

Innovative Integration of PI&AF2 with SCADA for Faster Deployment of Digital Oil Field Applications

Presented by Chevron and Accenture

Empowering Business in Real Time Pl Infrastructure for the Enterprise

Agenda

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Presenters

• Jayanta P Sharma, Accenture

- Project Manager and Solution Architect; expertise in Enterprise
 Data Architecture, Technology Architecture. Industry experience
 in Upstream Oil & Gas and Telecommunications
- Misha Shemyakin, Accenture Technology Labs
 - Data Architect; expertise in analytics for equipment performance and in architectures for Integrated Operations. Industry experience in Upstream Oil & Gas, Power Generation



Project Executives

- Victor Villagran Automation & i-field Manager
- **Ray Garcia** Automation Manager
- Darrel Carriger i-field Manager
- Mike Anglin MCA IT Supervisor
 - Koby Carlson i-field Automation Lead
- Bobby Rana Application Architect
- Martin Leach SME Upstream Oil & Gas (Accenture)



About Chevron MCA

- Chevron is one of the world's largest integrated energy companies. Headquartered in San Ramon, California, we conduct business in more than 100 countries. We are engaged in every aspect of the oil and natural gas industry, including exploration and production, manufacturing, marketing and transportation, chemicals manufacturing and sales, geothermal, and power generation. We're also investing in renewable and advanced technologies.
- The MidContinent/Alaska (MCA) Business Unit manages Chevron's onshore oil and gas production assets in the central lower 48 United States, extending from Wyoming to south Texas, as well as its onshore and offshore assets in the Cook Inlet and North Slope regions of Alaska.



About Accenture

Accenture is a global management consulting, technology services and outsourcing company. Combining unparalleled experience, comprehensive capabilities across all industries and business functions, and extensive research on the world's most successful companies, Accenture collaborates with clients to help them become high-performance businesses and governments. With more than 186,000 people serving clients in over 120 countries, the company generated net revenues of US\$23.39 billion for the fiscal year ended Aug. 31, 2008. Its home page is www.accenture.com.



MidContinent/Alaska





Problem Description

- Growing number of business applications to support Integrated Operations that require robust access to real-time process data
- Process data are acquired by SCADA and stored in local historians. No aggregated centralized repository that can serve business applications as a single source of field process data
- Application deployments cannot proceed fast enough due to complex configuration of data access
- Performance issues encountered with process data retrieval from the legacy historian
- Dozens of SCADA Servers
- Tens of thousands Tags



Chevron Digital Oilfield Vision



OSIsoft PI and AF

- OSIsoft PI was selected as a central, aggregate historian to serve process data to business applications
- AF was selected to store operational meta-data, object hierarchy and provide context to PI tags
- Includes meta-data about the tags such as their geographical locations and other business properties
- Elements in AF follow the structure defined in the AF Element Templates to ensure uniformity across Elements of a particular type (created from the same Template) to make it easier to deploy applications using this data



Integration Requirements

- Reuse the object model already in place in SCADA
- Minimize manual tasks to bring new data into PI and AF
- New objects deployed in SCADA must appear in AF automatically as Elements
 - Tags for these objects must be automatically created in PI
 - Data flow must start without any manual intervention
- Object updates and deletions must also propagate to PI and AF automatically



High Level Architecture

OSIsoft

Object Definition and Data Propagation from SCADA to PI and AF2



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Connector to SCADA

- A series of scripts on the SQL Database identify data coming from SCADA as new objects, deletions, or edits
- The Connector reads object information from the SQL Database
- For new items,
 - Find the corresponding template in AF
 - Instantiate the Element based on the template
 - Create PI Points for the attributes
 - Properties imported from the SCADA DB
- Similarly, AF Attributes and tag properties are updated for edits
- Objects that are deleted in SCADA, are labeled as inactive in AF and corresponding PI Points set to Scan=off



AF Element Structure

- The team designed AF Elements to contain a combination of attributes with
 - PI Points
 - Strings containing business information
 - AF Formulae
 - PI Performance Equations
- Calculated Values both AF Formulae and PI Performance Equation Tags are created automatically
 - Settings encoded in the template, ensuring consistency across Elements
 - Calculation definitions stored in a single location (AF Element Template), avoiding governance and data maintenance issues



AF Element Template Example

eneral Attribute Templates Port ificeMeterRun	Pl Point	Attribute	Ca	alculatio	on	Group by: 🥅 <u>C</u> ate
earch				me:	AP	
Name	Description	Default Value	<u>D</u> e:	scription:	Instantaneo	ous static pressure at the
🖳 AP	Instantaneous station aressure at t	0 psia	Co	nfiguration <u>l</u> tem:		
🔄 ApplicationID	Descri ^{iti} , me application		<u>C</u> at	egories		
🕞 Area	container for other areas and obi		<u>u</u> o	M:	pound-forc	e per square inch (custor
🔄 AreaName	Container for other ar and obj		Val	ue Type:	Single	
🔄 AssetTeam	Asset Term or FMT (Field Manag		Del	fault Value:	0 nsia	
🖫 Avg90DayVolume 🥢	30 Day Average of Volume	0 MCF		ta Reference:	PL Point	
🖳 AvgMonthlyVolume	30 Day Average of Volume	0 MCF		ta <u>m</u> ererence.	prir oinc	
🔚 AvgWeeklyVolume	7 Day Average of Volume	0 MCF			<u>S</u> ettin	gs
🕞 Class	ArchestrA Base Class of the obje		112	Server%\%Elem	ent%.%Attrib	ute%
🖳 CurrentHour	Time that has passed since the I	Oh				
🔚 Delta90DayVolume		0 MCF				
🔚 Delta90DayVolumePercent		0%				
🔚 DeltaMonthlyVolume		0 MCF				
🔚 DeltaMonthlyVolumePercent		0%				
🔚 DeltaWeeklyVolume		0 MCF				
🔚 DeltaWeeklyVolumePercent		0%				
🔚 DeltaYesterdayVolume		0 MCF				
🖳 DeltaYesterdayVolumePercent		0%				
🖳 DP	Instantaneous differential pressur	0 inH20				
🖳 FlowRate	Instantaneous gas flowrate being	0 MCFD				

Data Flow



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PI and AF Data Access

- Web Services access layer based on AF SDK to provide standard access methods for applications
 - Independent of platform
 - Re-useable by many applications
 - Possible integration into a Service Oriented Architecture (SOA)
 - Abstraction of internal SCADA and PI/AF2 workings applications see a single Web Services interface, regardless of the original source of data



Results & Benefits

Successfully demonstrated that the Connector can keep SCADA and PI/AF2 in sync

- Quicker deployments of i-Field applications across the business unit
- Digital Oil Field (i-field) applications for Production Monitoring, Optimization, Equipment Performance Monitoring, Tools for Spill Reduction and Surveillance will use MCA PI solution as the standard platform for time series process data
- Applications do not need to know specific tag names to retrieve process data – searches done by business attributes
- No additional workload on the SCADA teams to keep AF and SCADA in sync after initial deployment of PI/AF2 no impact on existing work flow

Results & Benefits (Cont...)

The MCA PI/AF solution has resulted in several benefits:

- Reduced turnaround time for projects sourcing and delivering real time data streams from 5 months to 2 weeks
- Rationalized process control naming standards from several (before PI) to one uniform standard across the business unit
- Enabled development and deployment of centralized & reusable services to source data from PI for multiple applications, thereby **significantly reducing development time** for such applications.

Bobby Rana, Data Asset & Analytics Division, Chevron Information Technology Company



Future Enhancements

- Implement object hierarchy in AF
 - Replicate the SCADA hierarchy
 - Extend the hierarchy to satisfy additional needs of applications
 - E.g., Elements that are a combination of attributes from more than one SCADA object
- Expand the Web Services access layer
 - Between SCADA and PI/AF2
 - Around PI/AF2 for business applications
- Complex modeling in AF2
 - Connectivity models
 - Mass balance reconciliation

Questions



