



The Journey from Historian to Business Intelligence

Jeff Campbell, Engineering Manager, Scrubgrass Generating

November 2, 2016



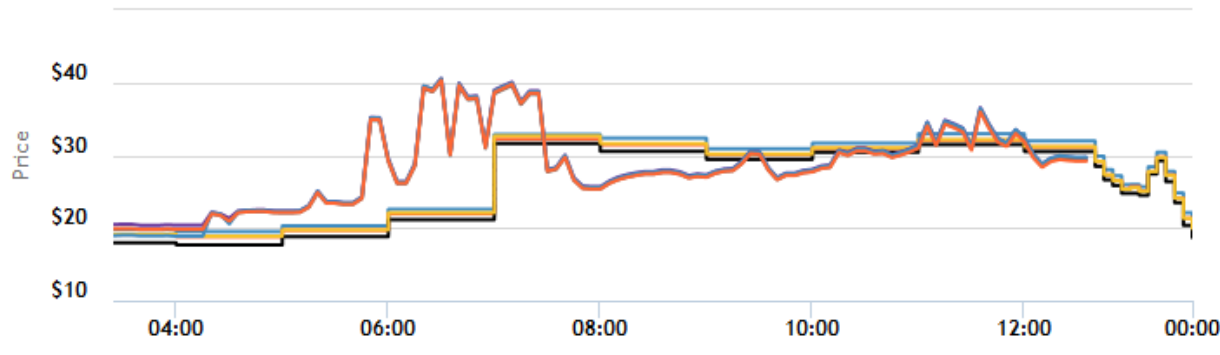
Scrubgrass Generating

- Located in Northwest PA
- Constructed in 1993
- 85 mw Fluid Bed boilers
- Designed to burn waste coal
- Sells power to PJM grid
- 35 employees



A New Business Challenge

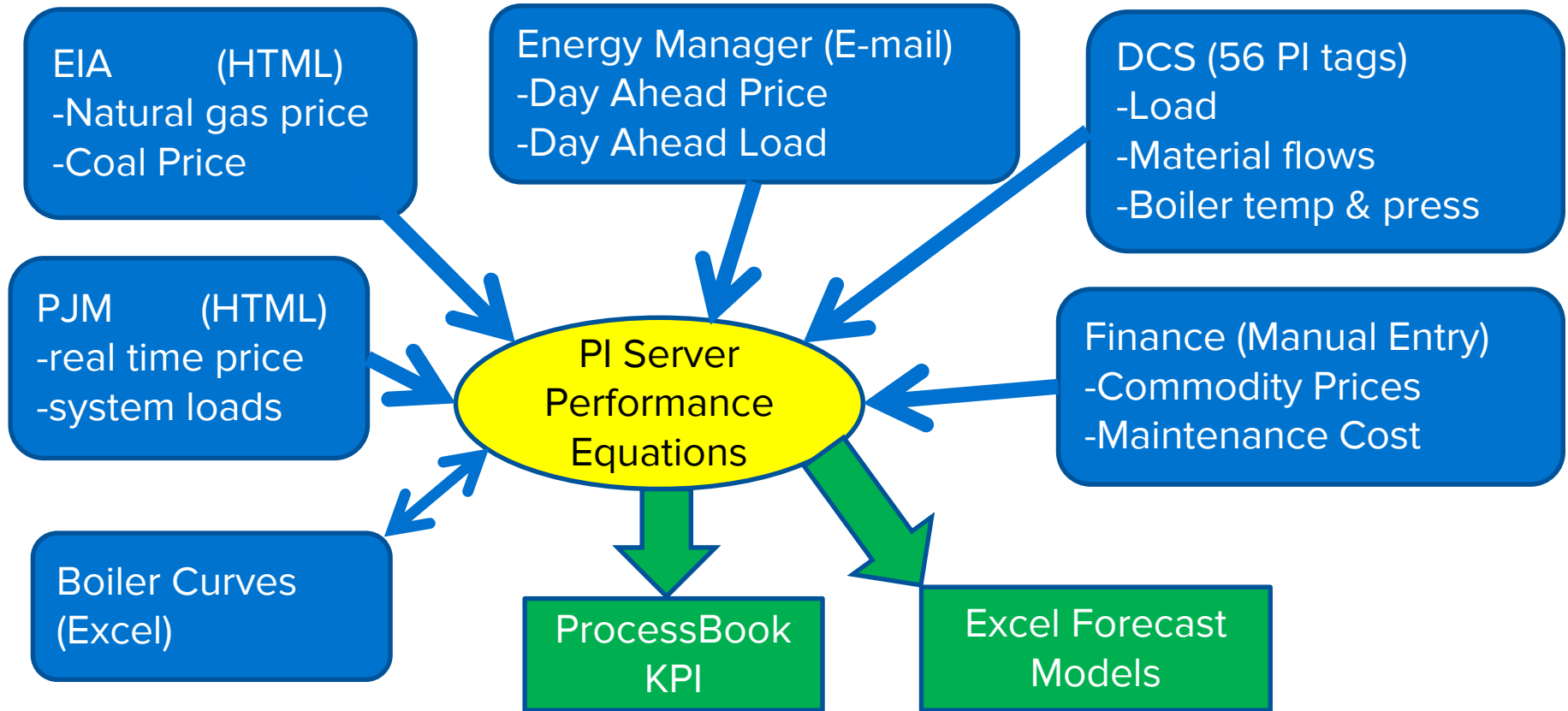
- Plant payment structure changed from fixed payment to market based
- Power pricing changes every 5 minutes
- The plant needs to adjust load to react to pricing



A Simple Project

- Give control room a cost management tool
 - Show real time production cost
 - Show optimal run point for price
 - Show how costs are built up (troubleshooting tool)
- Requirements
 - No daily hand entry of information
 - No “monthly average” shortcuts on cost buildup
 - Results instantaneously available to ops

Tags Required to Calculate Real Time Price



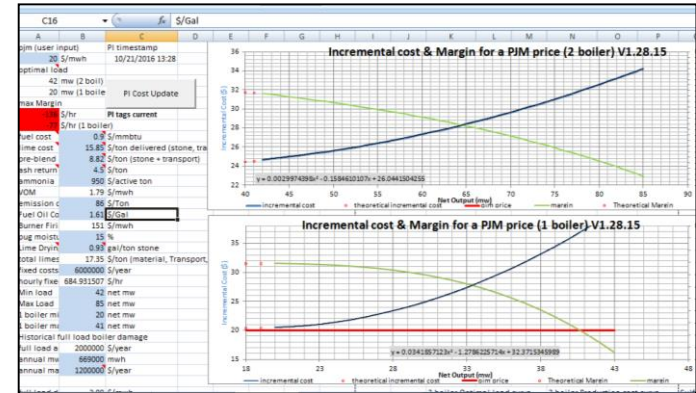
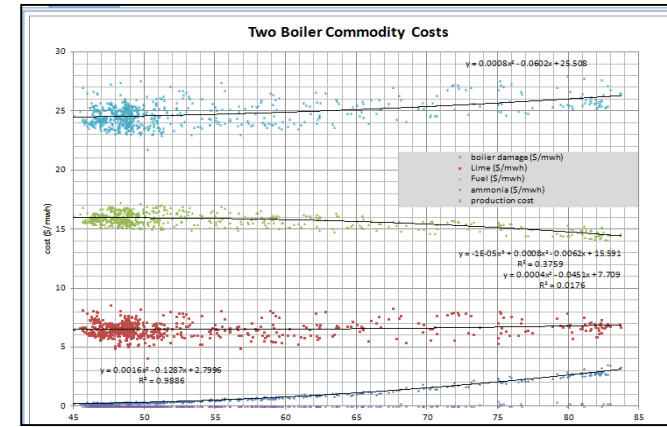
OSIsoft Components

- DCS interface - existing process tags
- HTML Interface - Gas \$, PJM \$, system loads
- PI Performance Equations – 63 tags configured on PI Server
 - Effective full power hour calc
 - Target and actual cost calcs
- PI DataLink – Links tags to analysis spreadsheets
- PI ProcessBook – Control room & Admin visualization
- Excel spreadsheet macros - (Developed in-house) downloads characteristic curve coefficients to PI Tags
- Visual Basic E-mail downloader (Developed in-house)



Calculation Process

- Use PI DataLink to create process data curves in Excel
- Calculate curve derivatives to create incremental cost curves
- Export incremental curves to PI Tags (automated excel macro)
- Use PI Performance Equations to calculate target and actual costs



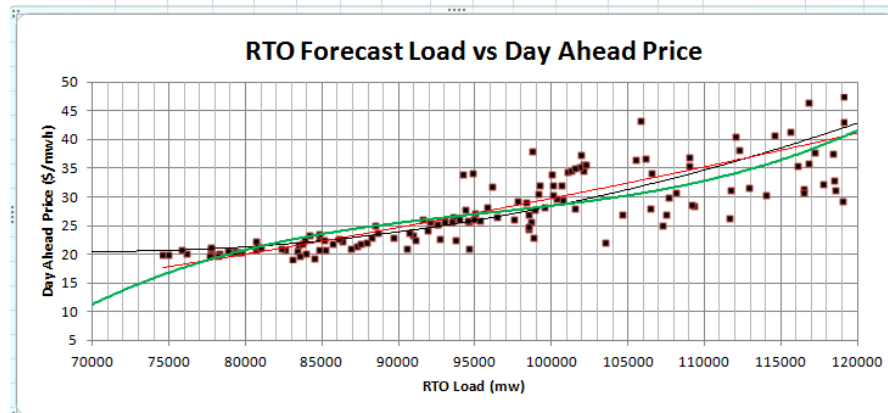
Resulting PI ProcessBook Display

Ash Return Cost 4.5 \$/ton Ammonia Cost 940 \$/Active ton Fuel Oil Cost 1.61 \$/gal Variable O &M Cost 1.79 \$/Mwh Emissions Cost 86.00 \$/ton		NOW Commodity Costs Production Costs		Commercial Availability 105 % Available	Net Heat Rate 13156 btu Gross Heat Rate 11351 btu Corrected Turbine Heat Rate 8781 btu
				Target Margin 203 \$/Hr 10 Min Avg Margin 414 \$/Hr	Target Load 70 Net Mw Net Output 68.1 MWe
Current Fuel Cost	1061.38 \$/hr	15.58 \$/MWh			
Current Limestone Cost	325.10 \$/hr	4.74 \$/MWh			
Current Ammonia Cost	-0.30 \$/hr	0.00 \$/MWh			
Current Fuel Oil Cost	0.00 \$/hr	0.00 \$/MWh			
#1 Boiler Wear	22.99 \$/hr	0.66 \$/MWh *			
#2 Boiler Wear	24.44 \$/hr	0.73 \$/MWh *			
#1 Boiler Emissions	4.55 \$/hr	0.13 \$/MWh *			
#2 Boiler Emissions	6.07 \$/hr	0.18 \$/MWh *			
Variable O &M Cost	122.19 \$/hr	1.79 \$/MWh			
Total Cost	1563.62 \$/hr	22.95 \$/Mwh			
Target Cost	1784.26 \$/hr				
				Day Ahead PJM 27.31 \$/MWh Real Time PJM 31.14 \$/Mwh RT Hour Average 29.51 \$/Mwh PJMPPriceRT_MCC Failed PJMPPriceRT_MLC -0.04 \$/Mwh	Day Ahead Load 57 Net Mw Real Time Load 11.1 Net MW RT Target Load 13.2 Net MW
Energy Revenue DA	1556.67 \$/hr	Target Revenues			
Energy Revenue RT	322.33 \$/hr	390.71 \$/hr			
Energy Revenue TOTAL	1879.00 \$/hr	1947.38 \$/hr			
Margin (Gross Margin + VOM)	315 \$/hr	Green = operating & manpower Orange = operating cost covered Red = loss			



Forecasting using merged data streams

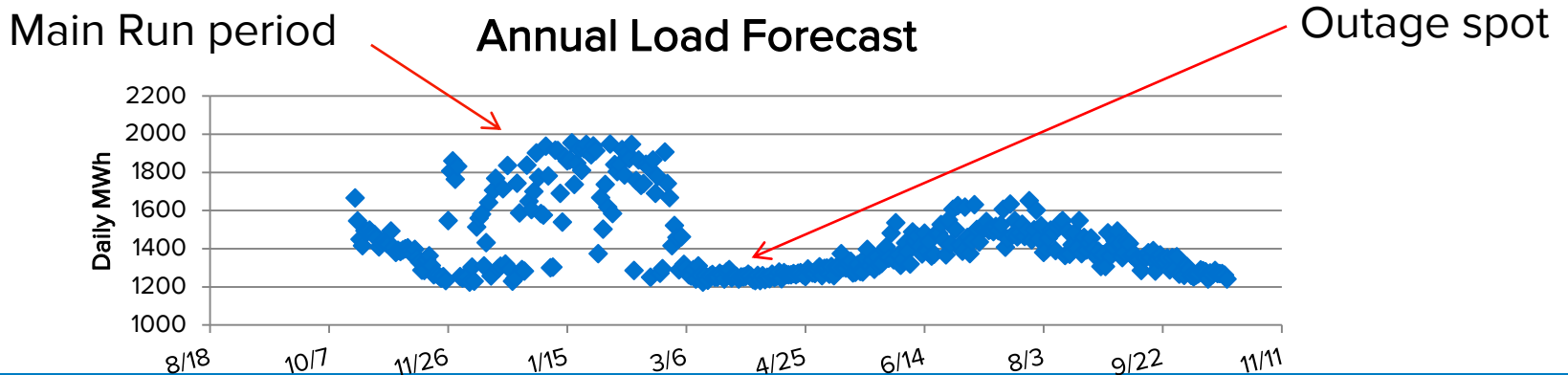
- Next week's weather looks like it will be a loss so we'll take a boiler off line.
- This 20 second check took 2 - 4 hours without the PI System



- The merged data shows pricing will be higher than expected next week... so we'll keep the boiler on line.
- That 20 second check translates into \$160K additional revenue for the week

Long range forecasts

- With Gas price, system loads, and boiler curves all in the PI System, it becomes possible to perform long range operational forecasts.
- This helps with scheduling of outages, fuel, and manpower.



Conclusions

- Merging market and process data allows end users to spend time analyzing results – instead of synchronizing databases.
- The resulting merged data reveals new trends not seen on individual streams.
- Everyone in the plant now knows how much \$\$\$ they will make, are making, and have made with no lag.
- This is a main reason Scrubgrass is still operating.



The Journey from Historian to Business Intelligence..

COMPANY and GOAL

Scrubgrass Generating Plant Generates power by reclaiming abandoned coal piles.

Scrubgrass needed **Real time feedback on revenue and costs**



CHALLENGE

Calculate plant revenue and margin real time

- Finance data is separate from process data
- Finance results lag 2 months behind production
- Incompatible data formats for external market data

SOLUTION

Consolidated 6 data sources to allow real time cost calculations

- PI HTML web scraping
- PI DataLink tag upload and download
- PI ProcessBook visualization

RESULTS

Plant now has a tool to guide them to optimal run conditions

- HTML interface purchased
- In house development of cost tools (engineering department)
- Resulted in decision to continue running facility instead of mothballing



Contact Information

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Questions

Please wait for the **microphone**
before asking your questions



State your
name & company

Please don't forget to...

Complete the Survey
for this session

OSIsoft. REGIONAL SEMINAR
Safeco Field – Seattle, WA – September 20, 2016

Evaluation Form

Name: _____ Company: _____
Email: _____

Quality of presentations

	Poor	Good	Excellent	N/A
1. Digital Transformation with Today's PI System – OSIsoft	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. PI Coresight 2016: New Vision, New Display Editor, New Look and Feel – OSIsoft	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Monitoring Health and Performance of Grid-Scale Energy Storage Systems – UniEnergy Technologies	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. Using PI Integrators to Improve the Value of your PI Data – OSIsoft	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. PI Asset Framework Ties Together Enterprise OEE for Clearwater Paper – Clearwater Paper	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Solving Business Initiatives with the PI System – OSIsoft	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. PI Analytics and Coresight for Business Process Improvement – Avista	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Seeq helps customers get even more value from their OSIsoft PI System – Seeq Inc.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. What's Really Going on with your Beer's Fermentation? – Deschutes Brewery	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Quality of seminar

	Poor	Good	Excellent	N/A
1. Presentation topics meeting your needs or interests	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Time allowed for lunch/breaks/discussions	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Pace and time allocated to the presentations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



Thank You



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