





# The PI System for a Deepwater Oil & Gas Field

Presented by Mark Whitehouse

TEN TAPS Project Manager





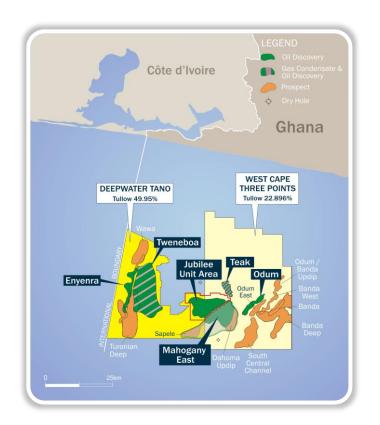
#### **About Tullow Oil**

- Founded 1986
- Africa focus
- 1400 people
- ≈ 75,000 boepd production
- Revenue \$1.6bn



Africa's leading independent oil company

#### The Jubilee Project





June 2007 – Jubilee field discovered June 2010 – FPSO arrived in Ghana Nov 2010 – Production commenced

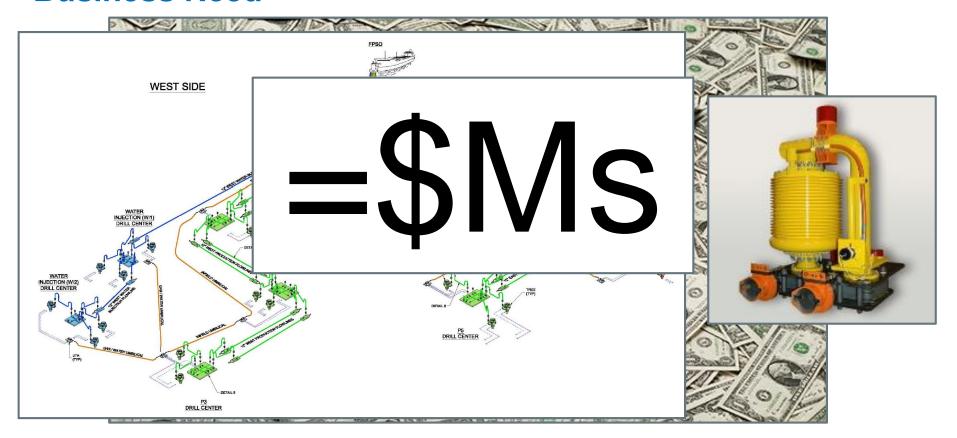
## **Digital Oilfield Concepts**



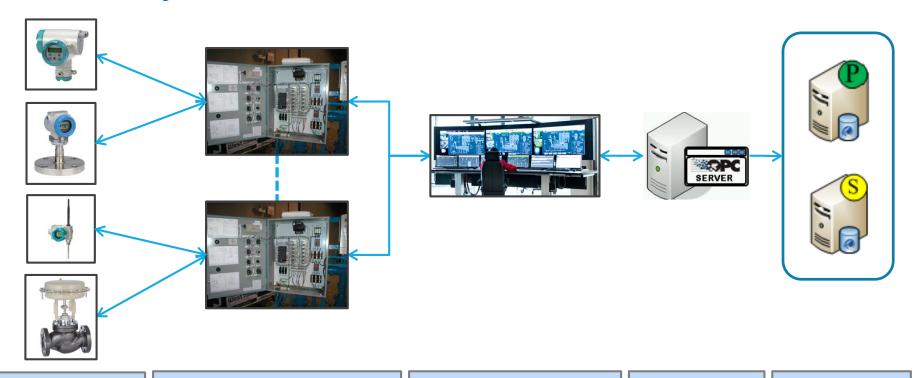
#### **Tullow's Approach – the TAPS Concept**

Technology Assisted Production System

#### **Business Need**



#### **Offshore System Architecture**



Instrumentation

PLCs
Programmable Logic Controllers

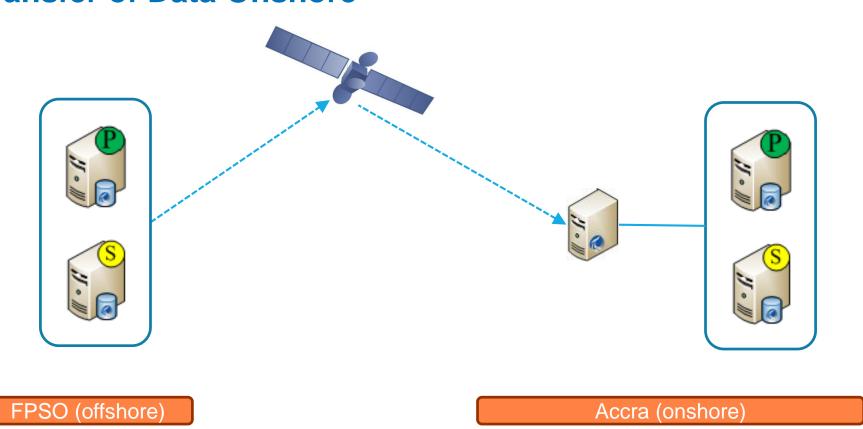
DCS
Distributed Control System

OPC Server

PI Collective

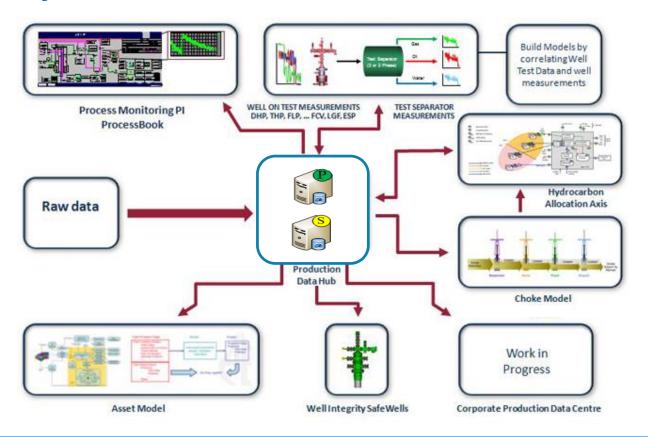


#### **Transfer of Data Onshore**





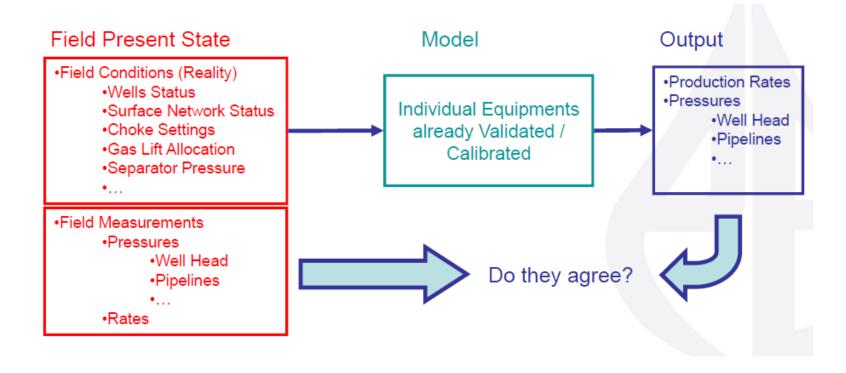
#### **Onshore System Architecture**



#### **Collaborative Working**



#### **Automation of Repetitive Tasks**

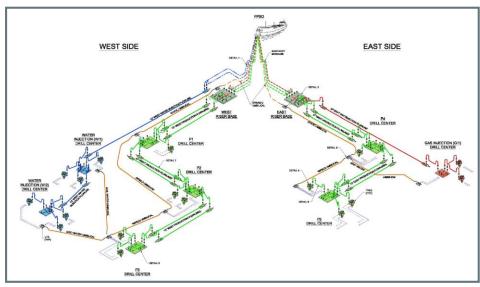


## **Productivity Impairment**



## **Hydrates Formation**





#### **Business Benefits**

"Without the real-time data and analysis tools provided by TAPS it would not have been possible to optimise the Jubilee wells and carry out continuous effective well and reservoir management."

Head of Jubilee Operations

#### The TEN Project

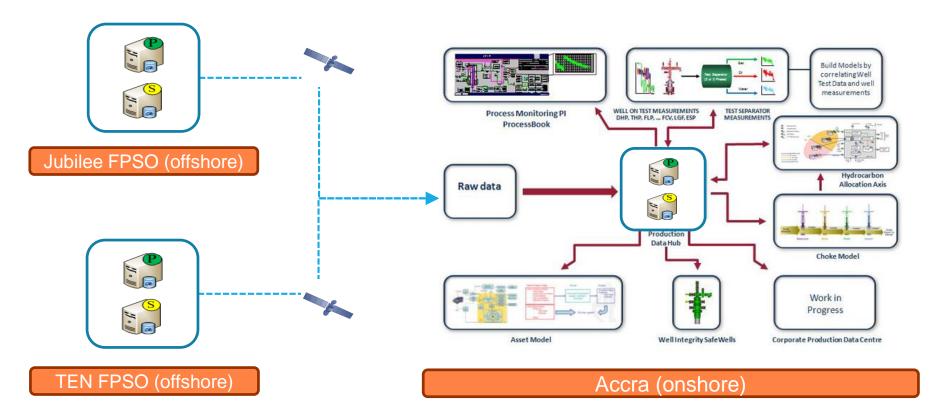


Feb 2016 – FPSO arrived in Ghana

Aug 2016 – Production commenced



#### PI System Changes for TEN



## **Future Options**









# The PI System for a Deepwater Oil & Gas Field

#### **COMPANY** and GOAL

Africa's leading independent oil company

Deriving value from a digital oilfield solution for a
deepwater oil and gas field







Designing and building a digital oilfield solution with no previous experience

- Short timescale 12 months
- Remote 50km from shore
- Deep water 1200m

#### SOLUTION

Use of the PI System as the core data repository and feed into other systems



 Integration of key business applications via PI System

#### **RESULTS**

Optimisation of production that would otherwise not have been possible

- Real-time well models saving \$M's on MPFM maintenance
- Automated workflows saving time and effort
- Problem investigation and resolution



#### **Contact Information**

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**Tullow Oil** 

#### Questions

Please wait for the microphone before asking your questions

State your name & company

#### Please remember to...

Complete the Online Survey for this session



http://ddut.ch/osisoft

감사합니다

**Danke** 谢谢

Merci

Gracias

# Thank You

ありがとう

Спасибо

Obrigado



