



Enhancing Monitoring Capability in Frade FPSO Using PI Tools

Presented by **Carlos Britto**
Stéfano Bassan

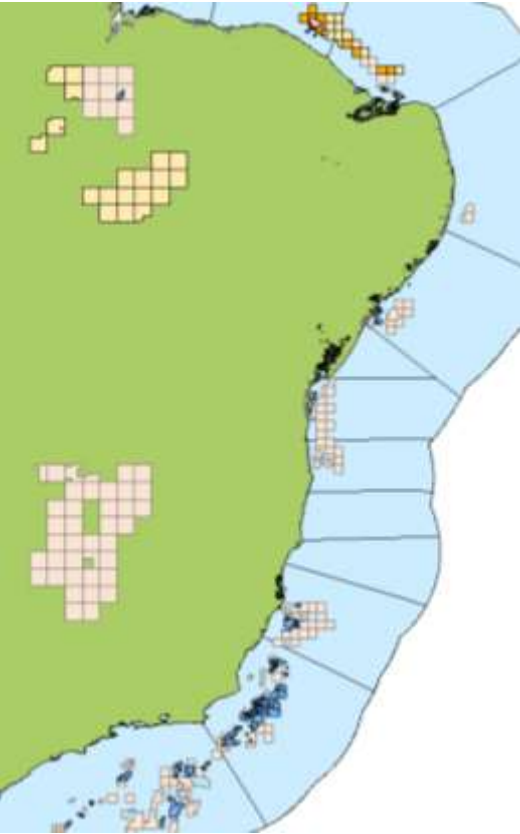


About Chevron



- ▶ Chevron was one of the successor companies of Standard Oil Company.
- ▶ Nowadays, its global workforce consists of **64,700 employees**, including more than **3,200 service station employees**.
- ▶ Chevron's average net production at the end of 2014 was **2.5 million** oil barrels per day, with **74%** of that production occurring outside the United States.
- ▶ Furthermore, Chevron has a global refining capacity of **1.9 million barrels per day**.
- ▶ OSI EA customer since 2011.

Chevron Brazil – Projects Overview



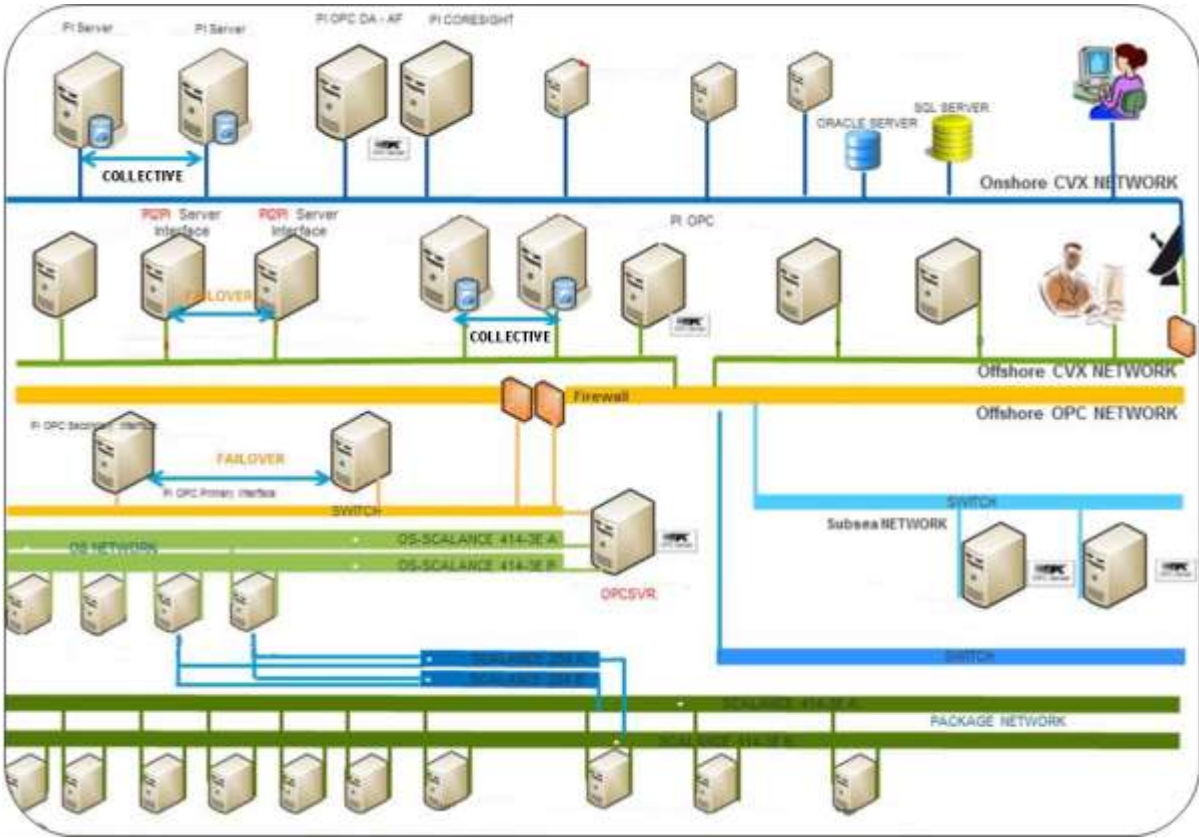
- ▶ Ceara CE-M-175: Chevron (50%) e Ecopetrol (50%)
- ▶ **Frade: Chevron (51%), Petrobras (30%), FJ (18%)**
- ▶ Papa-Terra: Chevron (37.5%), Petrobras (62.5%)
- ▶ Maromba: Chevron (30%) e Petrobras (70%)

Chevron's Frade Asset in Brazil

- ▶ Floating, Production, Storage and Offloading (FPSO) facility in Frade Field;
- ▶ Located 120km from the nearest Brazilian shoreline in the Northern of Campos Basin;
- ▶ It lies in water depths ranging from 900 to 1200 meters;
- ▶ Capable of storing - 1.5 million barrels of oil and processing of 100.000 bopd;
- ▶ Compressing and treating 106 MMscfd of gas and injecting 150.000 bwpd of water.

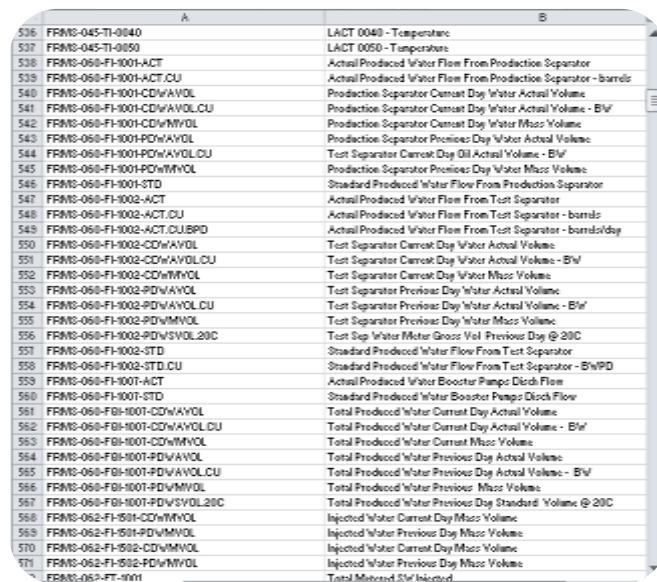


Current Frade PI Data Architecture Diagram



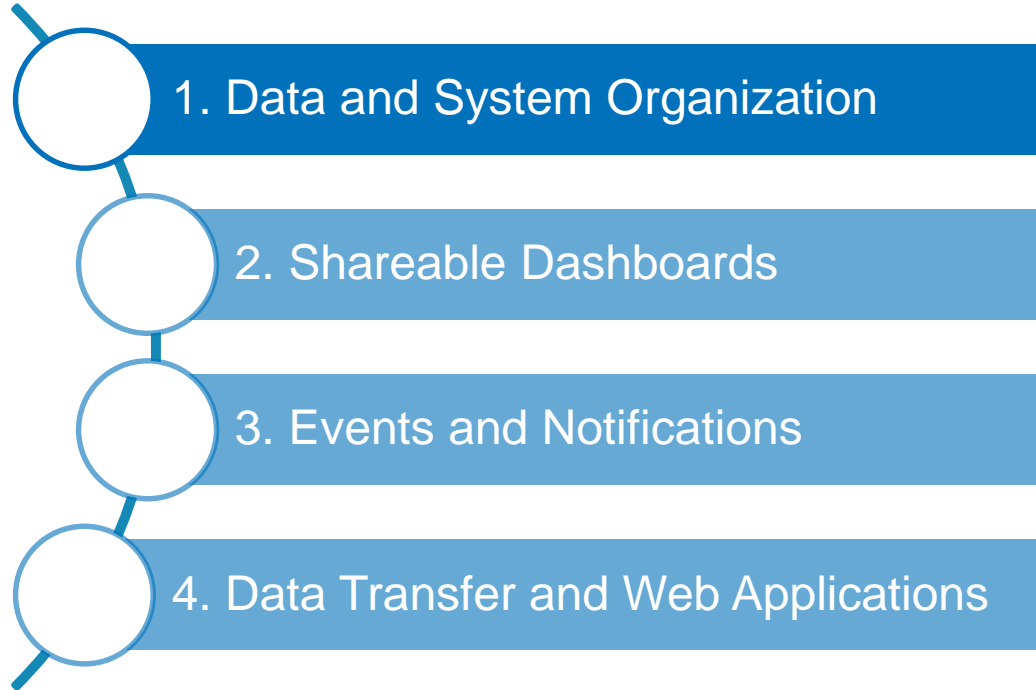
Frade's PI System Previous Scenario

- ▶ **6,000+** PI tags were **not structured**;
- ▶ Several **tags** were created in order **to convert units**;
- ▶ The **users created** their **dashboards on demand** and it was **not readily accessible** to **others**;
- ▶ The similar **equipment** present on dashboards **could not be easily replicated** as templates;
- ▶ The **maintenance** proved **hard** to achieve;
- ▶ **Sheets** were being employed to **perform calculations**;
- ▶ The variables **critical thresholds** did **not have** a **notification** system.



	A	B
536	FRMS-045-TI-0840	LACT 0040 - Temperature
537	FRMS-045-TI-0850	LACT 0050 - Temperature
538	FRMS-060-FI-1001-ACT	Actual Produced Water Flow From Production Separator
539	FRMS-060-FI-1001-ACT.CU	Actual Produced Water Flow From Production Separator - barrels
540	FRMS-060-FI-1001-CDWAVOL	Production Separator Current Day Water Actual Volume
541	FRMS-060-FI-1001-CDWAVOL.CU	Production Separator Current Day Water Actual Volume - Bbl
542	FRMS-060-FI-1001-CDWAVOL	Production Separator Current Day Water Mass Volume
543	FRMS-060-FI-1001-PDWAVOL	Production Separator Previous Day Water Actual Volume
544	FRMS-060-FI-1001-PDWAVOL.CU	Test Separator Current Day Oil Actual Volume - Bbl
545	FRMS-060-FI-1001-PDWAVOL	Production Separator Previous Day Water Mass Volume
546	FRMS-060-FI-1001-STD	Standard Produced Water Flow From Production Separator
547	FRMS-060-FI-1002-ACT	Actual Produced Water Flow From Test Separator
548	FRMS-060-FI-1002-ACT.CU	Actual Produced Water Flow From Test Separator - barrels/day
549	FRMS-060-FI-1002-ACT.CUBPD	Actual Produced Water Flow From Test Separator - barrels/day
550	FRMS-060-FI-1002-CDWAVOL	Test Separator Current Day Water Actual Volume
551	FRMS-060-FI-1002-CDWAVOL.CU	Test Separator Current Day Water Actual Volume - Bbl
552	FRMS-060-FI-1002-CDWAVOL	Test Separator Current Day Water Mass Volume
553	FRMS-060-FI-1002-PDWAVOL	Test Separator Previous Day Water Actual Volume
554	FRMS-060-FI-1002-PDWAVOL.CU	Test Separator Previous Day Water Actual Volume - Bbl
555	FRMS-060-FI-1002-PDWAVOL	Test Separator Previous Day Water Mass Volume
556	FRMS-060-FI-1002-PDWAVOL.20C	Test Sep Water Meter Gross Vol Previous Day @ 20C
557	FRMS-060-FI-1002-STD	Standard Produced Water Flow From Test Separator
558	FRMS-060-FI-1002-STD.CU	Standard Produced Water Flow From Test Separator - Bbl/PD
559	FRMS-060-FI-1001-ACT	Actual Produced Water Booster Pump Disch Flow
560	FRMS-060-FI-1001-STD	Standard Produced Water Booster Pump Disch Flow
561	FRMS-060-FBI-1001-CDWAVOL	Total Produced Water Current Day Actual Volume
562	FRMS-060-FBI-1001-CDWAVOL.CU	Total Produced Water Current Day Actual Volume - Bbl
563	FRMS-060-FBI-1001-CDWAVOL	Total Produced Water Current Mass Volume
564	FRMS-060-FBI-1001-PDWAVOL	Total Produced Water Previous Day Actual Volume
565	FRMS-060-FBI-1001-PDWAVOL.CU	Total Produced Water Previous Day Actual Volume - Bbl
566	FRMS-060-FBI-1001-PDWAVOL	Total Produced Water Previous Mass Volume
567	FRMS-060-FBI-1001-PDWAVOL.20C	Total Produced Water Previous Day Standard Volume @ 20C
568	FRMS-062-FI-501-CDWAVOL	Injected Water Current Day Mass Volume
569	FRMS-062-FI-501-PDWAVOL	Injected Water Previous Day Mass Volume
570	FRMS-062-FI-502-CDWAVOL	Injected Water Current Day Mass Volume
571	FRMS-062-FI-502-PDWAVOL	Injected Water Previous Day Mass Volume
572	FRMS-062-FT-1001	Total Mixed S/W Injected

The Project Comprises Four Main Sections



1. Data and System Organization: Description

④ CHALLENGE

Organize data in an asset-oriented fashion, create a more secure and user-friendly interface and expand the replication potential

④ SOLUTION

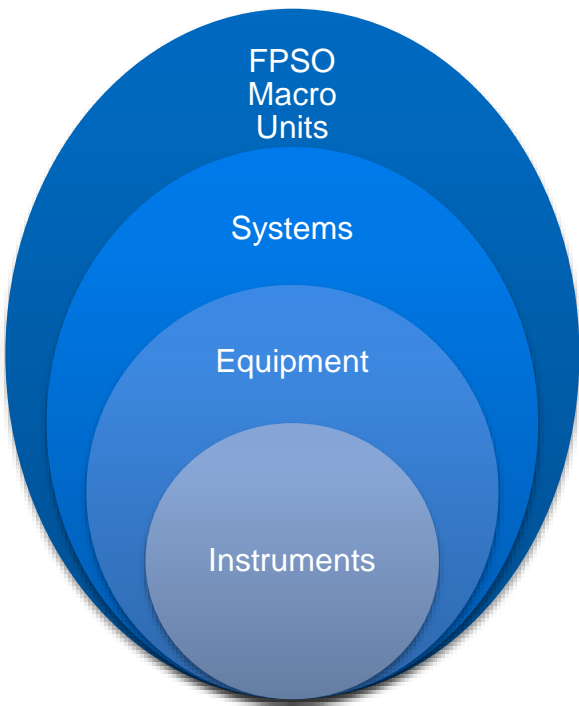
Installation and configuration of PI AF and creation of PI ProcessBook samples:

- All instrument tags inserted and ordered by equipment and systems;
- Creation of equipment templates;
- Rebuilt system security;
- Existing dashboards recreated on PI ProcessBook to show the novel tools provided by the PI AF.

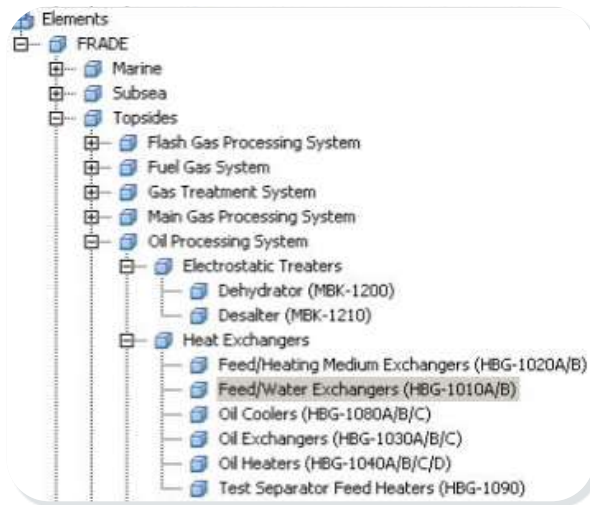
④ RESULTS

- Reduction of hours spent creating a new dashboard;
- A better structured data;
- More scalability;
- A complete overhaul of the existing tags was made, since it became easier to find errors and gaps;
- Support and maintenance has become more effective.

1. Data and System Organization: PI AF Tree Sample

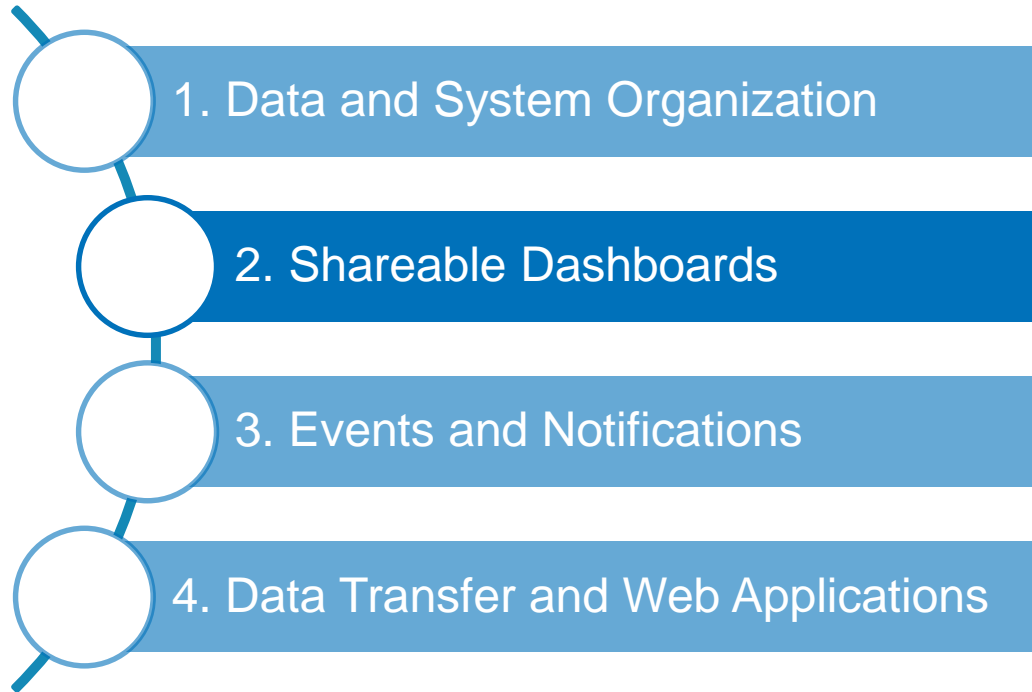


PI AF 



Name	Value
Cold Side Differential Pressure	38,9312324523906 kPa
Cold Side Fluid	Production Fluid
Cold Side Inlet Off-Spec Crude SD4 Status	PI Created
ZSO Status	Open
ZSO Status	Open
Data Sheet Hyperlink	https://dftmno.dftmno.com/webtop/af.html?objectid=0900esd3000054fs
Hot Side Differential Pressure	122,110404968262 kPa
Hot Side Fluid	Produced Water
Hot Side Outlet Oil in Water Analyser	237,02337649484 ppm
Hot Side Outlet Pressure	180,396742675781 kPa
Mude	Auto
Operation Point	14,5694813664136 %
Process Value	180,396742675781 kPa
Set Point	160 kPa
Hot Side Outlet Safety Pressure	181,765899658203 kPa
Hot Side Outlet Safety Temperature	95,3370299475096 °C
Hot Side Outlet Temperature	94,8628182536377 °C
Name	Feed/Water Exchangers
Service	Heating production fluids/Cooling produced water
Type	Welded Plate

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2. Shareable Dashboards: Description

🎮 CHALLENGE

Allow users to easily create and share their dashboards and permit a centralized management of its attributes

▶ 🎮 SOLUTION

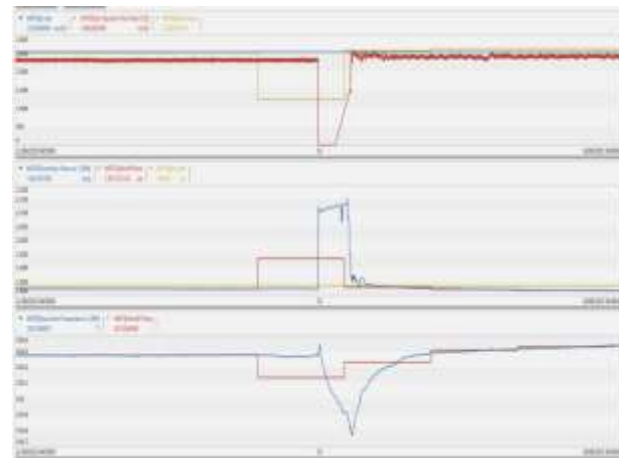
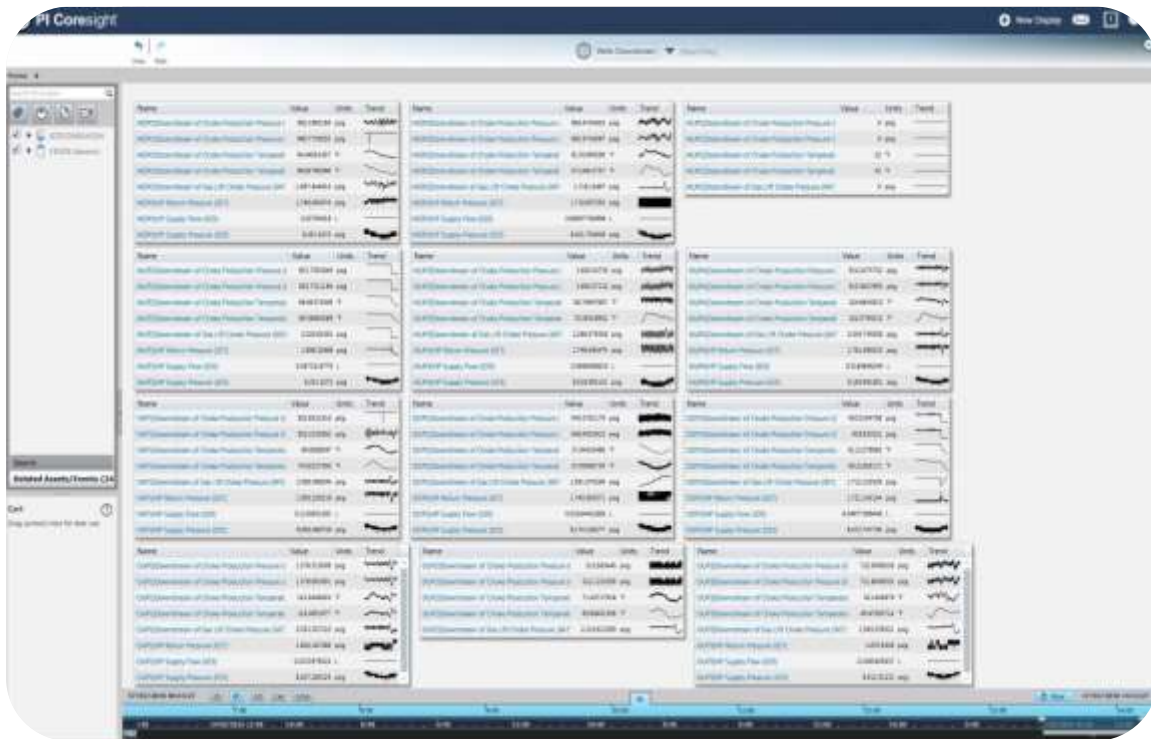
Installation and Configuration of PI Coresight and setting of new layout rules:

- Create new layout rules to standardize the dashboards appearance;
- Upload all useful PI ProcessBook dashboards on the new platform;
- Process for dashboard development.

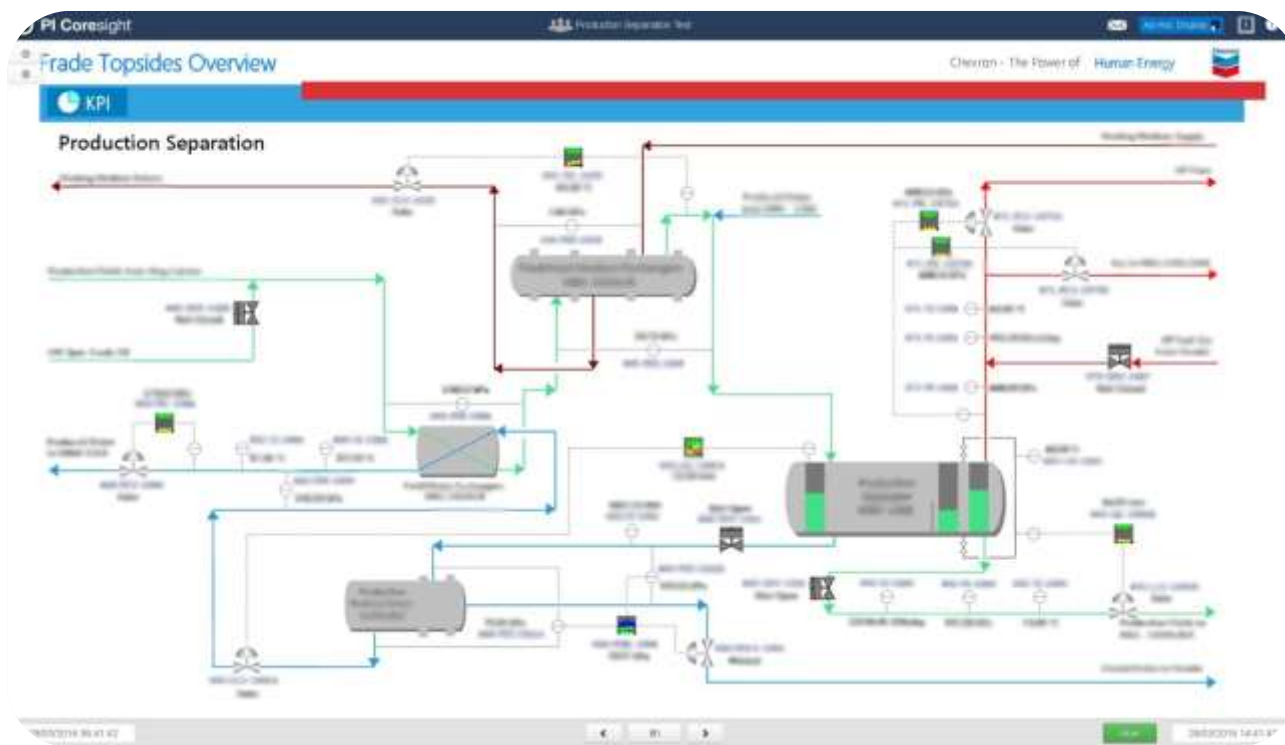
▶ 🎮 RESULTS

- Optimization of development efforts;
- More integration between engineers;
- Dashboards with higher quality;
- New platforms can be used to monitor the desired variables (e.g. mobile phone and tablets).

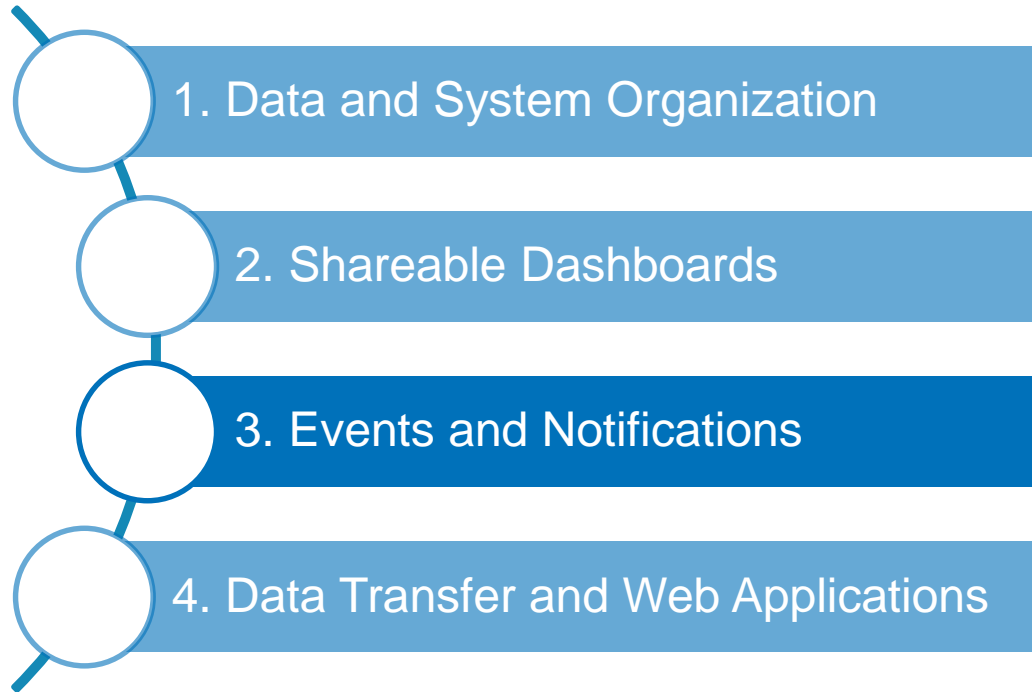
2. Shareable Dashboards: Sample



2. Shareable Dashboards: Topsides Process Monitoring



The Project Comprises Four Main Sections



3. Events and Notification: Description

④ CHALLENGE

Notify the employees about critical situations and perform calculations automatically.



④ SOLUTION

Installation and configuration of PI Event Frames, PI Notifications and PI Asset Analytics:

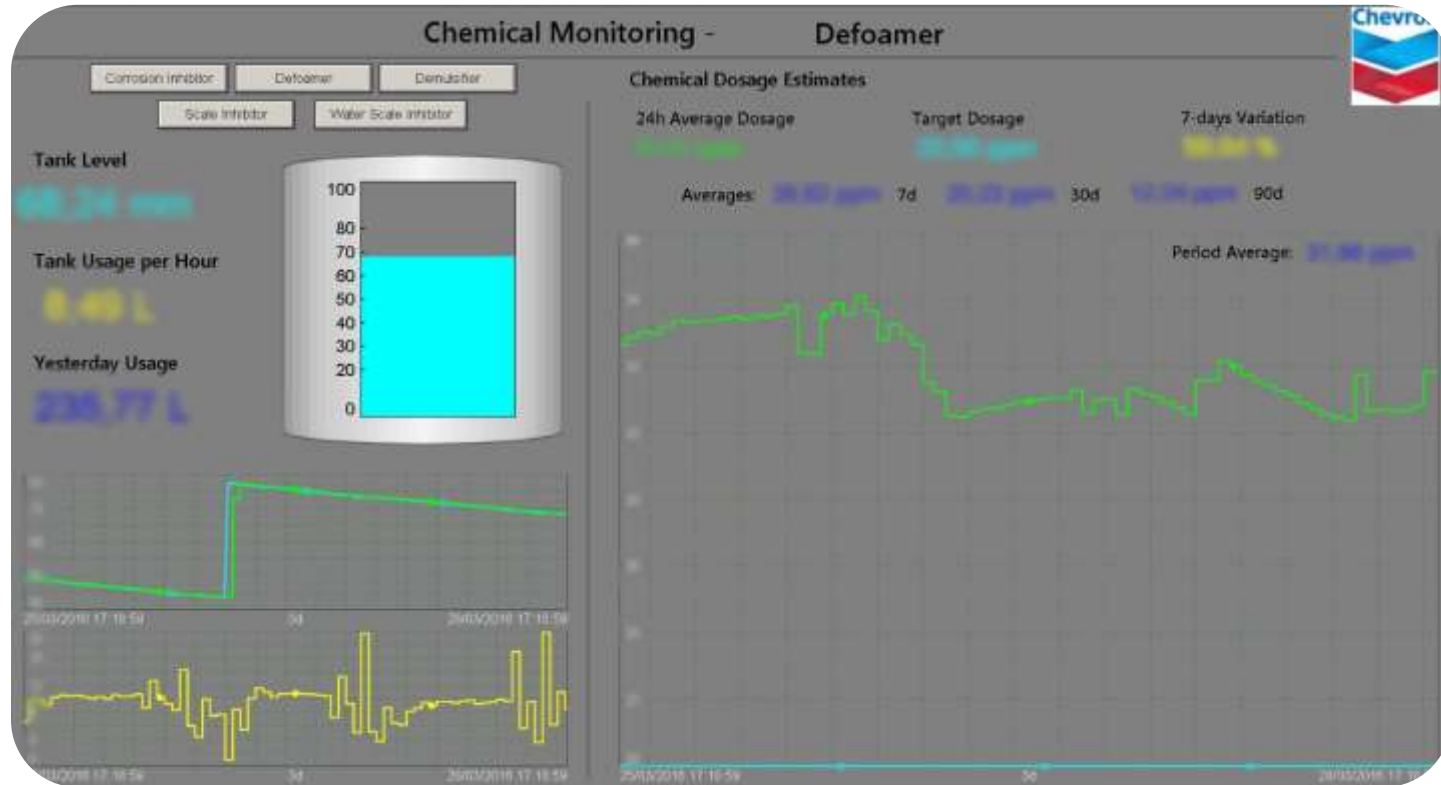
- Possibility of inserting critical variable thresholds on PI AF;
- PI Notifications association with PI Server database using the PI AF structure;
- Creation of sample events to show the PI Event Frames potential.



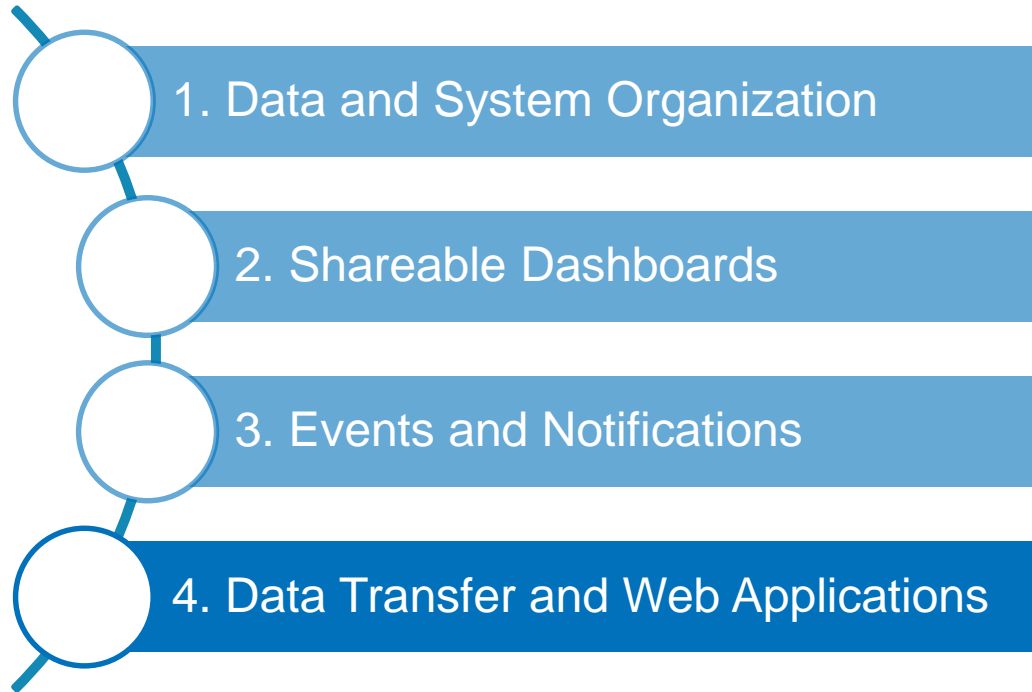
④ RESULTS

- Increase in system surveillance, especially for the onshore team;
- A chemical injection monitoring dashboard will capture tanks refill events;
- Events are being tested to capture and monitor valves closing and opening duration.

3. Events and Notification: Chemical Storage Monitoring Sample



The Project Comprises Four Main Sections



4. Data Transfer and Web Applications: Description

⏮ CHALLENGE

Fasten onshore/offshore interface data transfer and create new tools for the web application

▶ ⏮ SOLUTION

Installation and configuration of PI Web API and integration with other web technologies:

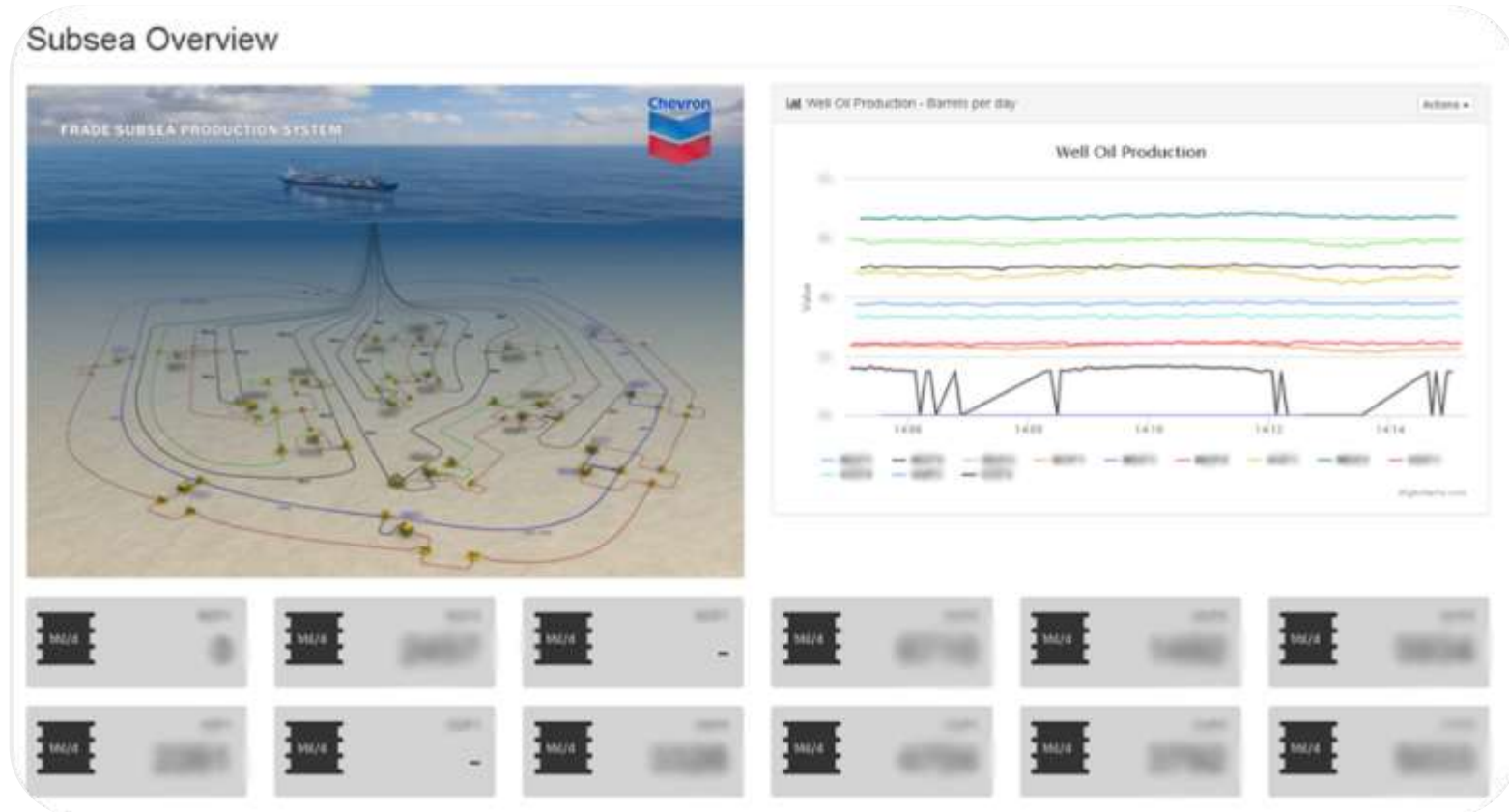
Conjoined work between PI Web API, PI AF and other tools, such as .NET Web Application, HTML5 and JavaScript.

▶ ⏮ RESULTS

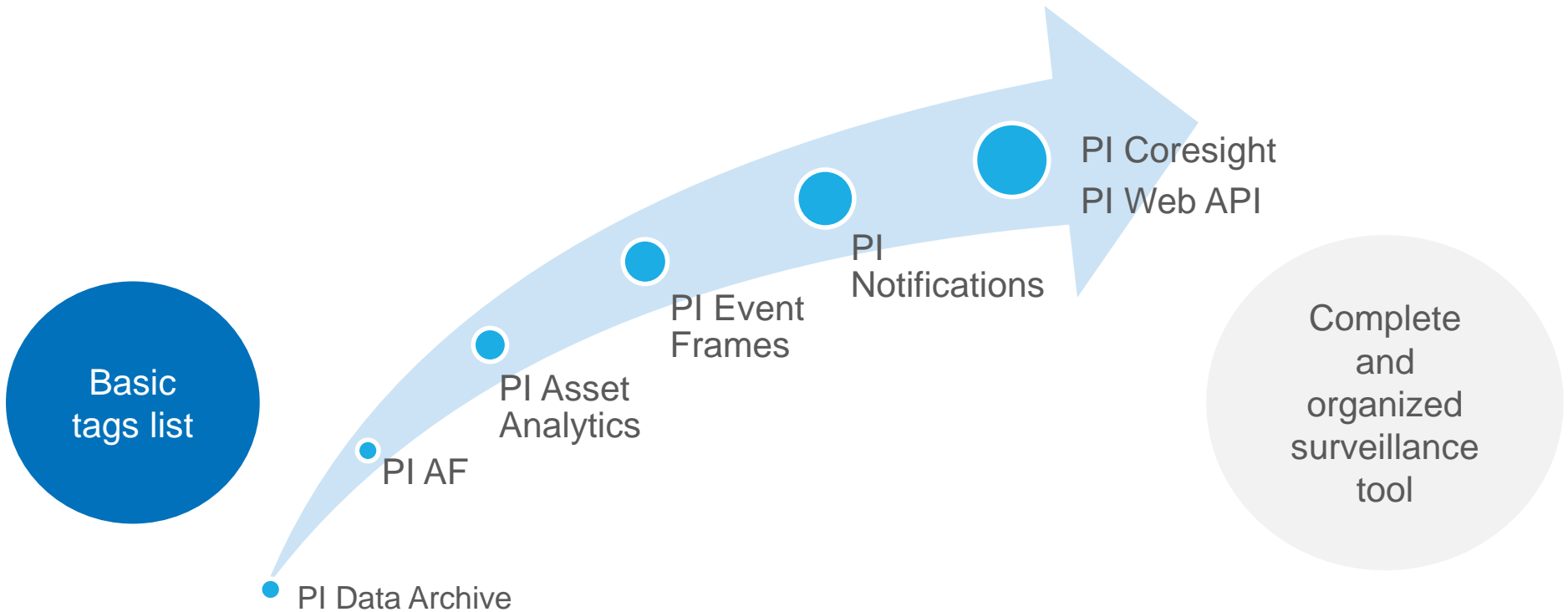
The development of prototype application proved the following results:

- Faster loading time regarding web applications, essential to the offshore team;
- Better usability with custom menus and navigation between dashboards.

4. Data Transfer and Web Applications: Sample



Lessons Learned: The PI Tools Can Be Powerful



Next Steps and Future Plans

- ▶ Build all remaining useful dashboards on PI Coresight and PI Web API;
- ▶ Create all tags that are not yet present on PI Server;
- ▶ Design and implement further demands of web applications;
- ▶ Train PI users in order to show the new available tools and their usefulness;
- ▶ Shift all surveillance applications to the PI System tools.

Enhancing Monitoring Capability in Frade FPSO Using PI Tools

COMPANY and GOAL

One of the world's leading oil producer wanted to **improve its Frade FPSO monitoring capability and information quality through the PI System.**



CHALLENGE

Instrument tags not structured and faulty, lack of surveillance, dashboard management and collaboration

- Errors and gaps in tags;
- Lack of shared solutions;
- No ways to notify important events;
- No centered management of dashboards.

SOLUTION

Used PI AF, PI Event Frames, PI Notifications, PI Coresight and PI Web API to completely overhaul the PI System capabilities

- Key users' demands were gathered and implemented;
- Use of programming languages and other technologies to provide a friendly user interface.

RESULTS

Reduced in 50% the development efforts and duplicated tasks, optimized system maintenance and scalability

- Increase offshore Data Quality on 90%;
- Increase the collaboration between office and offshore through one application platform (PI System);
- 5% lower consumption of chemicals, which represents \$15,000/month.

Contact Information



Carlos Britto

cbritto@chevron.com

Technical Applications Supervisor
Chevron



Stéfano Bassan

stefano.bassan@radixeng.com.br

Control and Automation Engineer
Radix

Credits / Project Team

CHEVRON

Carlos Britto

Technical Computing
Supervisor

Patricia Matson

Facilities Engineer

Eduardo Ache

Process Engineer

Ildemar Ferreira

Engineering Applications Support
Analyst

Marcelo Gonella

Application Support & Data
Management Specialist

Gustavo Marsola

Production Engineer

Credits / Project Team

RADIX

Alexander Clausbruch

Oil, Gas & Energy Director

Bernard Cruzeiro

Project Coordinator

Daniel Souza

Project Engineer

João Zaiden

Project Manager

Tárik Siqueira

Project Engineer

Tiago Silveira

Project Engineer

Questions

- ▶ Please wait for the **microphone** before asking your questions
- ▶ State your **name & company**





Gracias ありがとう
Merci Danke
Thank You
Спасибо 谢谢
감사합니다 Obrigado