



ارامكو السعودية Saudi Aramco

Migrating Operations Applications to PI: How Much Do You Gain?

By Rayan Hafiz Saudi Arabian Oil Company



OSIsoft User Conferences Frankfurt, 18 May 2005



- Introduction about Saudi Aramco "SA"
- Extend of PI use in SA
- Data flow to Operations Coordination Center "OCC"
- Business case to migrate applications from SCADA to PI
- Mapping SA Solution to OSIsoft technology offering
- Examples of applications migrated to PI
 - Tank Monitoring Application "TMA"
 - LinePack of sales gas system Application
- Technical challenges & solutions
- Benefits
- Future enhancements





Saudi Arabian Oil Company

- Leads the word in crude oil production and export
- Major natural gas producer
- Top explorer of Natural Gas Liquids (NGL)
- Responsible for about 1/4 of the worlds proven oil reserves
- Five Refineries, seven gas and NGL plants, and four joint ventures with two main refiners and lubricants companies
- Number of joint ventures around the word in oil & gas refining business
- Headquarters in Dhahran Saudi Arabia
- +50,000 employees

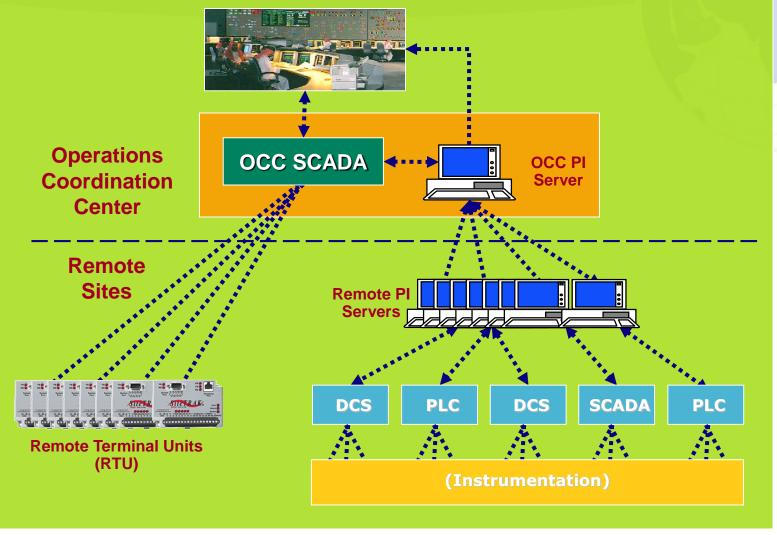
Extend of PI Use in Saudi Aramco

- SA is one of the major users of PI-UDS & applications in the Middle East
- Over 100 PI installations.
- Number of tags is close to 0.9 million tags.
- Hundreds of PI clients/applications licenses (ACE, ProcessBook, DataLink, DAP, etc.)
- Central PI server for Operations Coordination Center "OCC" that monitors -on real time basis- the critical operations of oil, gas and refined products for:
 - Production
 - Distribution
 - Storage
 - Exportation





Data Flow to OCC





Business Case

- Why do we need to migrate applications from SCADA?
 - High & additional costs on planned SCADA upgrades
 - Hard to maintain & modify
 - Difficult to manipulate data
- Why do we need to use PI software?
 - Off the shelve Systems don't meet operational requirements
 - High cost of the ready made systems with (not needed) addition functions
 - Need for real-time & historian data
 - Need to store static information (PI-ModuleDB)
 - Need to develop DB with hierarchical structure & store static information (PI-ModuleDB)
 - Need to develop on-line calculations (PI-ACE)



Mapping SA Solution to OSIsoft Technology Offering



SA Solution Architecture

OSIsoft RtPM

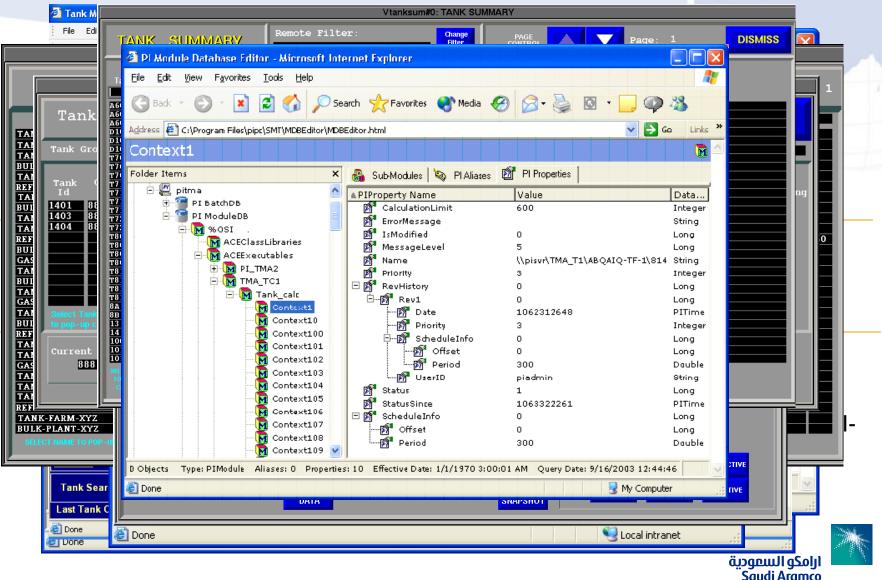


Tank Monitoring Application

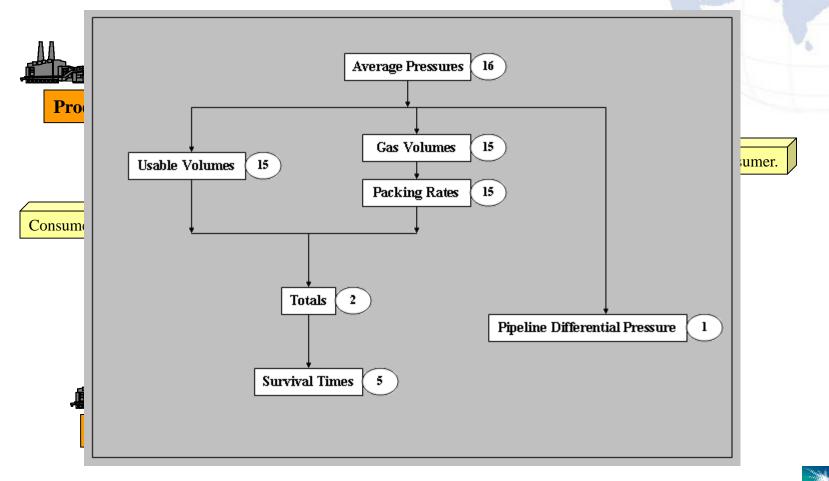
- Customized application residing on the top of the central SCADA
- Used by OCC planners and engineers to monitor oil & gas storages and movements
- Contains essential information about major tanks of terminals, refineries, gas plants, gas & oil separation plants, & tankfarms



Tank Monitoring Application

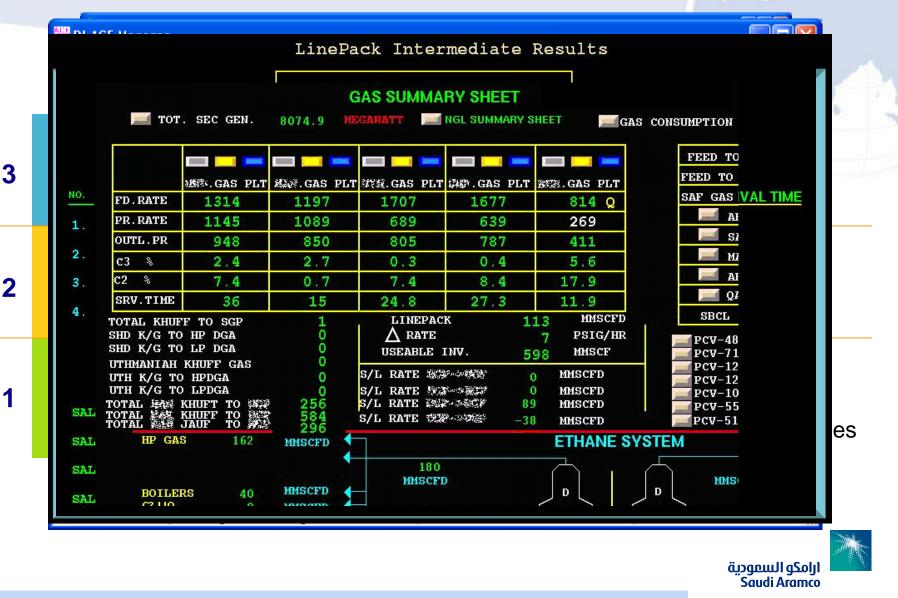


LinePack Application

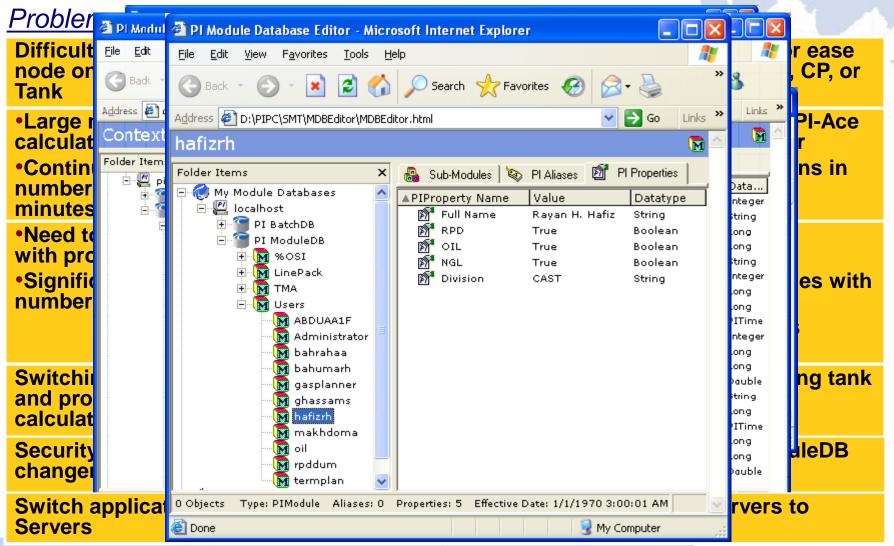




LinePack Application



Technical Challenges & Solutions



Benefits

- General
 - Reduce the scope of future SCADA upgrades that will save cost and ensure ease of execution (up to \$0.5M)
 - Avoid high cost of other COTS Software (up to \$1M)
 - Ensure ease of software support by the in-house expertise within SA
- TMA
 - Provide ease of access through Web Based GUI on every PC.
 - Provide accurate results using field strapping tables instead of the minimized strapping table used in the SCADA-TMA
 - Provide less data interface layers
- LinePack Application
 - Provide on the fly Modifications & Additions of new Segments
 - Save the cost of purchasing not needed SW packages



Future Enhancements

- Moving the GUI from PI-ProcessBook & PI-ActiveView to thin client web application
- Replacing the PI modules structure with new version of PI-ModuleDB that is SQL based (To be done by OSI)
- Re-implement all calculations on PI-ACE
- Implement successful applications at all sites as corporate solutions (i.e. TMA)





ارامكو السعودية Saudi Aramco

Migrating Operations Applications to PI: How Much You Gain?

By Rayan Hafiz Saudi Arabian Oil Company



OSIsoft User Conferences Frankfurt, 18 May 2005