

OSIsoft®

SEMINÁRIO REGIONAL

L A T A M S O U T H





The New Economy – Joining Utilities & Consumers

Presented by

**Randy Maddern
Michelle Kuiee**

Global Energy Industry Challenges

- Global economic growth
- Extreme weather events
- Impending climate change emissions
- Increasing energy demand
- Aging infrastructure
- Demand for cleaner energy
- Risk of energy security
- Power Generation
- Risk of power outages
- Risk of power generation from renewable sources



g

house gas

assets

and

re of

Energy Value Chain



<http://www.redeinteligente.com/2009/08/11/rede-inteligente-por-que-como-quem-quando-onde/>

In the beginning....



Early Adoption

The screenshot displays the UFL Interface's ANALYSIS tab. At the top, there are navigation buttons: Home, PROFILES, ANALYSIS (selected), Forecast, Billing Report, and Cos Phi. Below these are sub-tabs: Chart, Data, Statistics (selected), Monotonous, Load Duration, Dispersion, Exceedings, and Impact. Under the Statistics tab, there are radio buttons for Data (selected), Max power peak/off-peak, Daily consumptions, and Average day. A button labeled '+ Add profiles to report' is visible. Below the navigation area, there is a section for 'Selected Profiles' with three entries: a checked profile '541449010000000118 C-', an unchecked profile '541449010000000118 A+', and a checked profile '541449010000000118 I'. Below this is a link 'Behind the stock house, cabin A34'. A date range selector shows '<< Selected period: last week (from 28/05/2004 to 04/06/2004) Change... >>'. Two data tables are shown, both for 'Profile 1: 541449010000000118 C-'. The first table covers the period 'From 7/13/2005 to 12/05/2006' and the second table covers 'From 7/13/2005 to 12/05/2006'.

Measure	Unit	Time	
Minimum Value Peak Hours	0.00	kvar	7/13/2005 7:45:00 AM
Minimum Value Off-Peak	369.00	kvar	7/13/2005 7:45:00 AM
Maximum Value Peak Hours	108.17	kvar	7/13/2005 7:45:00 AM
Maximum Value Off-Peak	15 576.5	kvar	7/13/2005 7:45:00 AM
Average Peak Hours	15 576.5	kvar	From 7/13/2005 to 12/05/2006
Average Off-Hours	15 576.5	kvar	From 7/13/2005 to 12/05/2006
Total:	15 576.5	kvarh	From 7/13/2005 to 12/05/2006

Measure	Unit	Time	
Minimum Value Peak Hours	0.00	kvar	7/13/2005 7:45:00 AM
Minimum Value Off-Peak	369.00	kvar	7/13/2005 7:45:00 AM
Maximum Value Peak Hours	108.17	kvar	7/13/2005 7:45:00 AM
Maximum Value Off-Peak	15 576.5	kvar	7/13/2005 7:45:00 AM
Average Peak Hours	15 576.5	kvar	From 7/13/2005 to 12/05/2006
Average Off-Hours	15 576.5	kvar	From 7/13/2005 to 12/05/2006

- UFL Interface
- Custom Applications
 - ETL
 - Aggregation
 - Business Processes
 - Visualization

Advanced Metering Infrastructure (AMI) / Home Area Network/Smart Appliance (HAN)

- Visibility in energy consumption
- Involve consumer
 - Energy efficiency
 - Conservation
 - Demand Response
- Metering approach
 - Promotes energy efficiency
 - Defers investment in generation
 - Defers investment in infrastructure
- Requirements
 - Higher resolution Data
 - Reduced Latency of meter data
 - Better methods to disseminate consumption Information
 - Shortened data acquisition sampling intervals



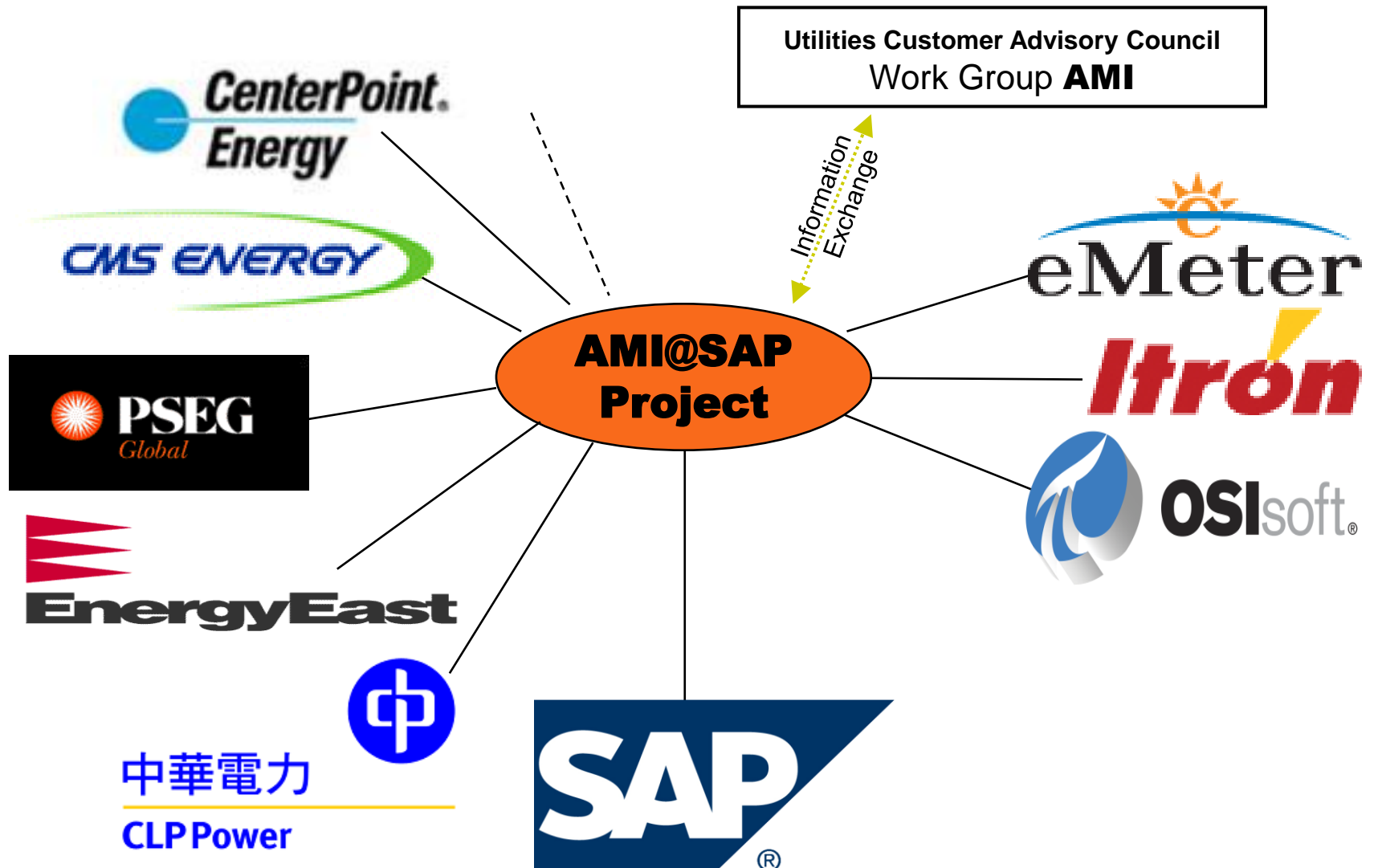
Intel® Intelligent Home
Energy Management
Proof of Concept



Enables new functions

- Meter data from meter to cash
 - Increase accuracy
 - Reduce Bill Complaints
 - Better Detection of Fraud
- New Enterprise functions
 - Asset management
 - Load Profile & Forecasting
 - CRM
 - variable pricing
 - Intelligent trouble shooting
 - Simplified Meter Connection & Disconnection
- Utility Company Reasons for MDM/ODMS (more later on ODMS)
 - Mergers and Acquisitions unifying layer for multiple metering systems
 - Implement Demand Response
 - Overall Smart Grid Initiatives
 - Competitive Service

SAP the bright house (2008)



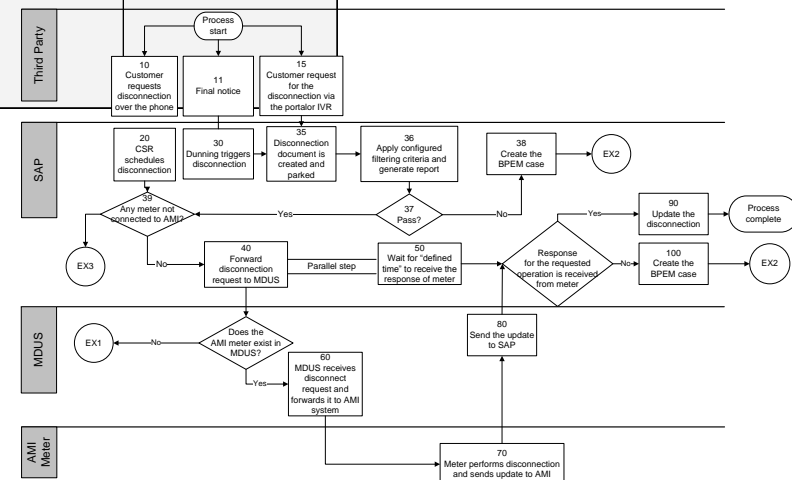
AMI Use Cases – Equal Upgraded SAP Business Processes

Billing & Customer Service	Customer Interface	Delivery	Energy Procurement	Field Services & System Recovery	Installation & Maintenance
B1 Multiple clients read demand and energy data	C1 Customer reduces demand in response to pricing and/or grid event	D1 Distribution operator curtails/limits customer load for grid management	E1 Real-time operations curtails/limits load for economic dispatch	S1 AMI system recovers after power outage, communications or equipment failure	I1 Utility installs, provisions and configures AMI system
B2 Utility remotely limits or connects / disconnects customer	C2 Customer has access to and reads recent energy usage and cost at his or her site	D2 Distribution operators optimize network based on data collected by the AMI system	E2 Utility procures energy and settles wholesale transactions using AMI system data		I2 Utility manages end-to-end life-cycle of the meter system
B3 Utility detects tampering or theft at customer site	C3 Customer uses prepayment services	D3 Customer provides distributed generation			I3 Utility upgrades AMI system to address future requirements
B4 Contract meter reading for other utilities	C4 External clients use the AMI system to interact with customer devices	D4 Distribution operator locates outage using AMI data and restores service			

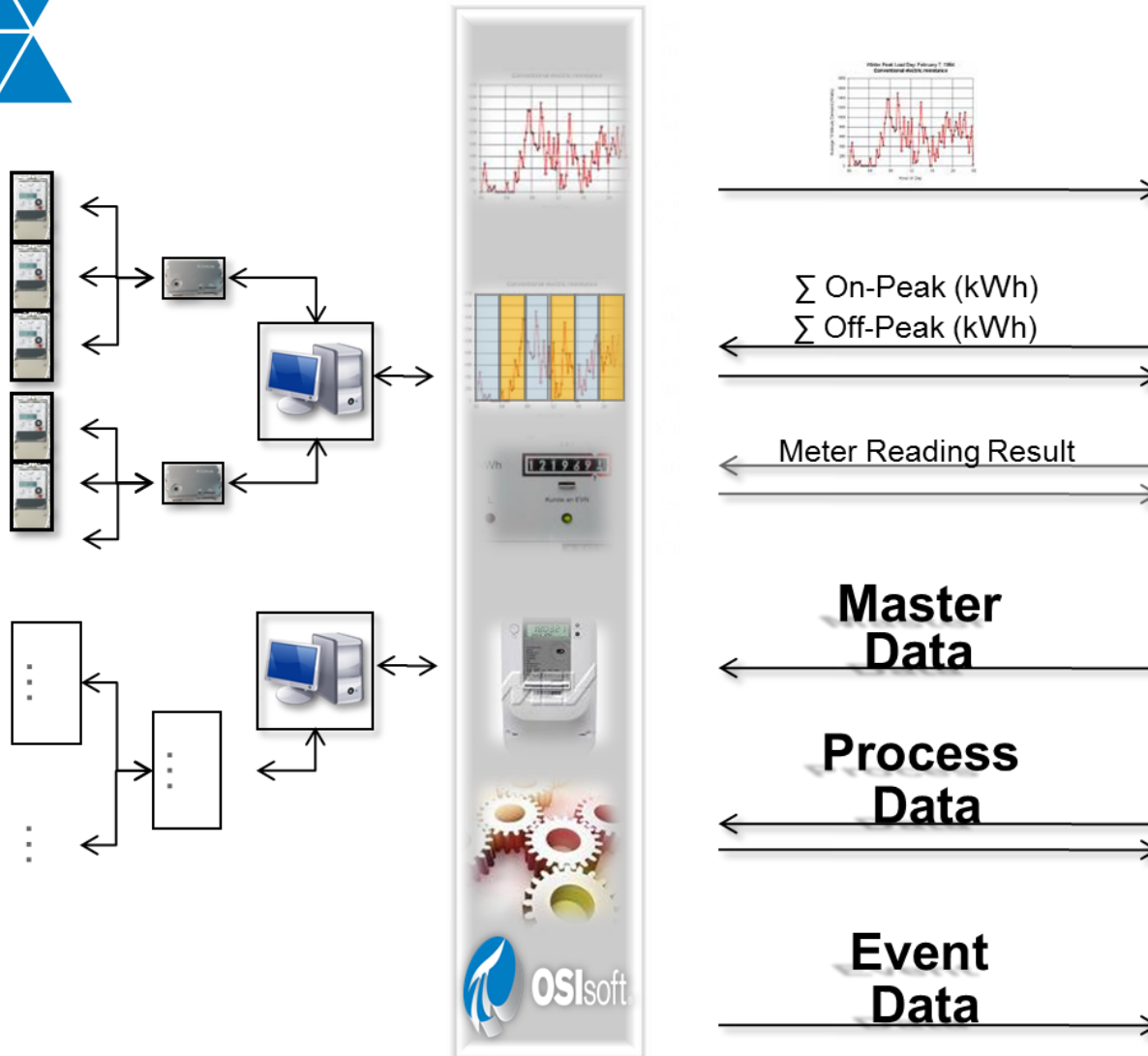
Source: Southern California Edison

Diagram: Utility disconnects or load-limits customer

Source: SAP AG



Meter Data Unification & Synchronization (MDUS)



SAP Energy Data Management for Utilities

SAP Customer Relationship Management and Billing for Utilities

SAP AMI Integration for Utilities

SAP Customer Financials Management for Utilities

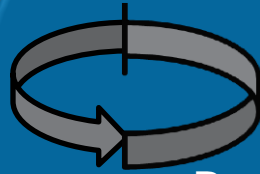
SAP Collaborative Service Management for Utilities

SAP Resource and Supplier Management for Utilities

SAP ERP

SAP for Utilities

INPUT



Smart Meter

Registers

Cumulative Demand
TOURateA
Max Demand kW
TOURateA
Summation
TOURateB kWh
Instantaneous Vrms
Instantaneous Var
PF
Frequency

Intervals/Channels over time

Interval kWh	
Interval kVar/h	
...	
Interval Vrms(A-N)	

Meter State

Connected

Event

Power Restore

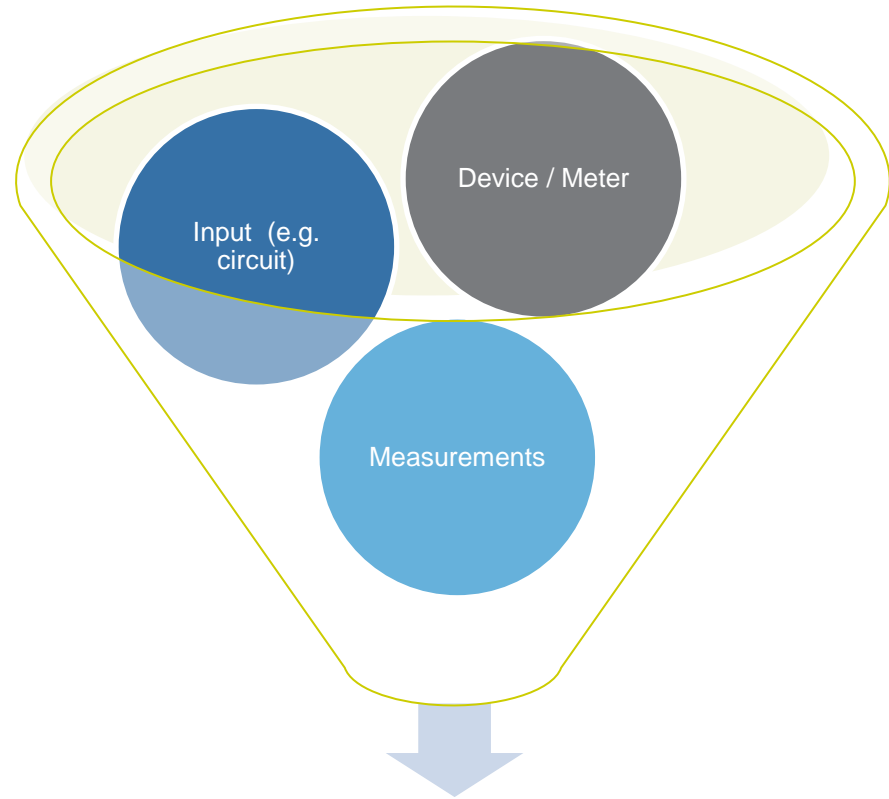
Billing says this is what we need
Engineering says this is what we need

Outage Management says this is what we need

What do you keep?
Answer?

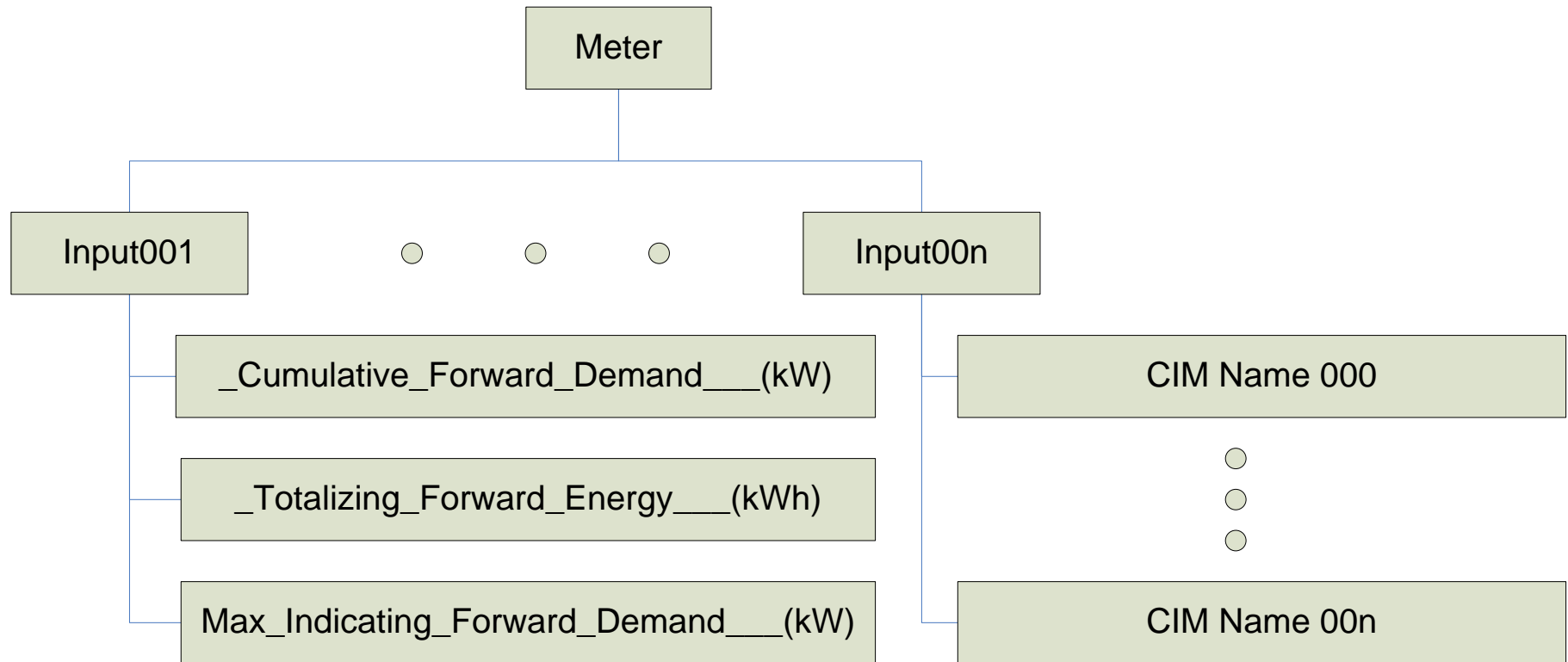
Design principle on PI AMI Interfaces

Bi-directional
Command/Control
Secure
Asset based
And above all...



Self Configuring & Maintaining

Asset in Parent Child Relationship



And the end result is...

Demo - PI System Explorer

File Edit View Go Tools Help

Database Query Date Back Check In New Element New Attribute Search

Elements

- VendorX_NP_ab00dd100000
 - Input001
 - IntervalData_Forward_Energy__(kWh)
 - Totalizing_Energy_TOURateA__(V)
 - Totalizing_Forward_Energy_TOURateA__(kWh)
 - VendorX_NP_ab00dd100001
 - VendorX_NP_ab00dd100002
 - VendorX_NP_ab00dd100003
 - VendorX_NP_ab00dd100004
 - VendorX_NP_ab00dd100005
 - VendorX_NP_ab00dd100006
 - VendorX_NP_ab00dd100007
 - VendorX_NP_ab00dd100008
 - VendorX_NP_ab00dd100009
 - VendorX_NP_ab00dd10000a
 - VendorX_NP_ab00dd10000b
 - Input001
 - Cumulative_Total_Demand_TOURateA__(kW)
 - Cumulative_Total_Demand_TOURateB__(kW)
 - Cumulative_Total_Demand_TOURateC__(kW)
 - IntervalData_Forward_Energy__(kWh)
 - Totalizing_Forward_Energy_TOURateA__(kWh)
 - Totalizing_Forward_Energy_TOURateB__(kWh)
 - Totalizing_Forward_Energy_TOURateC__(kWh)
 - Max_Indicating_Total_Demand_TOURateA__(kW)
 - Max_Indicating_Total_Demand_TOURateB__(kW)
 - Max_Indicating_Total_Demand_TOURateC__(kW)
 - VendorX_NP_ab00dd10000c
 - VendorX_NP_ab00dd10000d
 - VendorX_NP_ab00dd10000e
 - VendorX_NP_ab00dd10000f
 - VendorX_NP_ab00dd100010
 - VendorX_NP_ab00dd100011
 - VendorX_NP_ab00dd100012
 - VendorX_NP_ab00dd100013

VendorX_NP_ab00dd100000

General Child Elements Attributes Ports Version

Filter

Name	Value
CATALOG_NUMBER	<simul>
DEVICE_HW_PATCH_NO	<simul>
DEVICE_HW_REV_NO	<simul>
DEVICE_HW_VER_NO	<simul>
DEVICE_MFG	<simul>
DEVICE_MFG_MODEL	<simul>
DEVICE_NETWORK_STATUS	Active
DEVICE_STATUS	Active
DEVICE_SW_PATCH_NO	<simul>
DEVICE_SW_REV_NO	<simul>
DEVICE_SW_VER_NO	<simul>
DEVICE_UTIL_ID	NP_ab00dd100000
DeviceDescription	<simul>
DeviceName	<simul>
DeviceSerialNumber	DSN_ab00dd100000
DeviceType	METER
DID_SUB_TYPE	I-210-RD
Event	Cannot retrieve PI Point 'VendorX_NP_ab00dd100000.Event' for attribute 'VendorX_NP_ab00dd100000.Event'.
HeadEndID	SilverSpring
Log	Cannot retrieve PI Point 'VendorX_NP_ab00dd100000.Log' for attribute 'VendorX_NP_ab00dd100000[Log]'.
METER_MODE	<simul>
NIC_HW_PATCH_NO	<simul>
NIC_HW_REV_NO	<simul>
NIC_HW_VER_NO	<simul>
NIC_MAC_ADDRESS	ab:00:dd:10:00:00
NIC_MFG	<simul>
NIC_MODEL	<simul>
NIC_NETWORK_IDENTIFIER	<simul>
NIC_RF_CHANNEL	<simul>
NIC_SERIAL_NO	<simul>
NIC_SW_PATCH_NO	<simul>
NIC_SW_REV_NO	<simul>

VendorX_NP_ab00dd100000 Modified: 4/21/2010 3:34:51 PM. Version: 1/1/1970 12:00:00 AM, Revision 1

OSIsoft Interfaces (Next Generation)

They're like a



MIND MELD

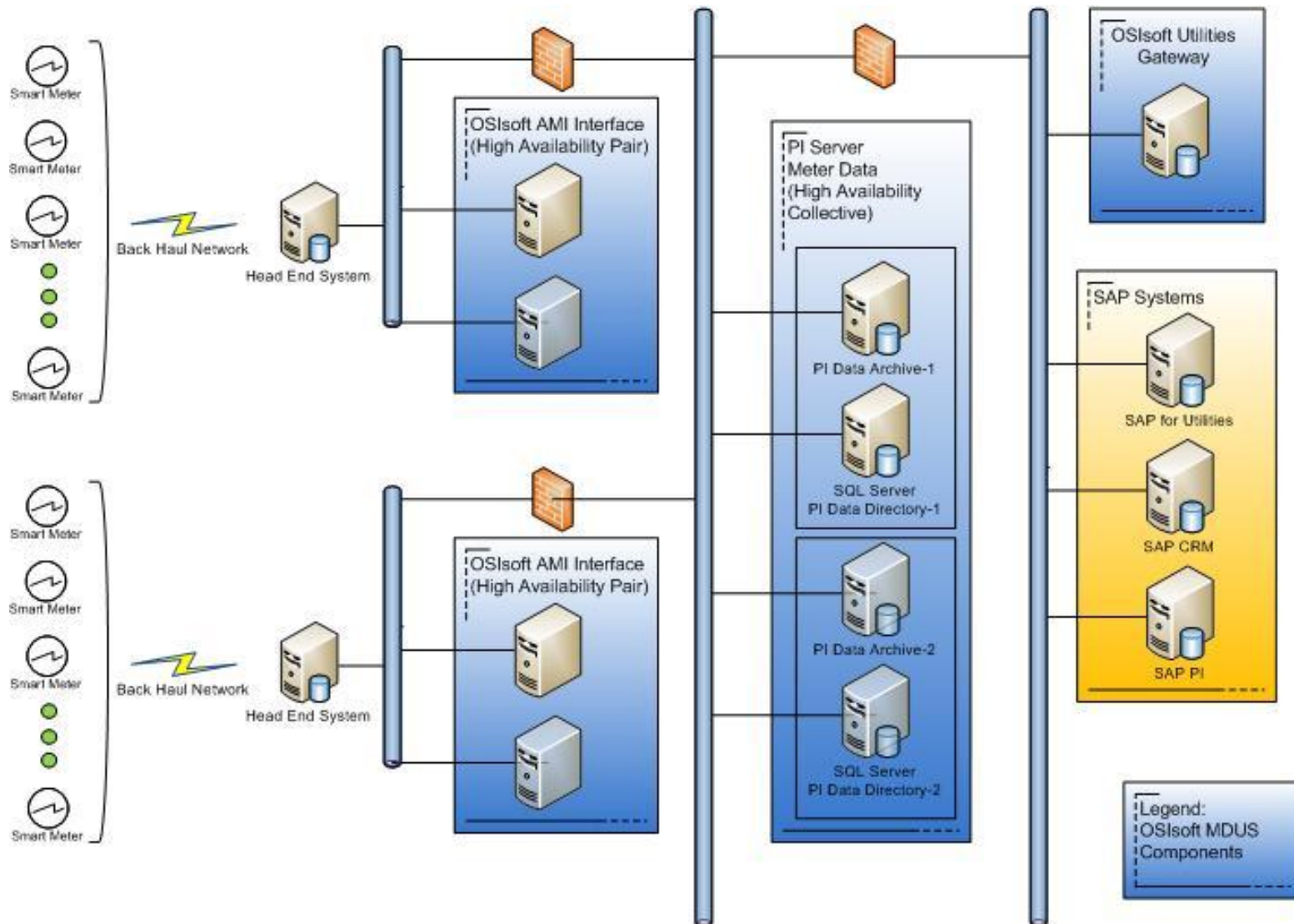
DOESN'T ANYBODY JUST TALK ANYMORE?

http://echosphere.net/star_trek_insp/star_trek_insp.html

PI AMI Interfaces in Production

Feature	Silver Spring	Grid Net	Trilliant	Elster	MultiSpeak	NEM (AEMO)
Synchronize Meter Asset	✓	✓	✓	✓	✓	✓
Interval Reads	✓	✓	✓	✓	✓	✓
Register Reads	✓	✓	✓	✓	✓	✓
Event Data	✓	✓	TBD	✓	✓	✓
Remote Ping	✓			✓	✓	
Remote (Dis)Connect	✓	✓	✓	✓	✓	
On-Demand Read	✓	✓	✓	✓	✓	
Outage Notification	✓	✓	(s)	✓	✓	
Meter Health	✓	✓	TBD	✓	✓	
Demand Response	TBD	TBD		TBD	TBD	
HAN (Home Area Network)	(s)	TBD	TBD	(s)	TBD	
Text Message	TBD	TBD		(s)		

OSIsoft MDUS Functional Architecture





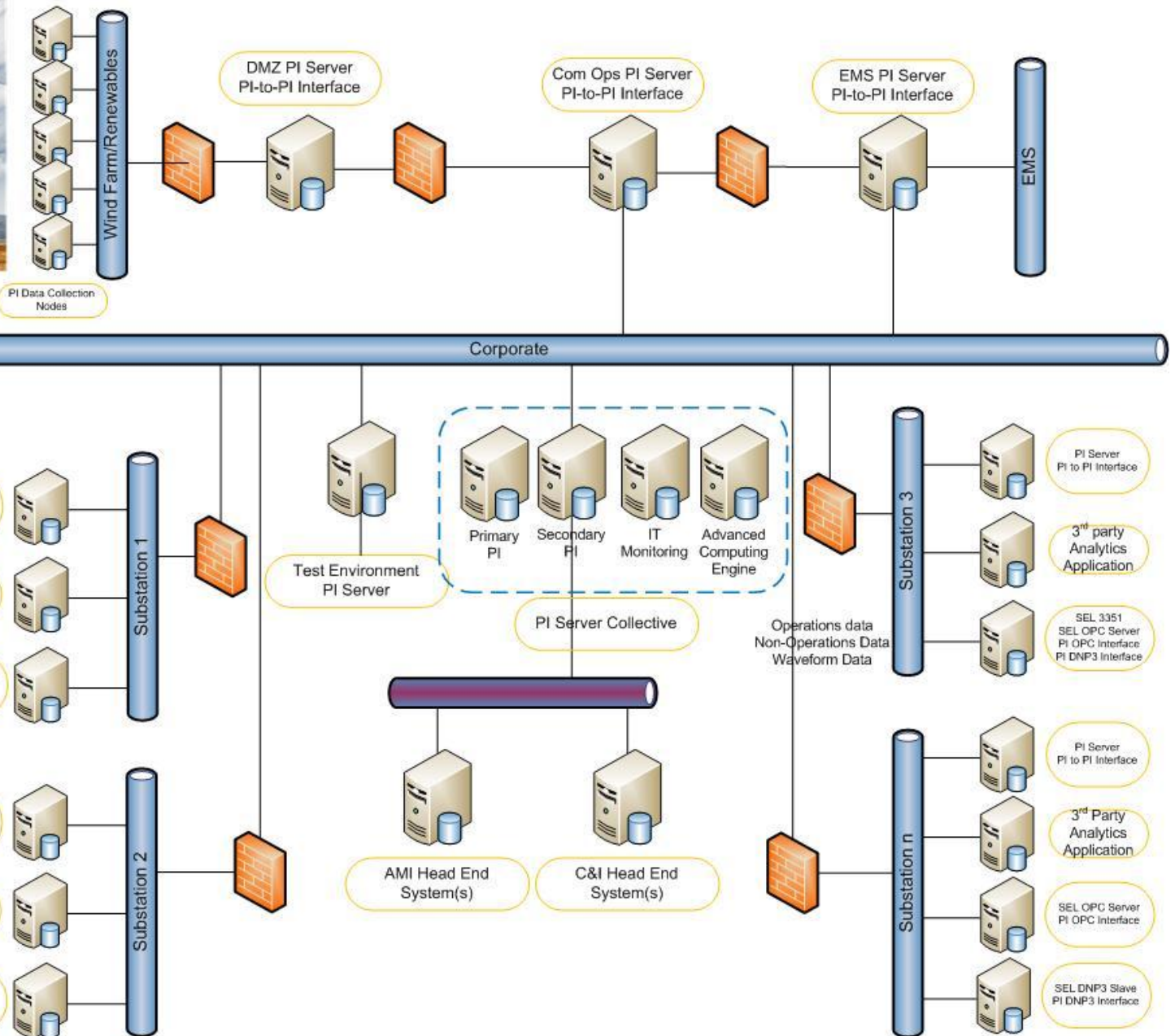
OSIsoft views on AMI/HAN

- Real-time challenge
- Keep everything
- Make data available to the experts

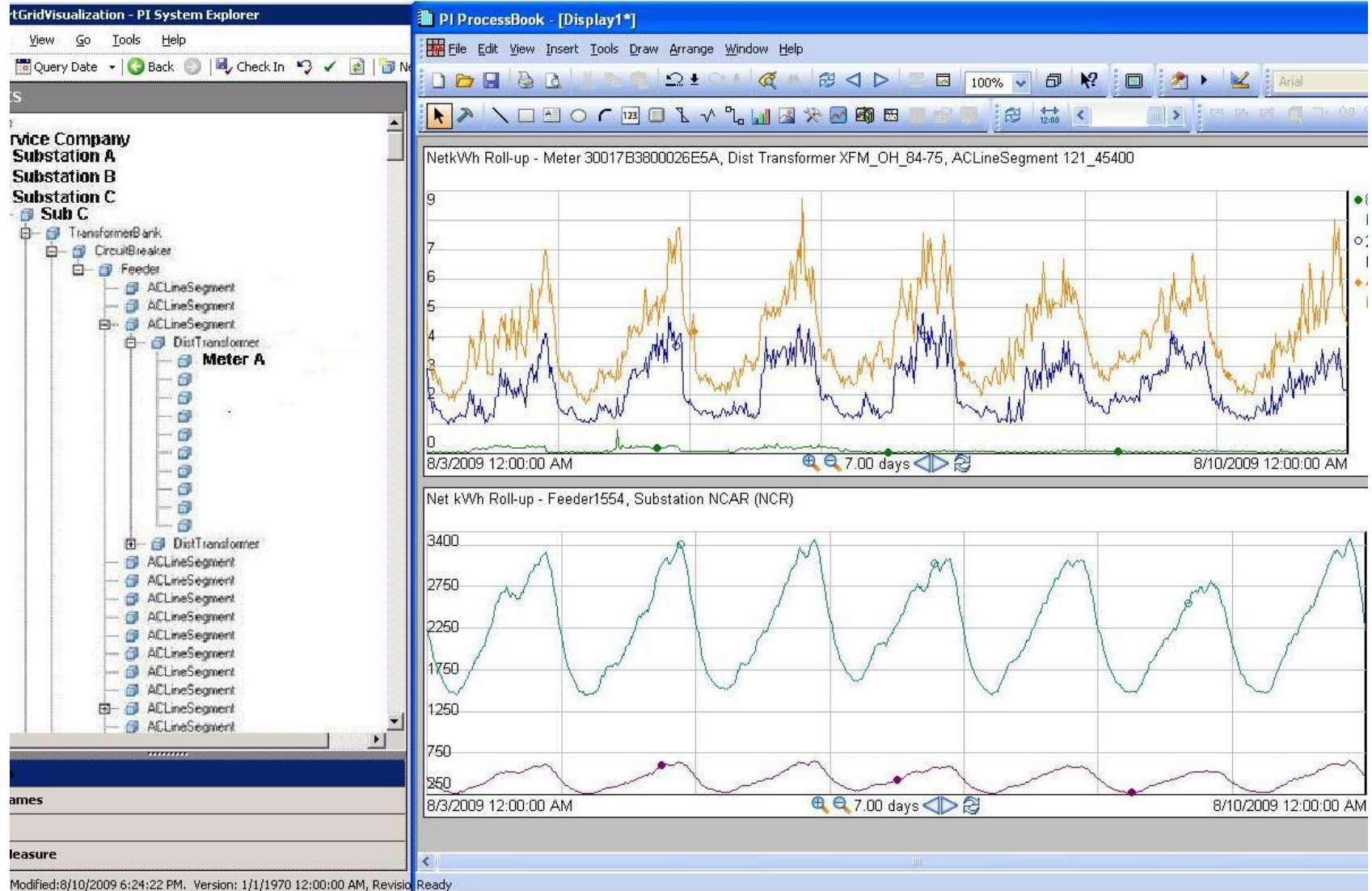


Operational Data Management System (ODMS)

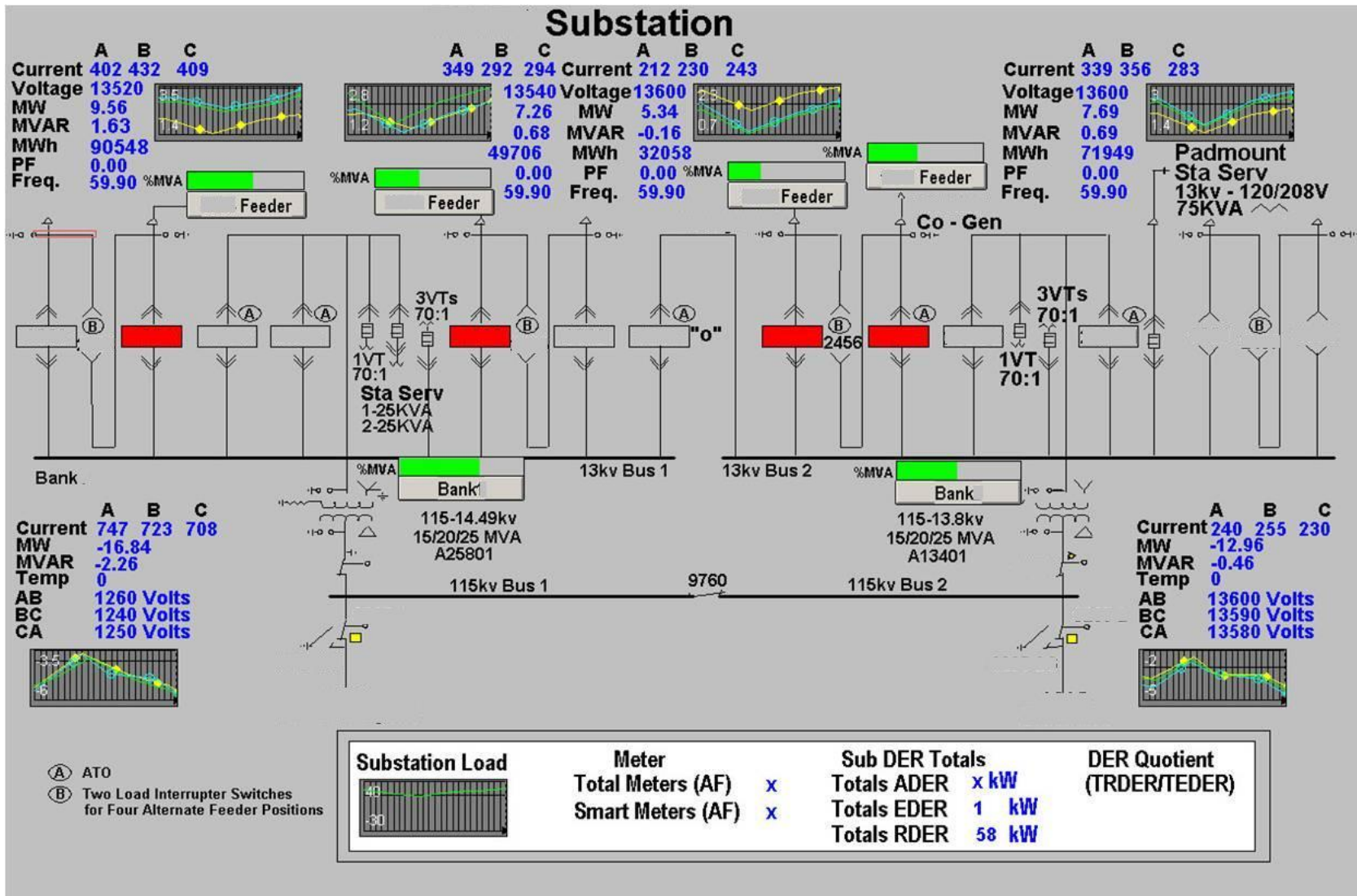
- Extremely large volumes of data
- Disparate data sources
- Multiple data frequencies and latency
- Timely reconciliation of
 - SCADA
 - Distribution Automation Systems
 - Metering (Distribution and Consumers)
- SAP Integration
 - Meter Data Unification & Synchronization (MDUS)
 - Smart Meter Analytics



Net KWh Roll-Up



Substation One Line: The “Roll Up” Report Card

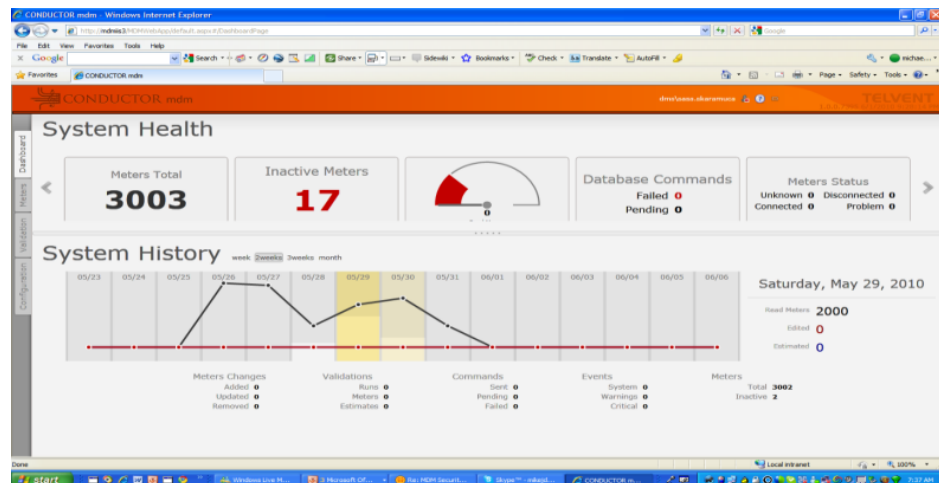
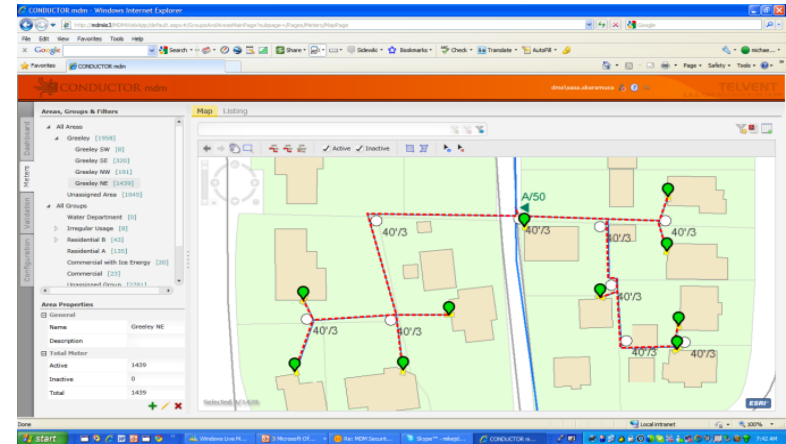


Telvent Conductor MDM - Powered by OSIsoft PI System

Validation, estimation, query, analysis, visualization, and reporting

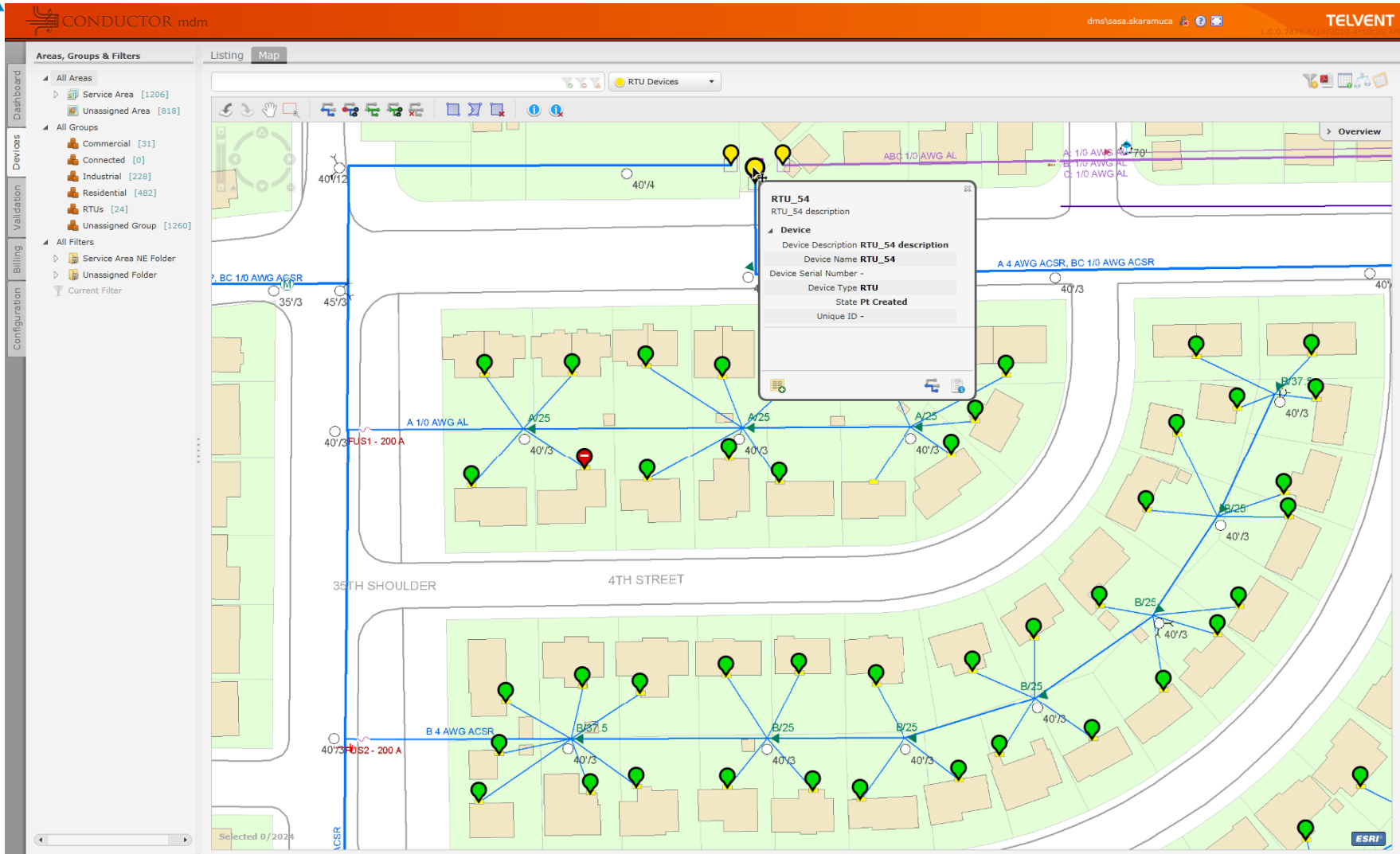
Integration:

- GIS
- CIS and CRM
- DMS and OMS
- SCADA
- AMI
- Analytics engine

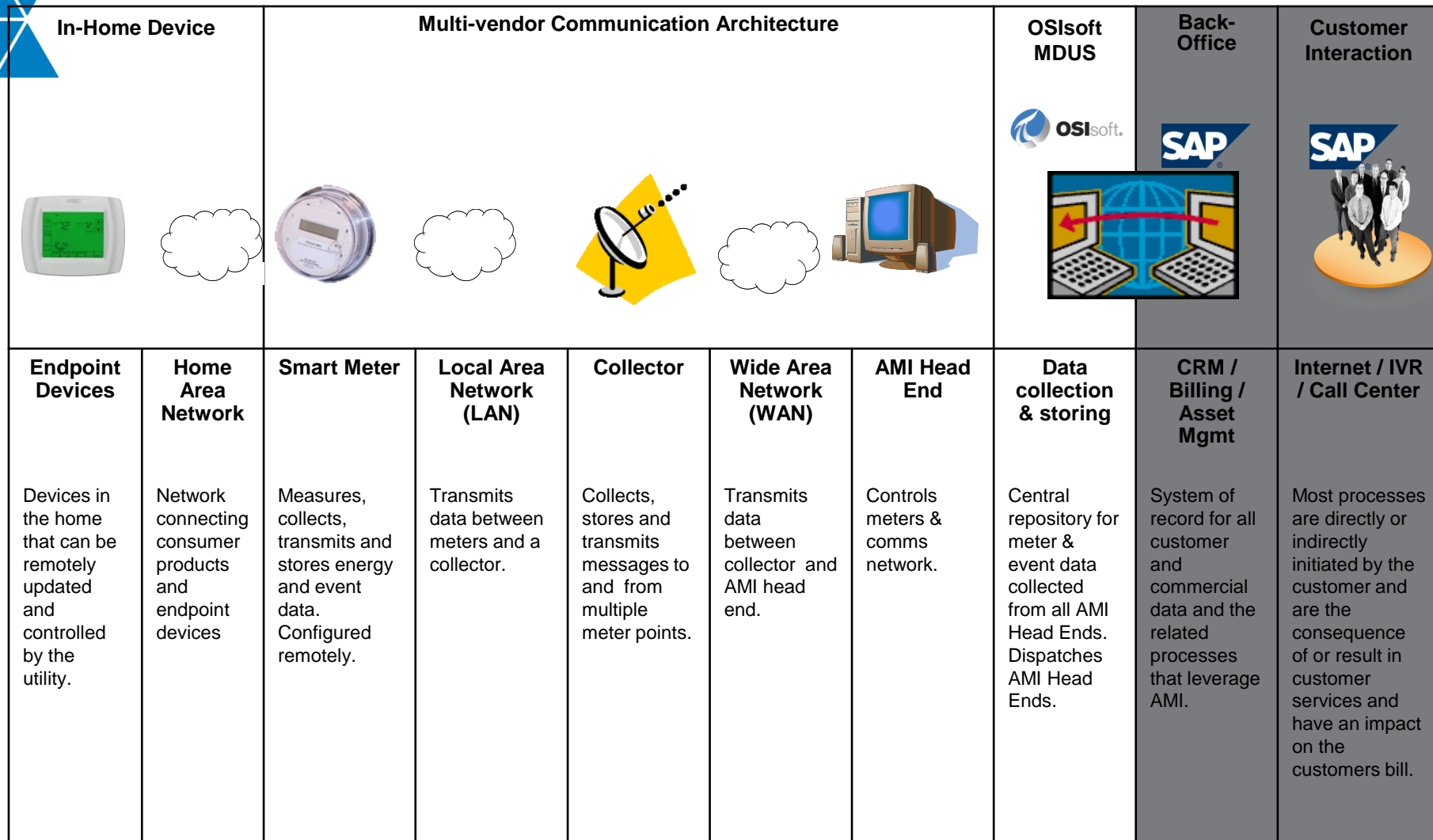


Telvent Conductor - Powered by OSIsoft PI System

Visualize and Manage Distribution Devices



Meter-to-Back Office Value Chain



High Performance Analytical Applications for Utilities



Difficult to process large volumes of data quickly

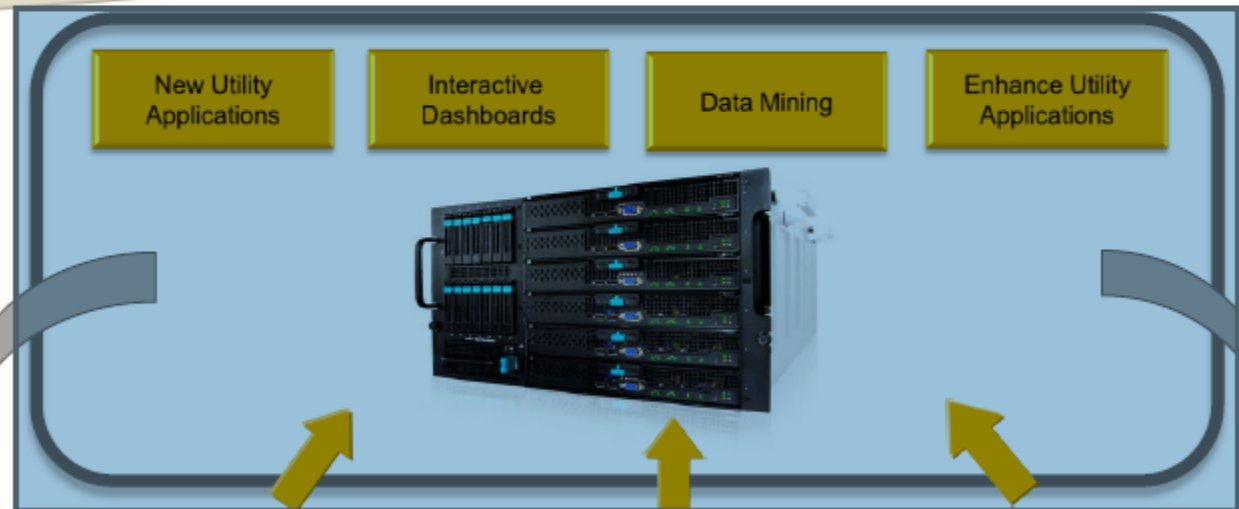
Meter data alone cannot answer the questions utilities want to ask

Classical approaches are expensive and have low response times

In-memory technology.

Application Areas:

- Balance Analysis
- Profitability Analysis
- Product Development
- Flexible Portfolio Analysis
- Demand Side Management
- Energy Settlement
- Unbilled Revenue

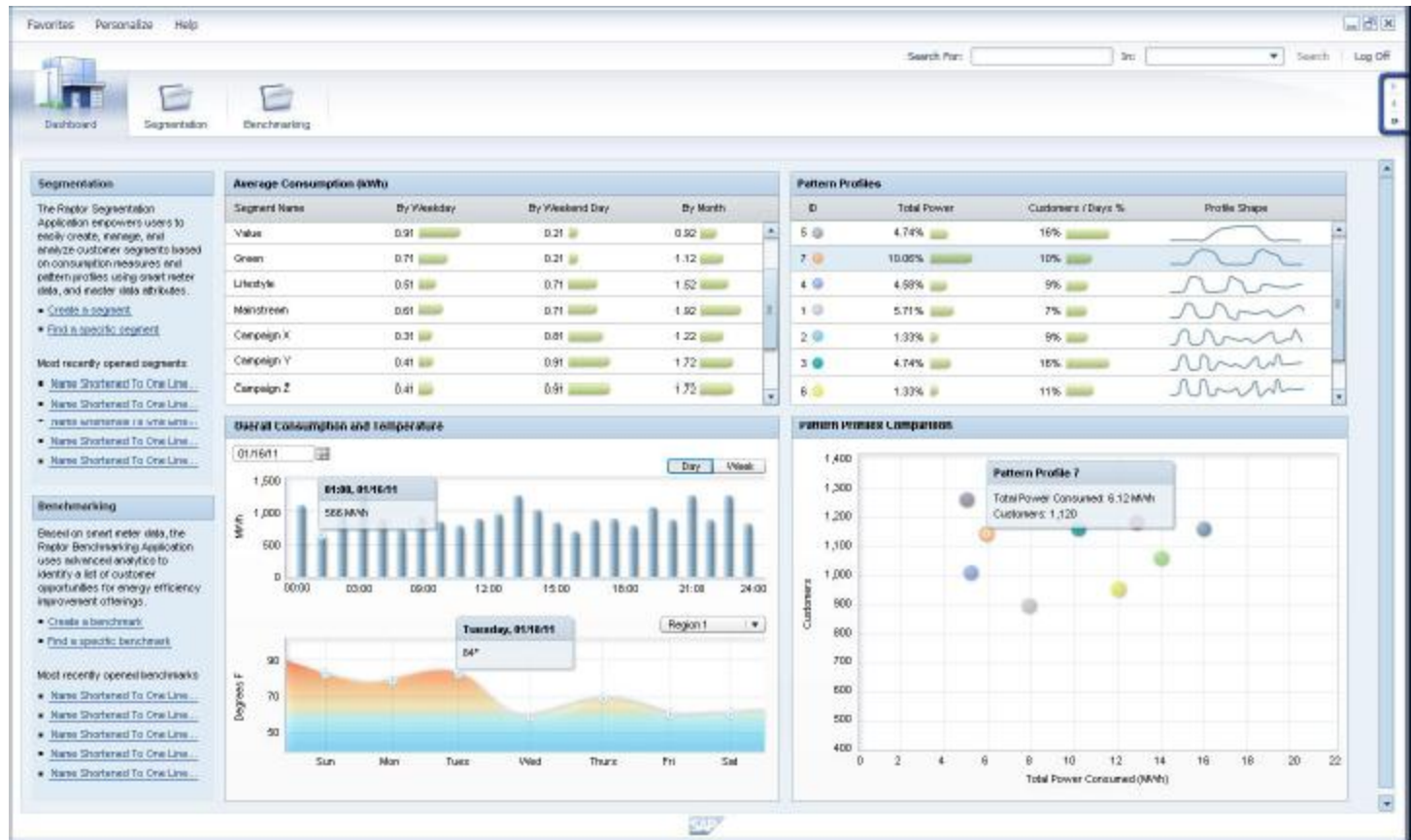


DW Data (e.g. SAP BW)

Meter Data

IT Data (e.g. SAP)

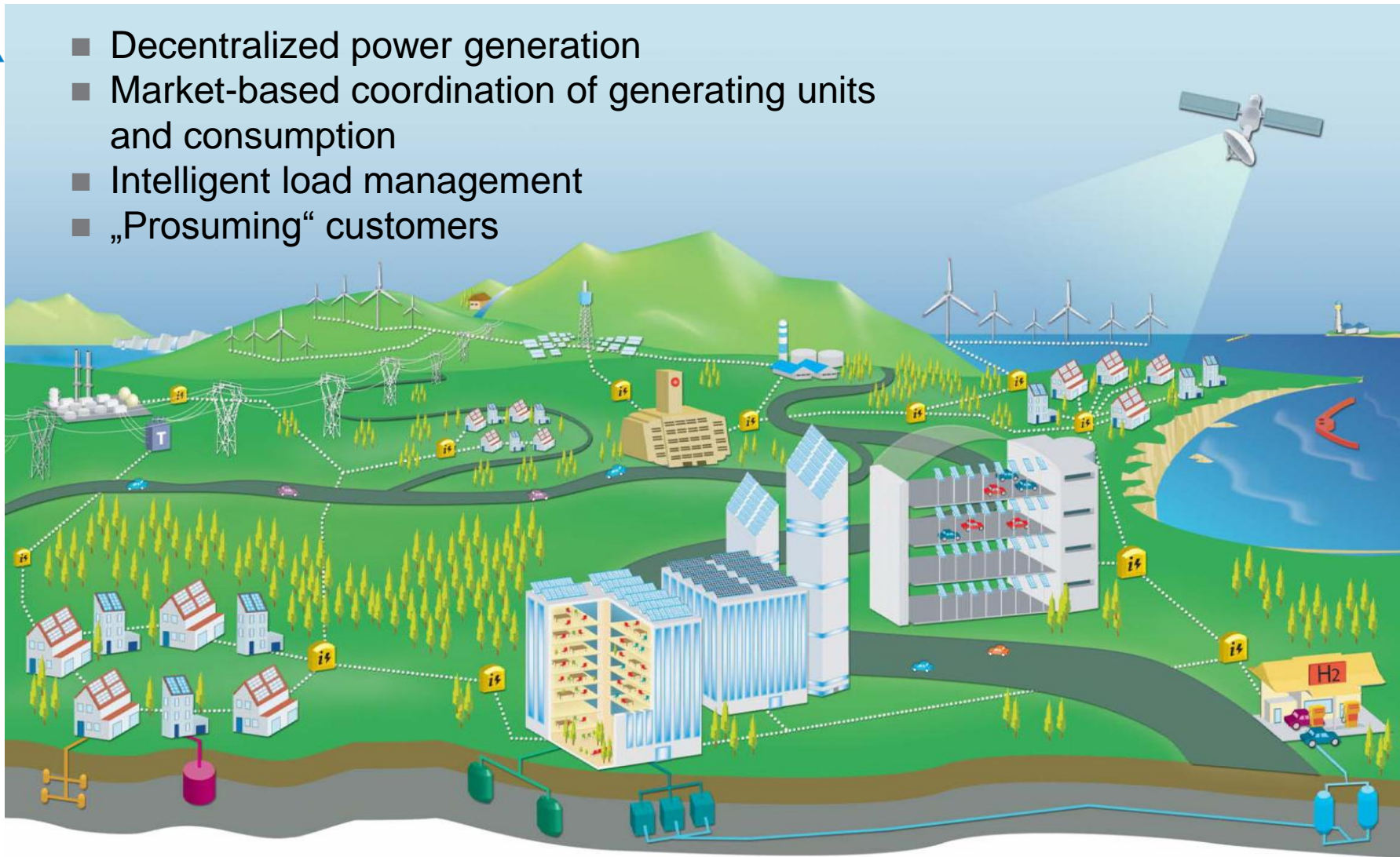
SAP Smart Meter Analytics Demo



<http://technology.news-sap.com/2011/03/09/early-prototype-smart-meter-analytics-for-utilities/>

The “Brave New World” of 2020 ...

- Decentralized power generation
- Market-based coordination of generating units and consumption
- Intelligent load management
- „Prosuming“ customers





Wrap Up – New Energy Economy

- Improved functionality
 - Better/more timely detection of theft & fraud
 - Better visibility to Distribution Operations
 - More timely Load Profile & Forecasting Analysis
- PI System for AMI
 - Automatic configuration and maintenance
 - Asset Data (Contextual Layer)
 - Time Series Data (Data Layer)
 - SAP Utilities Gateway
- Various Integration Methods
 - Traditional
 - Native by partners
 - Back Office with SAP



Thank you