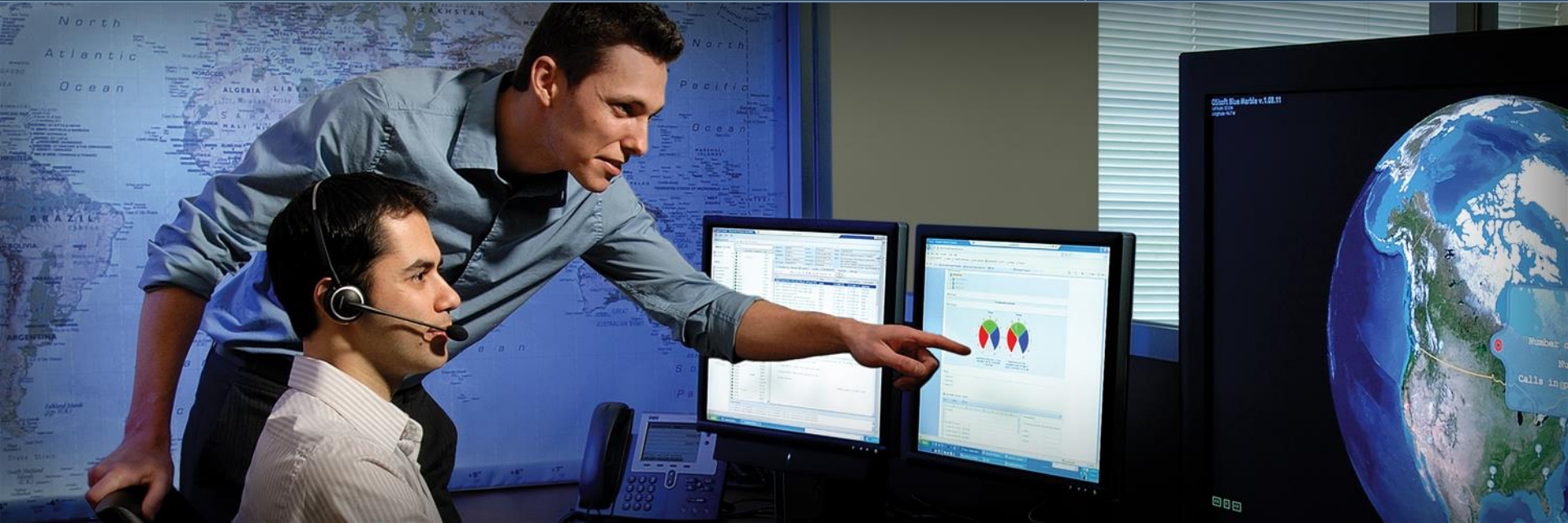




## Regional Seminar Series Cincinnati



# Improving Boiler Water Chemistry

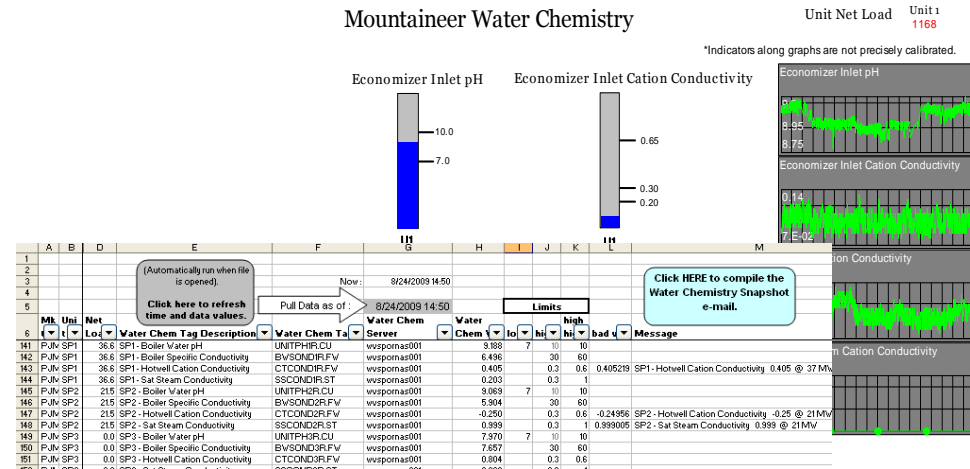
Caitlin Kilkka, Energy Coordinator IV  
Brian Hollaway, Supervisor SCADA Support  
American Electric Power

October 7, 2009

## The Challenge: Making Boiler Water Chemistry a Priority

*“We use the PI system to monitor and track the water chemistry at our power plants to drive a culture of continuous improvement for Boiler Water Chemistry.”*

- Doug Hubbard, Manager - Generation Chemistry Standards and Control



### Customer Business Challenge

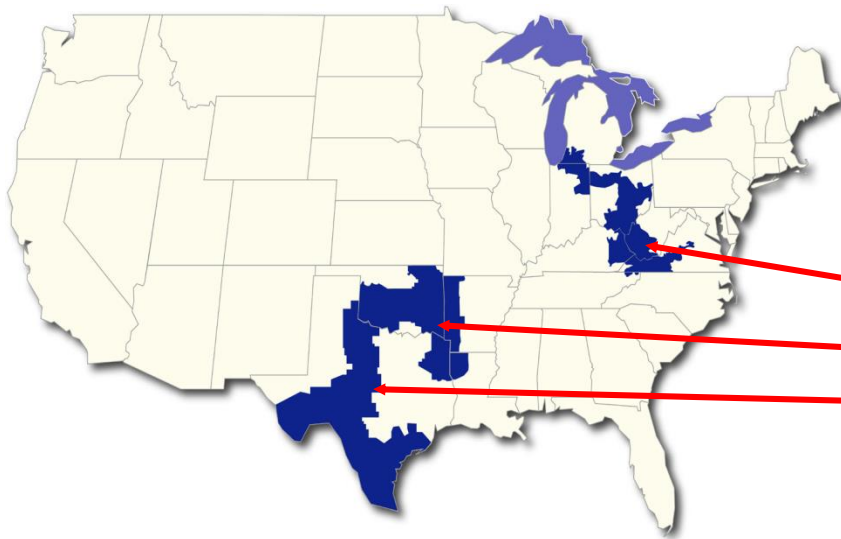
- Reduce Tube Leak Outages Caused By Poor Water Quality
- Benchmark Water Quality Performance For All Boilers in Fleet
- Drive A Culture of Continuous Improvement for Boiler Water Chemistry

### Solution

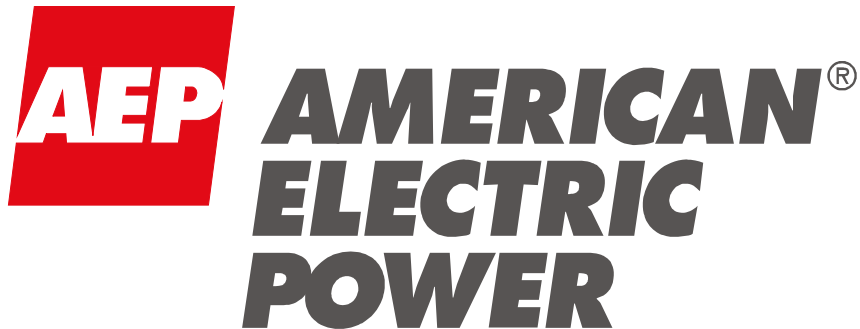
- Use PI-ProcessBook to Monitor Real Time Water Chemistry
- Use PI-DataLink to Report and Track Water Quality Performance
- Use PI-Notifications to Alert on Abnormal Operating Conditions

### Customer Results / Benefits

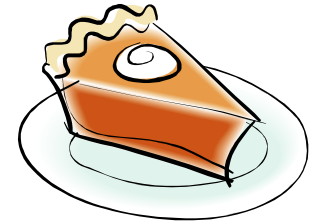
- Benchmarking Process Provides Assessment of Each Unit's Chemistry Program
- Alerts Reduce Duration of Abnormal Chemistry Events
- Automated Reporting Eliminates Manual Data Entry



- One of the largest U.S. electricity generators ( ~ 38,000 MWs) with a significant cost advantage in many of our market areas
- Largest consumer of coal in the Western Hemisphere
- **Operations within four RTO's**
  - **PJM**
  - **SPP**
  - **ERCOT**
  - **MISO**
- A leading consumer of natural gas
- Major wind power purchaser/reseller
- 39,000 miles of transmission
- 186,000 miles of distribution
- Coal transportation
  - 7,000 railcars
  - 2,230 barges and 53 towboats
- 5 million customers



- AEP began installing PI servers in 1993
- Five servers installed between 1993 - 1998
  - Conesville 5, Conesville 6, Conesville 4, Sporn 5, Muskingum 5
- Bank License 40,000 Tags (1998)
- Corporate PI server installed in 1999
- Most plant PI servers installed after 1999
- Plant's Question - How Do You Justify PI?
- AEP "All you can Eat" Contract 2004
- Current Contract 2007-2009



- **Servers**

- 4 Corporate PI Servers (HA)
- 49 Plant PI Servers (Several HA)
- 2 Plant Simulator PI Servers
- 3 Transmission PI Servers
- 2 IT Monitor PI Servers
- 60 Total PI Servers

- **PI Tags**

- AEP total tag usage is about ~ 770,000 tags
- Plant PI servers have over 460,000 Tags
  - Plants server tag counts range from 75 tags to over 70,000 tags
- Corporate PI server has over 100,000 tags
- IT Monitor server has over 100,000 tags
- Transmission PI servers have over 50,000 tags

- **Processbooks**

- More than 1200 Installed

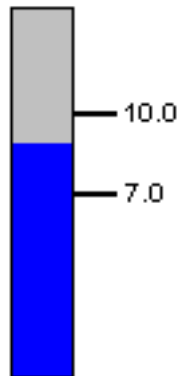
- Tube failures are a major source of forced outages
- Costs include
  - Cost of repair
  - Cost of start-up
  - Cost of lost production
- Monitoring water chemistry can help protect steam generator from corrosion and deposition.
  - Deposition (solid contaminant build-up) can be detected by monitoring hotwell condensate conductivity
  - Corrosion (loss of metal or pitting) can be prevented by avoiding water pH below 7.0
- Goal: Zero chemistry-related tube failures

## Mountaineer Water Chemistry

Unit Net Load      Unit 1  
1273

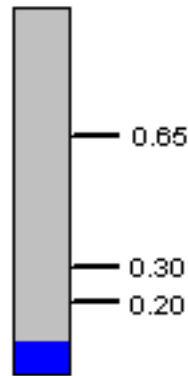
\*Indicators along graphs are not precisely calibrated.

Economizer Inlet pH



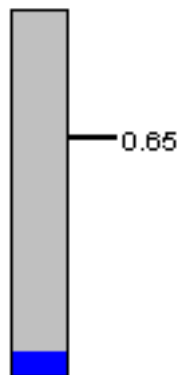
U1

Economizer Inlet Cation Conductivity



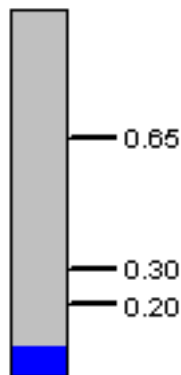
U1

Hotwell Cation Conductivity

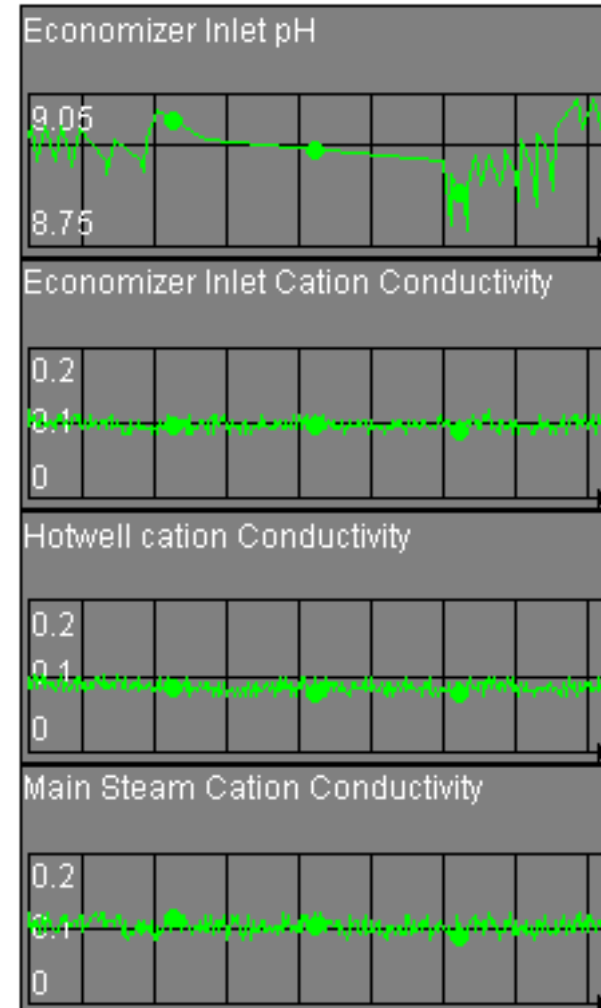


U1

Main Steam Cation Conductivity



U1





# PI-DataLink for Daily Reports



(Automatically run when file is opened).

Click here to refresh time and data values.

Now: 8/24/2009 14:50

Pull Data as of: 8/24/2009 14:50

Click HERE to compile the Water Chemistry Snapshot e-mail.

Mk	Uni	Net	Water Chem Tag Description	Water Chem Ta	Server	Water Chem	lo	hi	high	bad	Message
PJM	SP1	36.6	SP1 - Boiler Water pH	UNITPH1R.CU	wvspornas001	9.188	7	10	10		
PJM	SP1	36.6	SP1 - Boiler Specific Conductivity	BWCOND1R.FW	wvspornas001	6.496		30	60		
PJM	SP1	36.6	SP1 - Hotwell Cation Conductivity	CTCOND1R.FW	wvspornas001	0.405		0.3	0.6	0.405219	SP1 - Hotwell Cation Conductivity 0.405 @ 37 MW
PJM	SP1	36.6	SP1 - Sat Steam Conductivity	SSCOND1R.ST	wvspornas001	0.203		0.3	1		
PJM	SP2	21.5	SP2 - Boiler Water pH	UNITPH2R.CU	wvspornas001	9.069	7	10	10		
					as001	5.904		30	60		
					as001	-0.250		0.3	0.6	-0.24956	SP2 - Hotwell Cation Conductivity -0.25 @ 21MW
					as001	0.999		0.3	1	0.999005	SP2 - Sat Steam Conductivity 0.999 @ 21MW
					as001	7.970	7	10	10		
					as001	7.657		30	60		
					as001	0.804		0.3	0.6		

New Memo Reply Reply To All Forward Delete Folder Copy Into New

**FERMS/AEPIN**

Sent by: Aaron L Hill

08/24/2009 06:06 AM

To: RPC, fermmail, Douglas E Hubbard

cc:

bcc:

Subject: Water Chemistry Alarm Snapshot @

Please consider the enviro

PJM

BS1 - Hotwell Cation Conductivity 0.368 @ 100 MW

BS2 - Hotwell Cation Conductivity 0.372 @ 504 MW

CV6 - Hotwell Cation Conductivity 0.32 @ 10 MW

KR1 - Sat Steam Conductivity 0.565 @ 99 MW

KR2 - Sat Steam Conductivity 0.311 @ 115 MW

SP2 - Hotwell Cation Conductivity 0.385 @ 55 MW

SPP

(none)

Bad Data

CV6 - Sat Steam Conductivity - Over Range

PRK1 - Boiler Water pH - Tag not found

PRK1 - Boiler Specific Conductivity - Tag not found

PRK1 - Hotwell Cation Conductivity - Tag not found

PRK1 - Sat Steam Cation Conductivity - Tag not found

- Excel VBA refreshes PI Points, compiles error messages, and creates e-mail in Lotus Notes.
- Saves 10-15 minutes every morning
- Enables simultaneous snapshot
- Automation eliminates typos and provides consistent phrasing
- Can run on a timer



- Engineering tracks quarterly water chemistry parameters to measure continuous improvement
- Report originally compiled through manual process of collecting data from plant personnel
- Process was revised in mid-2008 to use PI data extensively
- Use PI data to track key conductivity values and when cycle chemistry analyzers are out of service

- Tracks conductivity values while unit is online
- When values increase into specified levels the amount of time is recorded and converted to a score

The limits for each analyzer and level are shown below:

<b>Analyzer</b>	<b>Level 1 Hours</b>	<b>Level 2 Hours</b>	<b>Level 3 Hours</b>
Boiler Specific Conductivity (umho)	30.0 - 35.0	> 35.0 - 40.0	> 40.0
Hotwell Cation Conductivity (umho)	0.30 - 0.35	>0.35 - 0.40	> 0.40
Saturated Steam Cation Conductivity (umho)	0.25 - 0.30	>0.30 - 0.35	> 0.35

The scored hours that the analyzers are in each level are shown below

<b>Analyzer</b>	<b>Level 1 Hours</b>	<b>Level 2 Hours</b>	<b>Level 3 Hours</b>	<b>Points</b>
Boiler Specific Conductivity (umho)	0	0	0	0
Hotwell Cation Conductivity (umho)	12	7	4	38
Saturated Steam Cation Conductivity (umho)	46	2	4	62

- PI data is used to determine if any analyzers were out of service while unit was online
- Amount of time analyzer is out of service is recorded and converted to a score

Sample	Analyzer	Out of Service Hours	Total Unit In Service Hours	% Out of Service	Score
<b>Econ Inlet</b>	pH	0	1808	0	0
	Specific Conductivity	0	1808	0	0
	Cation Conductivity	0	1808	0	0
	Dissolved Oxygen	0	1808	0	0
<b>Deaerator Inlet</b>	Dissolved Oxygen	0	1808	0	0
<b>Cleanup Effluent</b>	Cation Conductivity	0	1808	0	0
	Sodium	1800	1808	100	3
	Silica	120	1808	7	1
<b>HP Heater Drain</b>	Dissolved Oxygen	0	1808	0	0
<b>Hotwell</b>	Cation Conductivity	0	1808	0	0
	Specific Conductivity	0	1808	0	0
	Sodium	0	1808	0	0
<b>Main Steam</b>	Cation Conductivity	4	1808	0	0
	Specific Conductivity	0	1808	0	0

**Total Score: 4**

- If key chemistry parameters step outside a certain range, immediately send text messages to engineer and plant process supervisor
- Key parameters include pH level and conductivity measurements
- Enables faster response to critical conditions

- Data collection has become faster and more consistent
  - One day per plant x 20 plants → One day for all
  - Consistent process across fleet
- Problems are identified instantly... rather than a day or two after the fact
  - Reduces problem severity
  - Helps avoid some tube leaks
  - Extends boiler tube life
- Enables key indicators to be monitored 24/7
- Helps engineering communicate the importance of water chemistry and highlight areas for improvement

- Intent moving forward is to use PI to track more parameters along with conductivity values
- Develop a benchmarking program for our Gas-powered Combined Cycle Units
- Develop further displays that can be used by employees with limited plant/engineering experience



# Thank you

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