

Data Visualization in a Utility Control Center

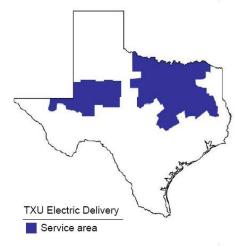
Bruce McCamant

TXU Electric Delivery





TXU Electric Delivery is the nation's sixthlargest transmission and distribution company, operating in a high-growth service area.



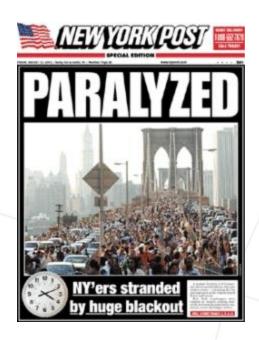
- Supplies electricity to over three million points of delivery, or about one third of the state's population.
- Operates in a service area in east, west and north central Texas with 402 incorporated municipalities and 92 counties.
- 6,500 Employees and Contractors
- 100,000 Miles of Distribution Lines
- 14,000 Miles of Transmission Lines

OSISOFT USER CONFERENCES 2006

- Aug. 14, 2003



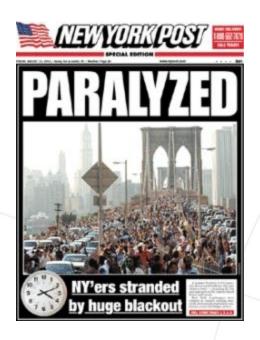
— Aug. 14, 2003







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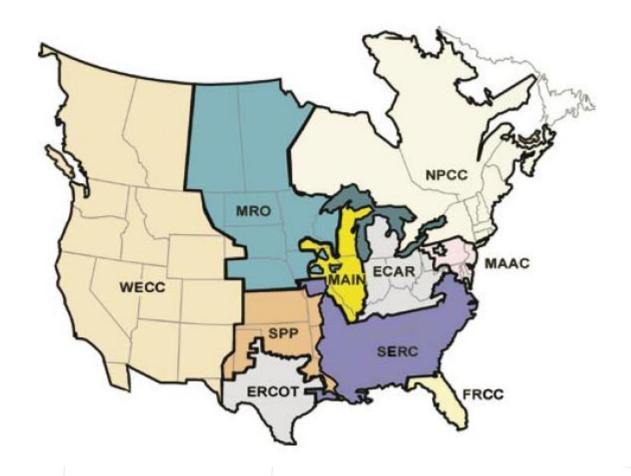








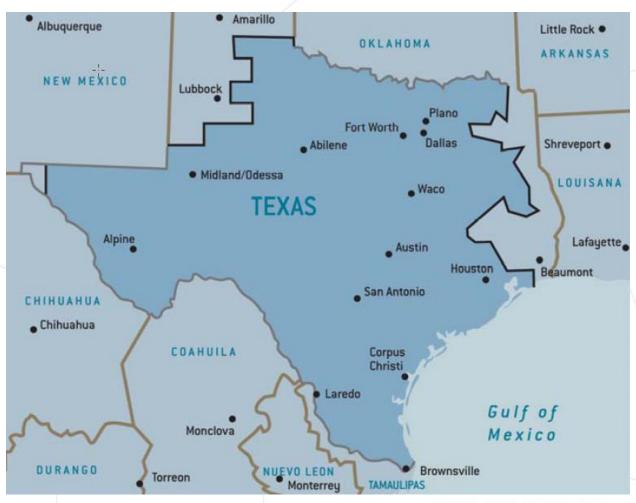
NERC Reliability Regions

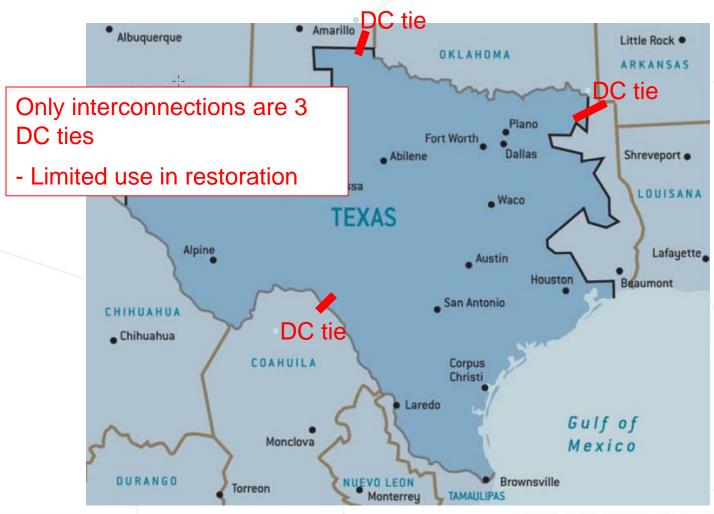


NERC Findings

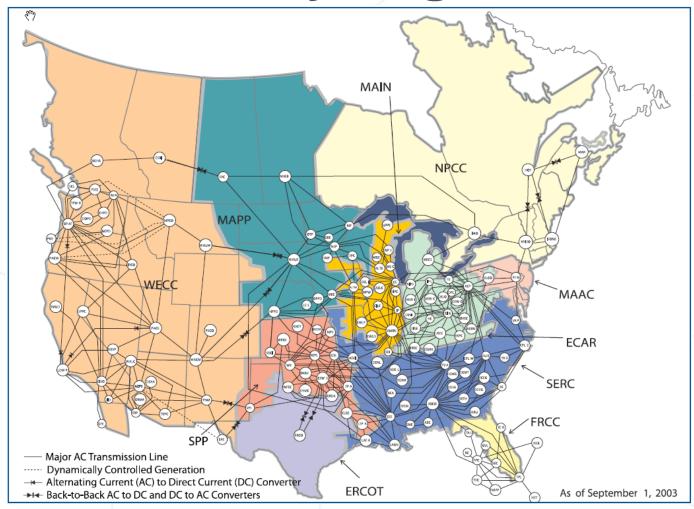
- The August 14 blackout had many similarities with previous large-scale blackouts, including the 1965 Northeast blackout that was the basis for forming NERC in 1968, and the July 1996 outages in the West. Common factors include: conductor contacts with trees, inability of system operators to visualize events on the system, failure to operate within known safe limits, ineffective operational communications and coordination, inadequate training of operators to recognize and respond to system emergencies, and inadequate reactive power resources.
- NERC Final Blackout Recommendations July, 2004







NERC Reliability Regions











Done

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Electricity blackouts roll across Texas as record-breaking heat grips the state

KCEN-TV April 17

Rolling blackouts swept across the State and Central Texas on Monday night. State energy officials say the unusual April heat was to blame along with a lack of energy production in Texas. Roughly 15 percent of State power is off line before the summer season while repairs are being done to the system. In Waco, Temple and other areas, the blackouts started happening just before 5 o'clock and lasted a few hours. Local TXU officials say they were notified at the last minute, leaving some residents caught by surprise.

"My oldest son jumped up from the computer and said, 'what happened?' The fans quit, I was in the kitchen and things started heating up. The neighbors called and said, 'Did yours go out?" said Waco resident Karen Buchanan. Officials say there may be more blackouts this week, but areas with hospitals, nursing homes and police stations won't be affected.

Story by: Matt Gebhard

MORE LOCAL LINKS FROM KCEN-TV/DT

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- · Killeen Daily Herald

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sparks rolling blackouts across Texas In Austin, power shut off 10 minutes

Stress on power grid

at a time Monday afternoon throughout city

By Tony Plohetski, Claudia Grisales

Tuesday, April 18, 2006

Scorching temperatures sent power usage spiraling throughout Texas on Monday, overwhelming the state's power grid and triggering mandatory blackouts in Austin and around the state.

A repeat is not expected today, according to Austin Energy, even with record temperatures in the forecast once again. Still, residents are being asked to conserve power from 3 to 7 p.m. today.



(enlarge photo)

Traffic stacks up Monday on

which runs the state's power grid, said the statewide shortage was caused by record-breaking heat striking at a time when as much as 15 percent of the state's power supply was already offline for seasonal maintenance. Then four power-generating plants shut down unexpectedly, ERCOT spokesman Paul Wattles said

The Electric Reliability Council of Texas.

So ERCOT ordered utilities to begin reducing the load on the grid before it could appeal to the public for voluntary

The result was rolling blackouts that sent businesses and homes into darkness, extinguished traffic signals and snarled rush-hour traffic for about two I peak temperature of 100 was the highest e different parts of the city for about 10 minute which sent police officers scrambling to dir

Brownsville

TAMAULIPAS Monterreu



PI at TXU

- Initial installation in 1999 for fossil generation plant monitoring
- Installed in 2001 at Comanche Peak Nuclear Plant
- Procured in 1999 at TXU Transmission (now Electric Delivery) for MAXIMO

VALUE NOW, VALUE OVER TIME

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Pl at TXU Electric Delivery

- Approved transition to PI as primary archive at Transmission Grid Management (TGM) as primary archive in 2003
- Installed IT Monitor in fall of 2004
- Began phase 2 of PI data presentation in Summer of 2005

Pl at TXU Electric Delivery

- Fall of 2005 received approval for expansion of development environment for PI visualization
 - MS-SQL Server cluster
 - Web servers
 - File servers managing SAN storage
 - Microsoft Sharepoint
 - RtWebparts
 - RtAlerts



Technologies used for PI @TGM

- Siemens ICCP (using SISCO MMS)-AIX
- SISCO AXS4-ICCP
- PI OPC Interface
- PI to PI Interface as part of IDC implementation
- PI-Batchfile Interface
- PI-RDBMS Interface
- PI Data Access Pack
- PI-ACE
- PI RtAlerts
- PI RtWebparts
- Microsoft Sharepoint Portal

- IT Monitor
 - PI-snmp
 - PI-Netflow
 - PI-Syslog
 - PI-Ping
 - PI-TCP Response
 - PI-Perfmon
 - PI-WinEvent
- Infragistics NetAdvantage
- Dundas Chart
- .NET
- MS-SQL Server 2000



Pl at TXU Electric Delivery

- Two weeks later TGM received approval for installation of wide-area visualization display system
 - AVI Video Wall System
 - PowerWorld Retriever

Before...





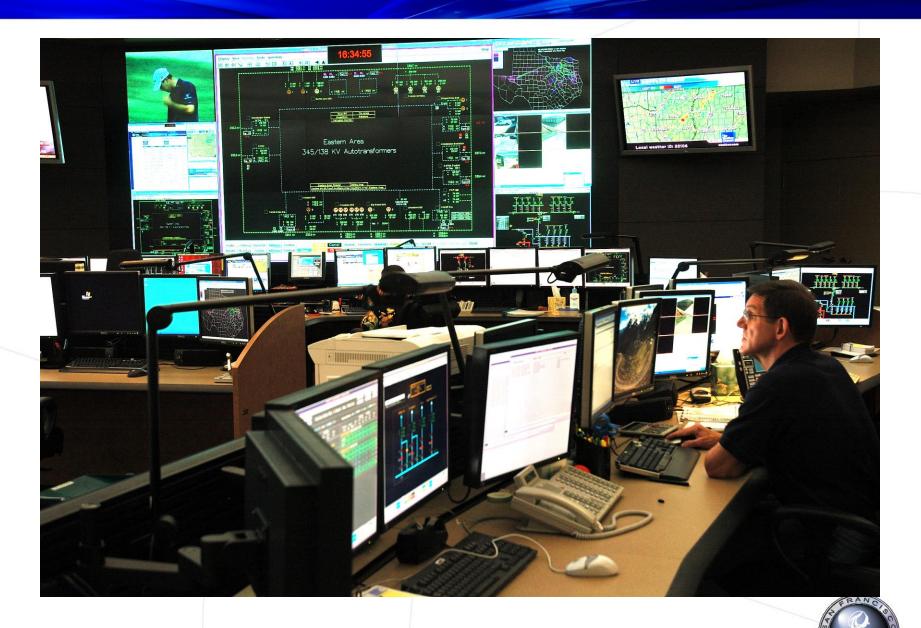
During...

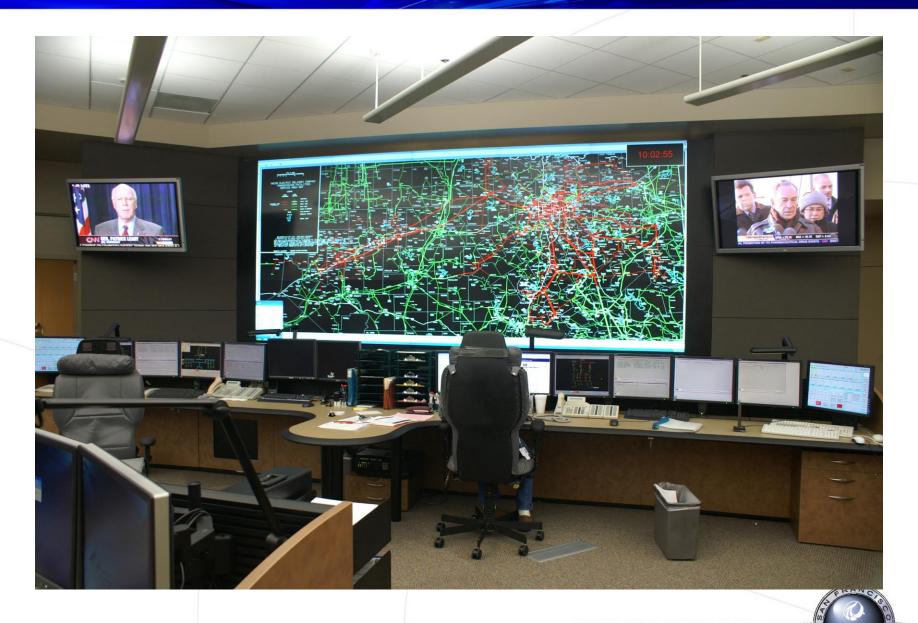


Required moving dispatchers to the backup center during reconstruction

After...











Visualization at TXUED

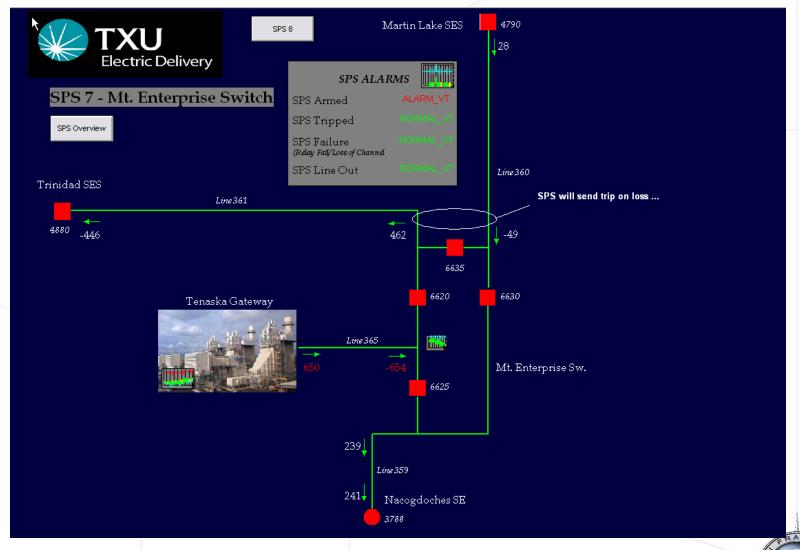
- Present a concise view of system and regional conditions
 - Geographic
 - Contextual (lines, transformers, reactive reserve...)
- Extend this philosophy to support infrastructure
- Bring to bear expanded and flexible tools and views to explore data
 - Client tools
 - Web-based

Visualization Resources at TXUED

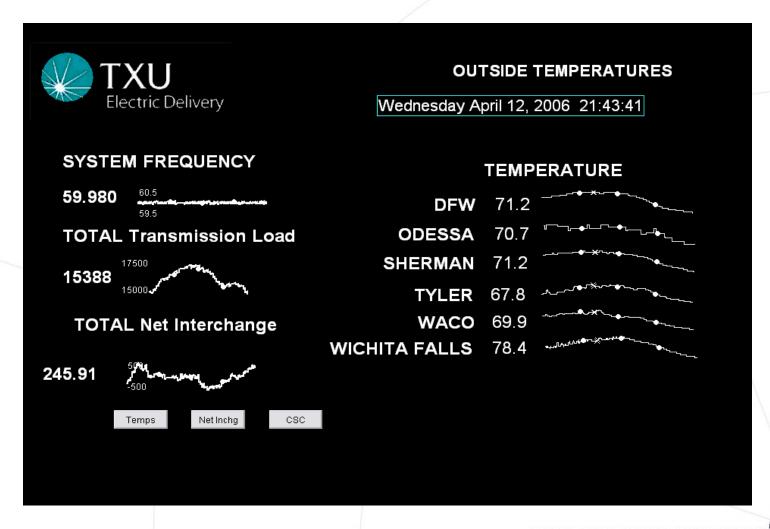
- PI Data using client tools
 - ProcessBook
 - Datalink
 - RtWebparts
- Dataviews and tools using Sharepoint
- Geographic tools using PowerWorld and GeoMedia WebMap displaying PI data
- Static Maps
- Results from advanced applications



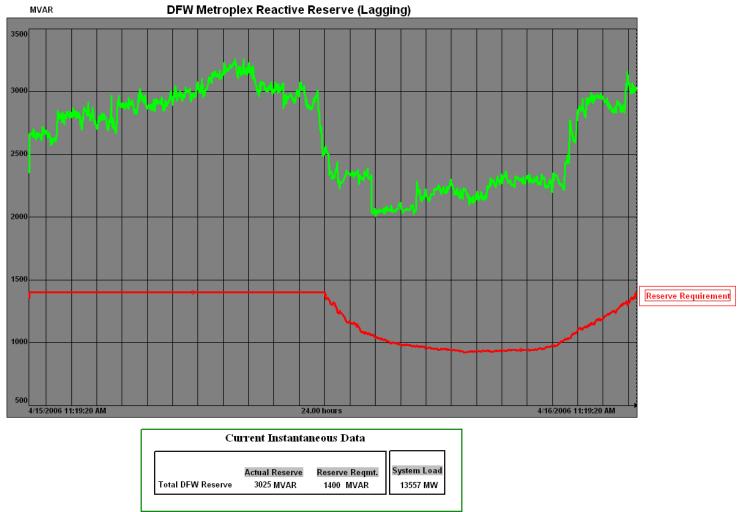
Process Book



Process Book (continued)



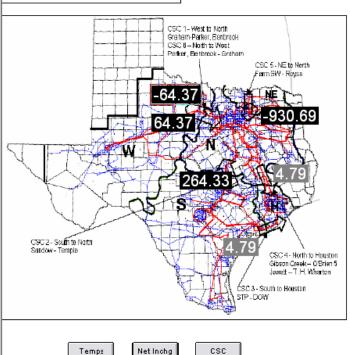
ProcessBook (continued)

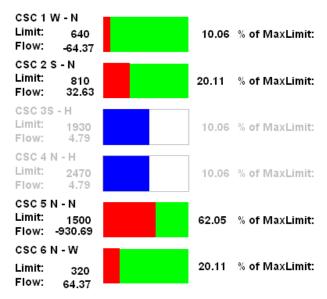


ProcessBook (continued)



CSC OVERVIEW



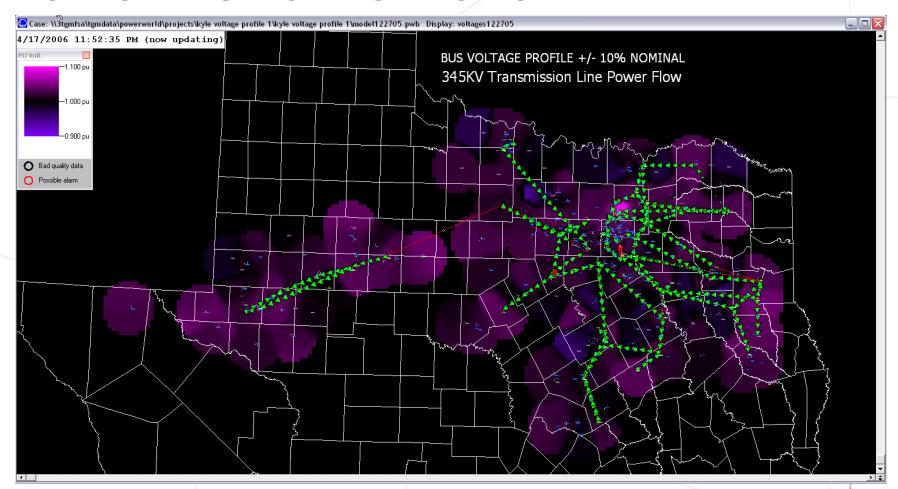


CSC 3,4 CURRENTLY NOT IN SERVICE

RtWebparts - Sharepoint



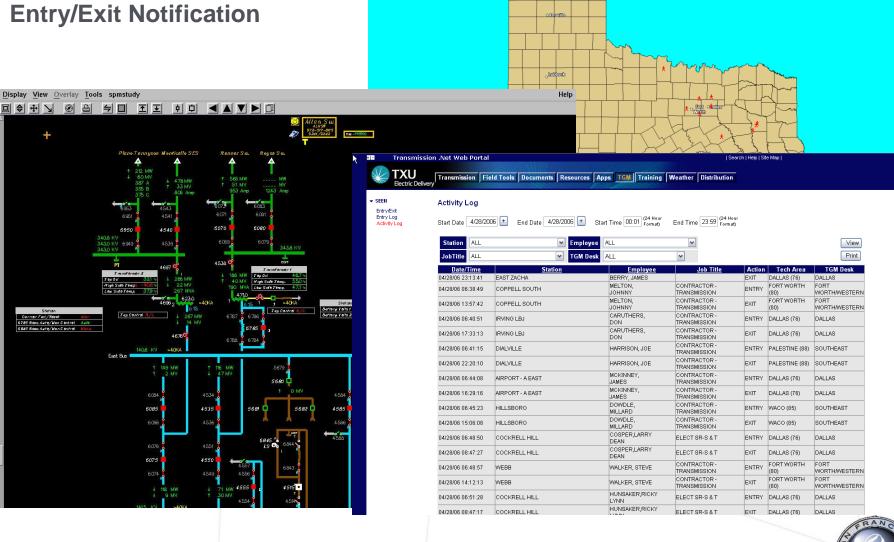
PowerWorld Retriever



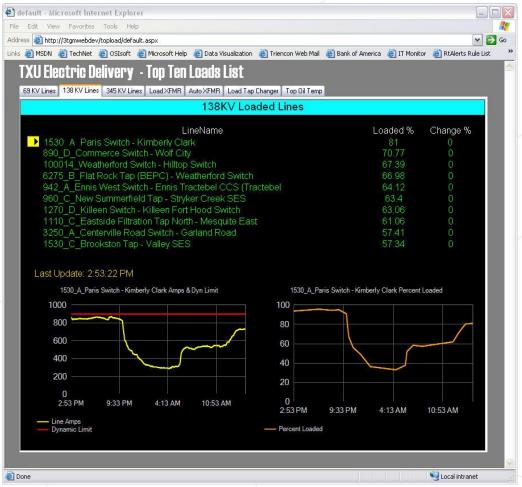
Data from PI or TMS



SEEN- Substation Entry/Exit Notification

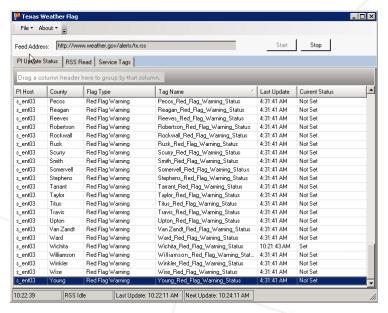


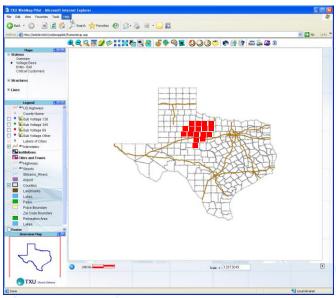
Top Ten Loaded Lines



Using AJAX

RED FLAG WARNING

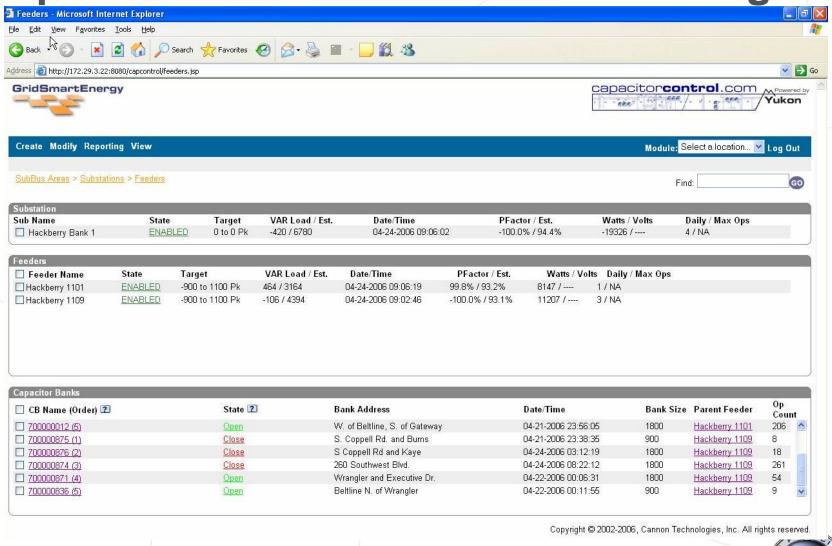




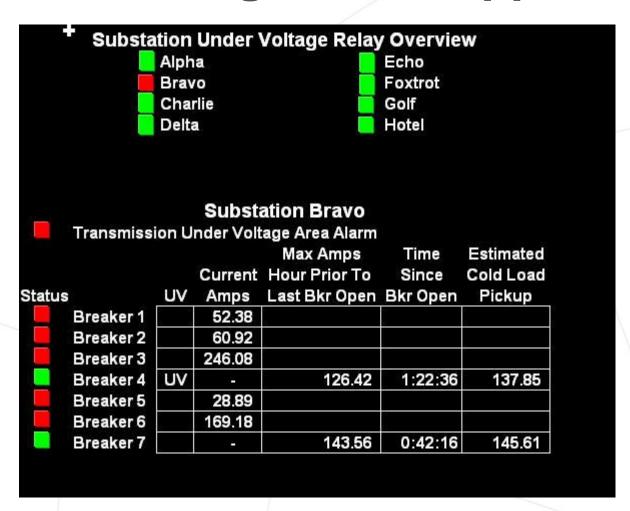
Datalink – RTU Performance Metrics

	÷	RTU PERFOMANCE ME	TRICS.XLS			
		_			4/24/2006 8:16	
	Begin date End date	14-Apr-06 23-Apr-06				
į	End date	Number of Days	10.00			
		Total RTU's	989		Recalculate	
	1	Total Inservice RTU's Total Inservice Hours	970 232,800		TA AREA	
		Quantity RTU's Affected	365		all	
		Total Disturbed hours	3,796.83		pick list	
	1	Total Disturbed Events Disturbed Hours / Insvc RTU	3,204 3.84			
		Average RTU Uptime %	98.37%			
		Total Hours Off Between	Qty RTU's		Disturbed Hours	
		0<1	218	806	25.72	
	1	1<10 10<100	87 52	1,039 1,103	297.00 1,708.50	
		>100	8	259	1,765.48	
		check	365	3,207	3,796.70	
		may have multiple reads for individual out e only cells that can be changed.	tages greater than	8 hours.		
	DESCRIPTION OF THE OHIS CONTROL OF CHANGES.					
	TOP TEN HOURS DISTURBED					
ĺ						
				Hours	Number of	
			Total hours	Disturbed	Times Disturbed	
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	R.NUCOR_DIS	'R.NUCOR_DIS'=2	240 240	239.00 238.99	34 31	
7	R.NUCOR_DIS R.RNGLF_DIS	'R.NUCOR_DIS'=2 'R.RNGLF_DIS'=2	240 240 240	239.00 238.99 238.99	34 31 31	
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Capacitor Control – Cannon Technologies



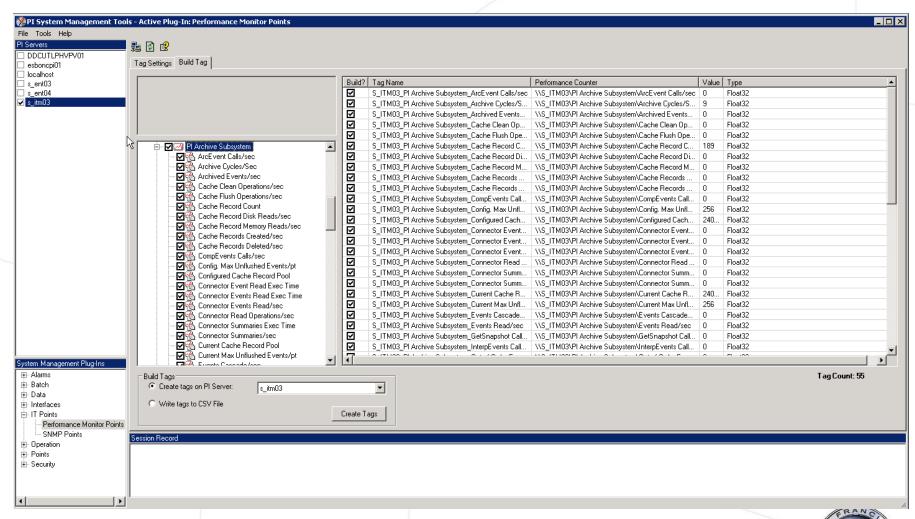
UV Feeder Management Support



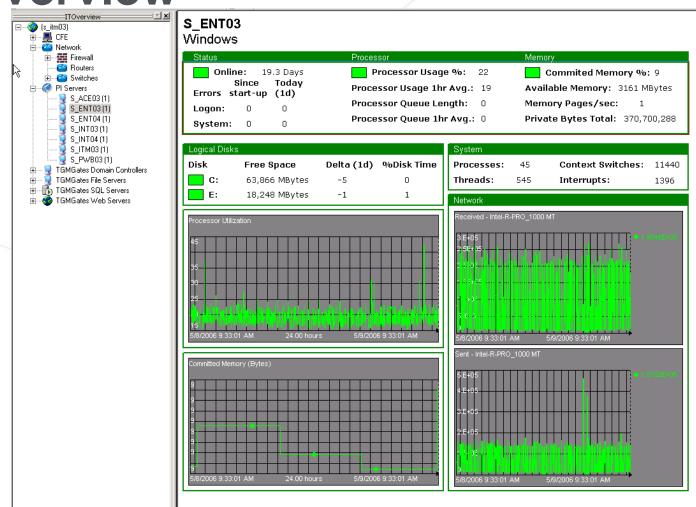
IT Monitor at TXU Electric Delivery



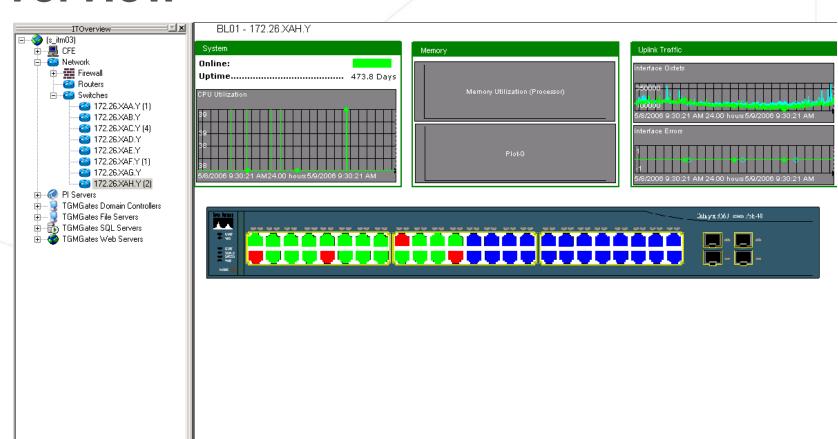
Tag Builder in SMT for IT Monitor



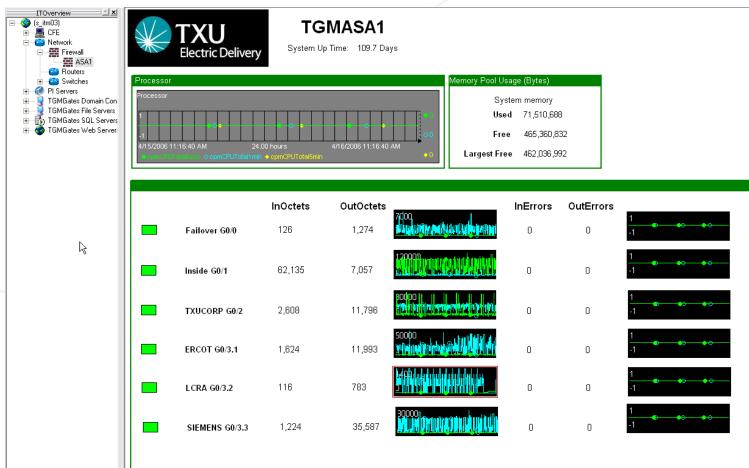
Server Overview display in PB with IT Overview



Switch Overview display in PB with IT Overview



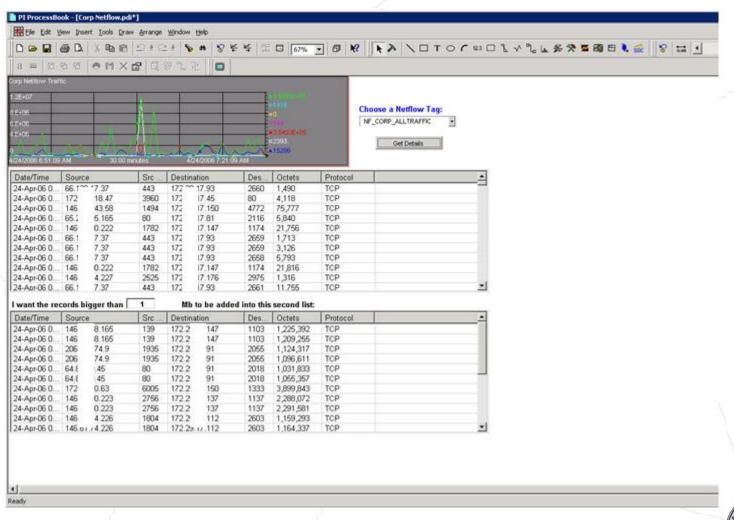
IT Monitor in ProcessBook



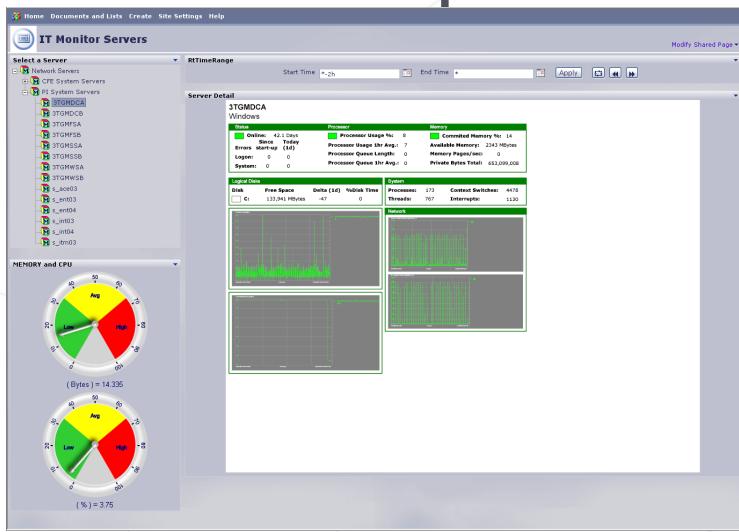
IT Monitor in ProcessBook (continued)



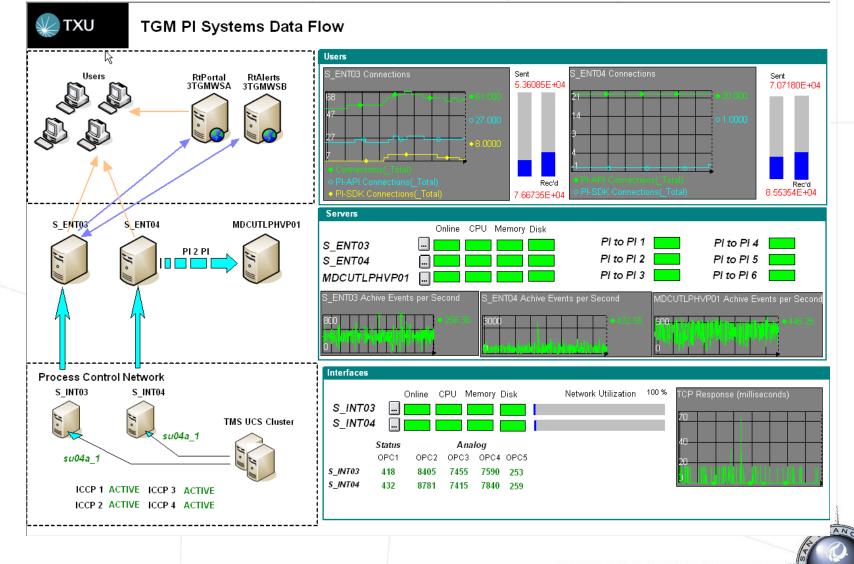
IT Monitor in ProcessBook (continued)



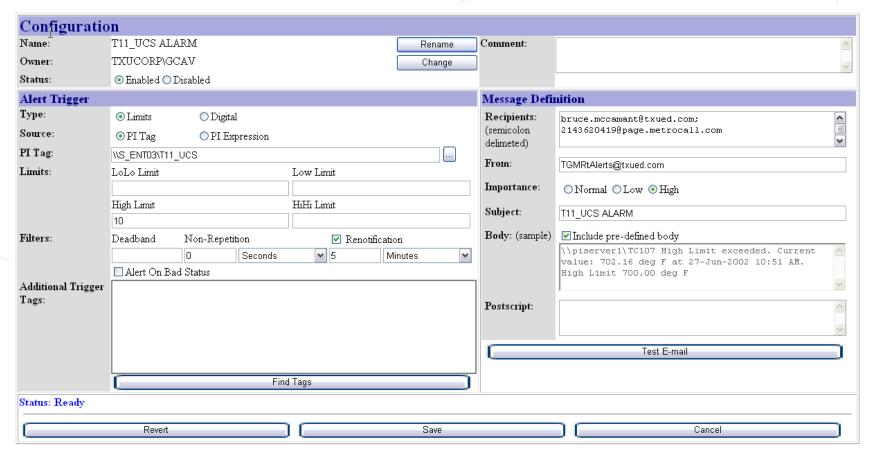
IT Monitor in RtWebparts



IDC Overview



RT Alerts



The future of PI at TGM



- NERC CIP Compliance with IT Monitor
- Expand use of PowerWorld and GeoMedia
- Expanded use of RtAlerts
- Server changes
- BPL

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Questions...