

Real Time Information — Currency of the New Decade

Hilton San Francisco Union Square | San Francisco, CA April 26-28, 2010

# OSIsoft® UC2010

# Achieving Reliability-Centered Maintenance and Diagnostics with the PI System

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## AGENDA

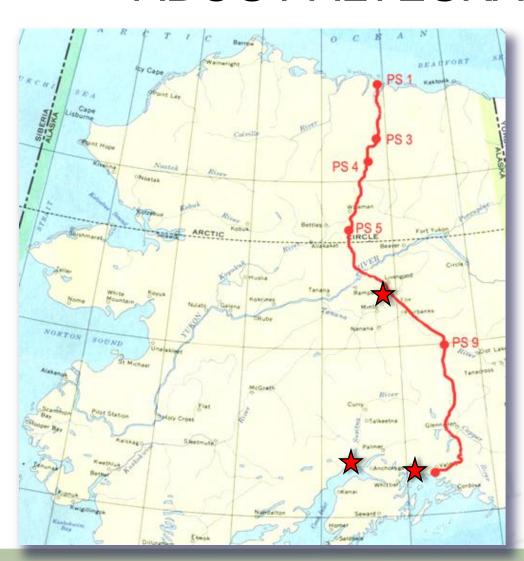
- Introductions
- Background: Mission, Goals and Challenges
- Maintenance Strategies & RCM
- Maintenance Diagnostics and Resource Center
- System Architecture
- The Results
- Next Steps

# ABOUT CASNE ENGINEERING

- Engineering & technology integration services
- Specialties: Power, I&C, Software Integration & Development
- Applications: Utilities, Industrial Process, Data Centers
- 30 year track record
- Employee-owned practice
- HQ in Washington State
- Distributed workforce with international reach



# ABOUT ALYESKA PIPELINE

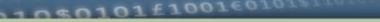




- 800 miles long
- 48" diameter pipe
- 5 Pump Stations
- Marine Terminal
- 1.4 Million bpd operating capacity
- Logistics & Operations centers in Valdez, Anchorage, and Fairbanks



**Brooks Range** 



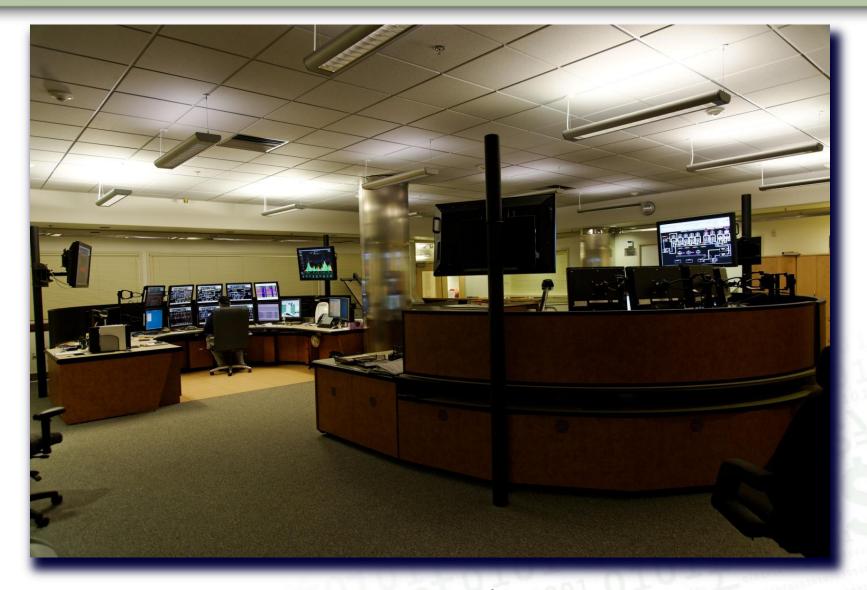


Tanana River Bridge Crossing



Valdez Terminal

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**Operation Control Center** 

# Background

#### Mission

Ensure pipeline reliability and integrity using advanced maintenance strategies

#### Goals

- Proactive vs. reactive maintenance
- Optimize available resources
- Discover new & better ways to operate

### Challenges

- Difficult operating environment
- Complexities of modernization
- Attrition of SME's
- Pressure to reduce operating costs
- Increasing scrutiny and regulation

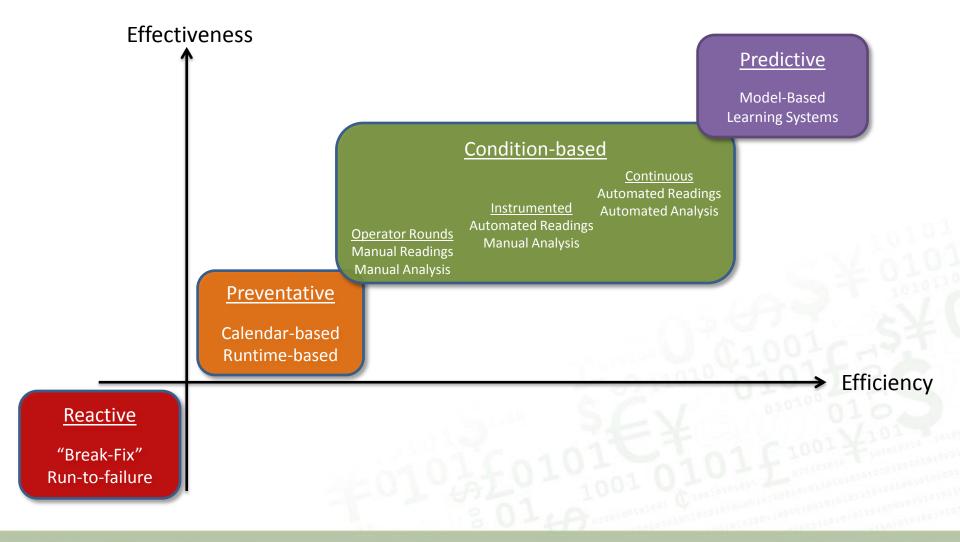


## RCM – What is it?

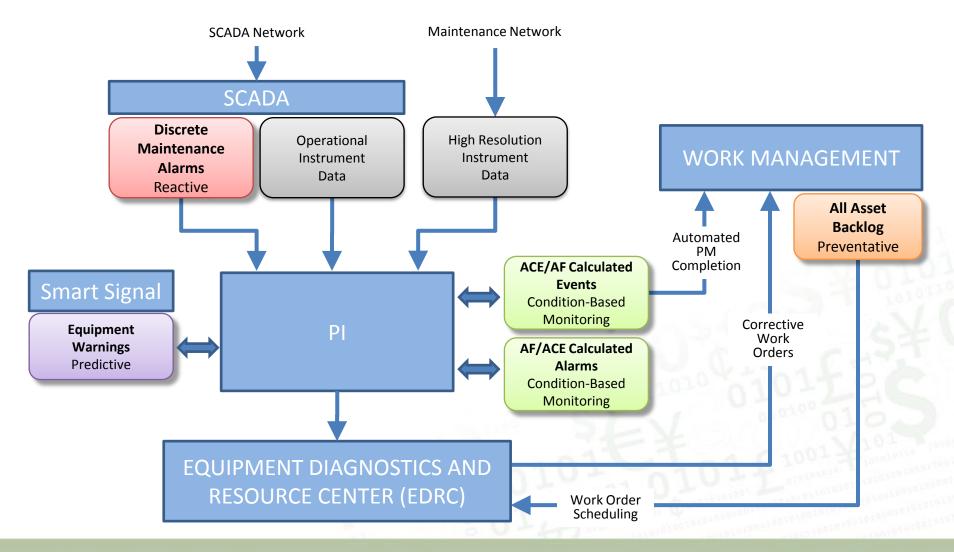
Reliability-Centered Maintenance is a process used to determine what must be done to ensure that any physical asset continues to do what its users expect in its present operating context. ~Moubray, RCM II (1992)

- Describe functions, failure modes, causes, effects and consequences
- ✓ Measure Performance, Actuarial Analysis, Failure Data
- Determine appropriate preventative & predictive tasks for each physical asset

# **Evolution of Maintenance Strategies**



# Maintenance Strategies in Action

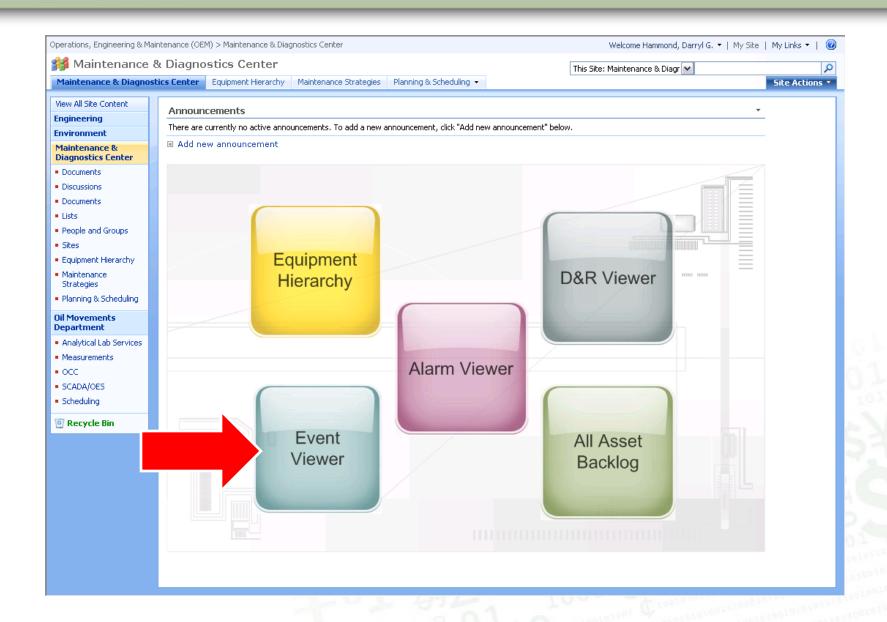


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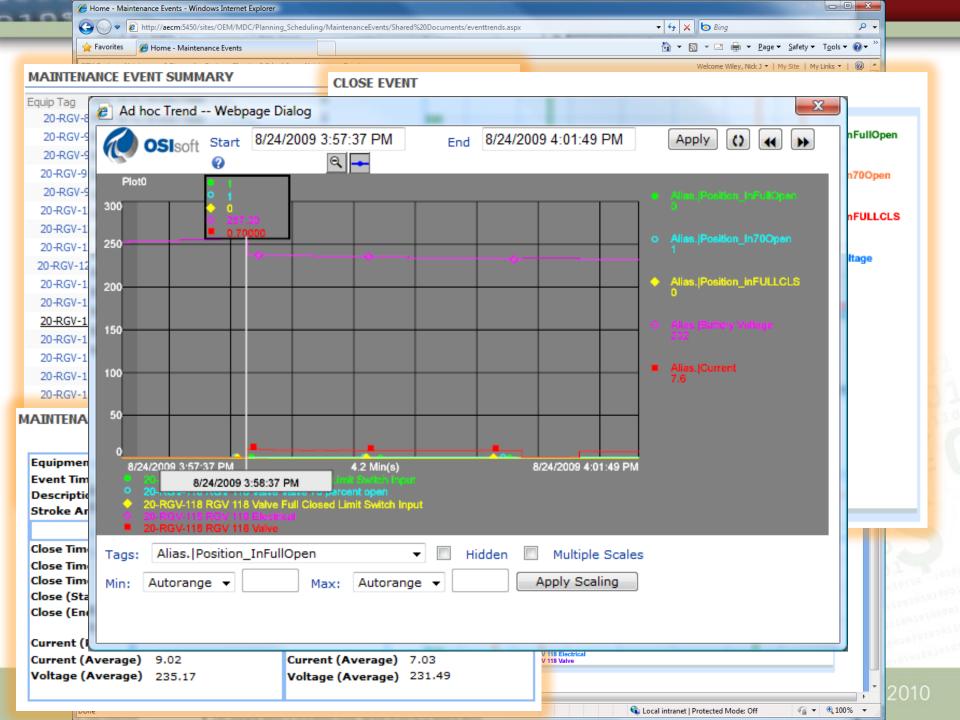
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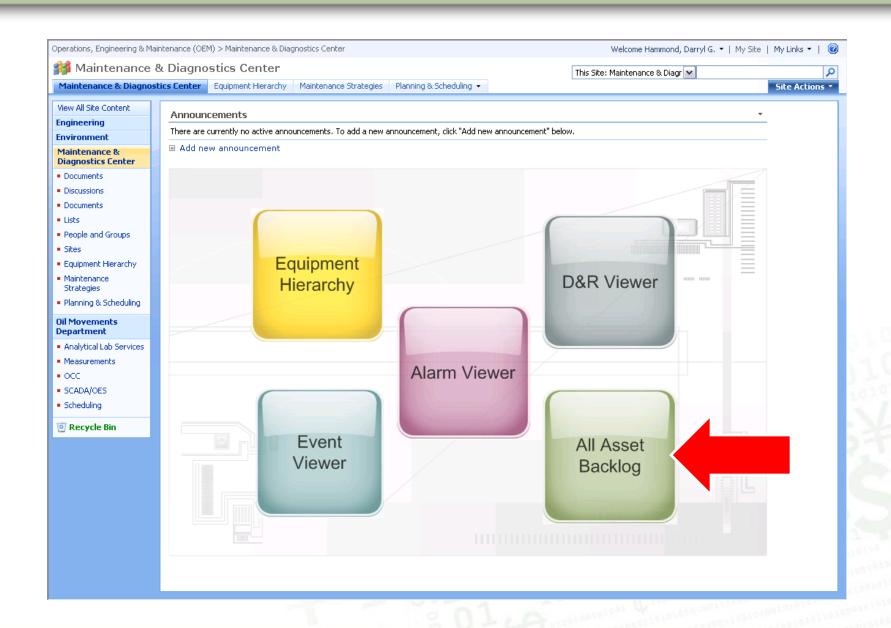
# Continuous Monitoring proof of concept RGV Valves





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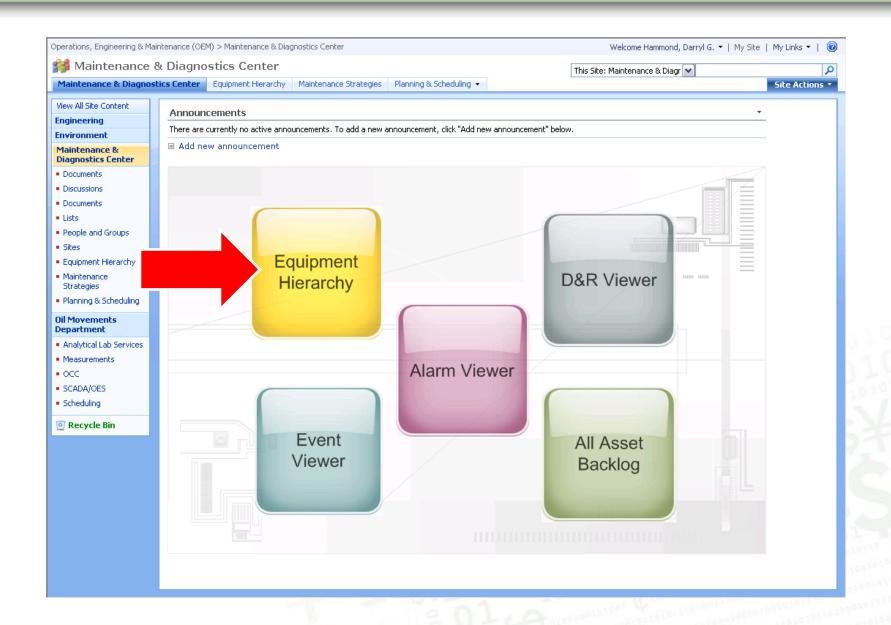




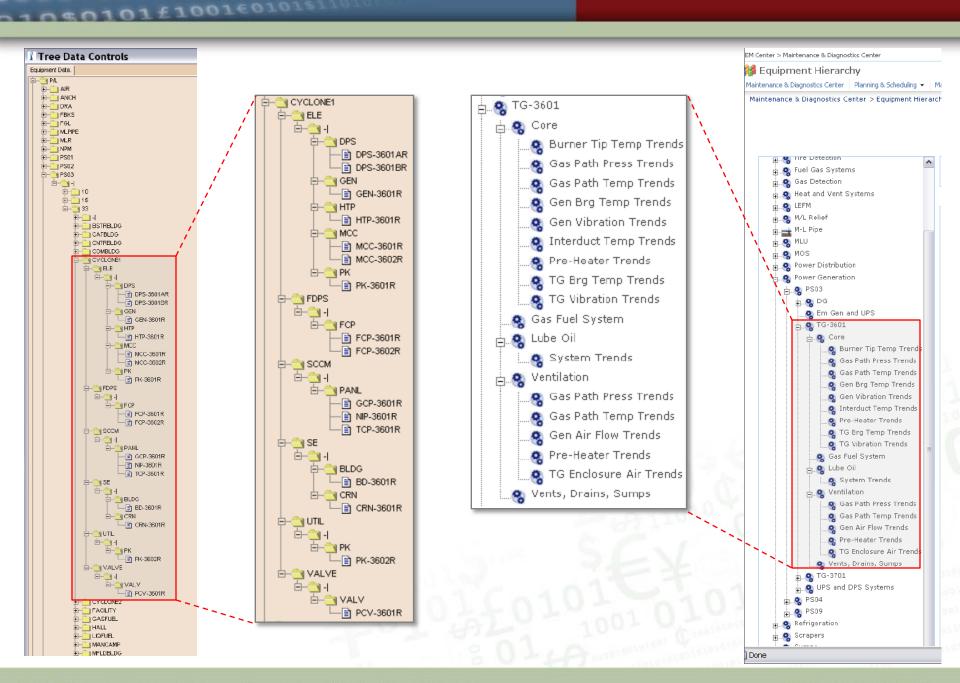
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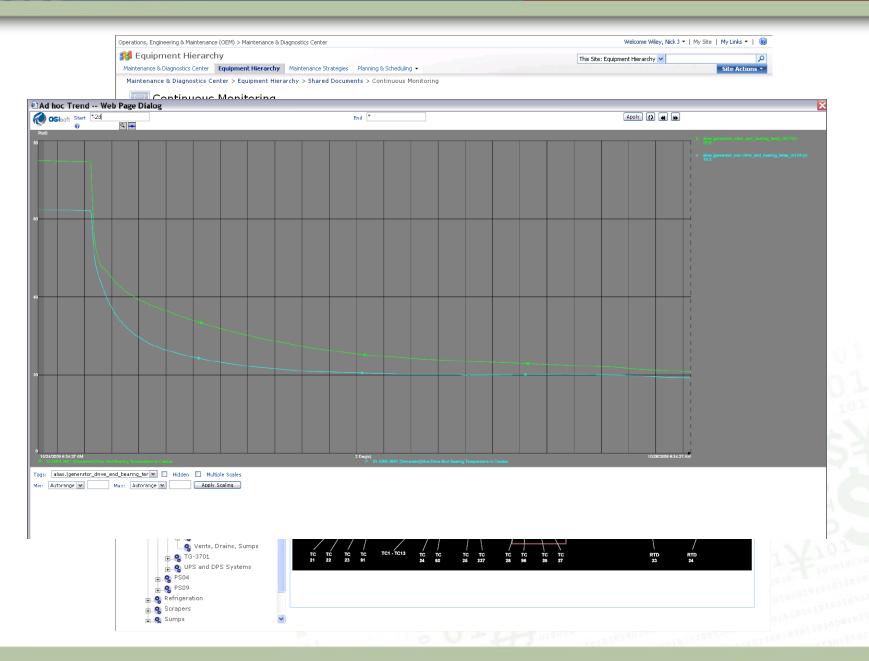
# Work Management

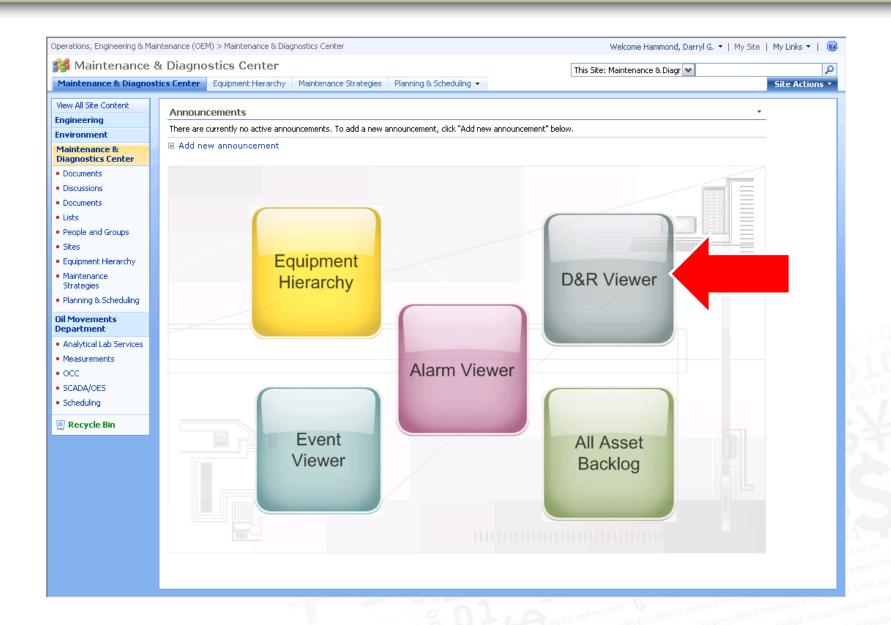
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Open ▼   Update ▼   A Find										
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5					476	READY	FMB	39-BD-4701R	PMC	39CS
6					451	READY	FMB	39-BD-2	PMC	39CS
- 7					286	READY	INVC	R&R ENDUSER EG	INVCTL	INV
8					478	READY	FMB	20-RGV-119-BD	LWMT	LWMT
9					322	READY		SLR #6956~2007 FISH & WILDLIFE		
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11					271	READY	FMB	39-SYS-ELEC	LWMT	LWMT 2
12					390	READY		34-SYS-EQUIP	PL PR	VHF
13					431	READY	P-EN	39-UCP-4201R	PS#09	OPS
14					451	READY	FMB	38-BD-33	LWMT	LWMT 2
15					356	READY	FMB	39-BD-77	LWMT	LWMT
16					365	RETURN	FMB	31-MOV-120S	LWMT	LWMT
17					371	READY	FMB	20-RGV-31-BD	LWMT	LWMT
18					371	READY	FMB	20-RGV-26-BD	LWMT	LWMT
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20					274	DEADY	CMAD	20 00// 22 00	1.5076.4T	1.5075.4T



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## Documentation and Rationalization

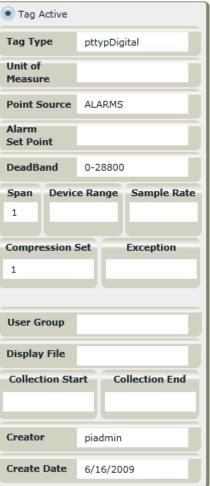


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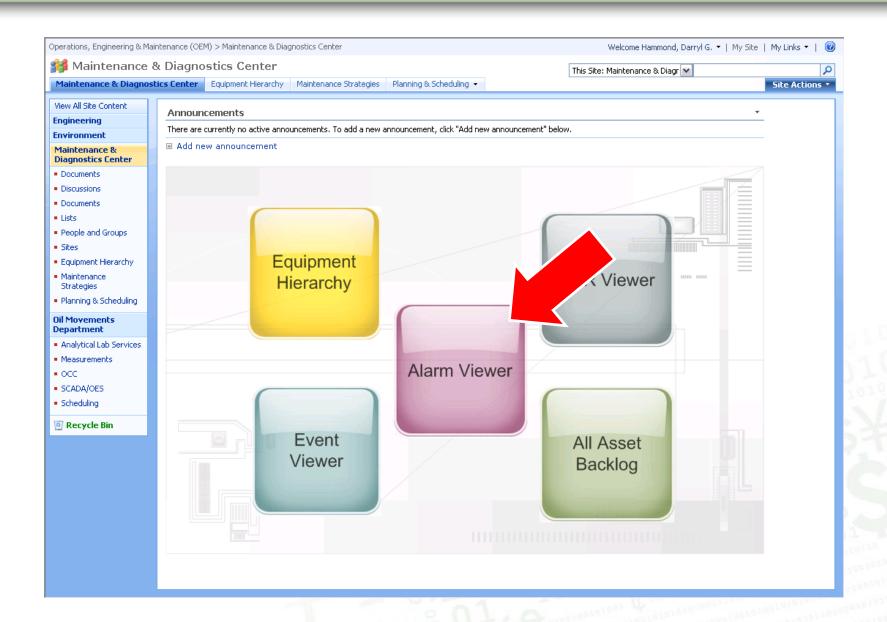
Maintenance Search Alarm Tag: PI Tag: MEL Tag: MTL Tag: Network P/L Point Source ALARMS Facility 20-RGV-101 **RGV** System BUILDING SubSystem **HVAC Component Type** Class Show All **Priority** Show All Search Reset Export **Matching Tags** PS10\_RGV\_AUX-101R.almBldgTemp

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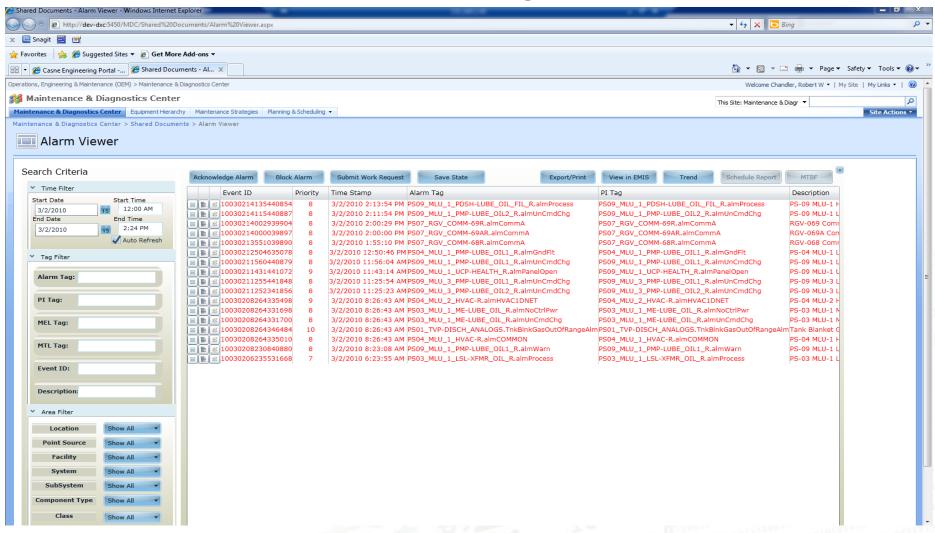


Matching Tag Count: 1

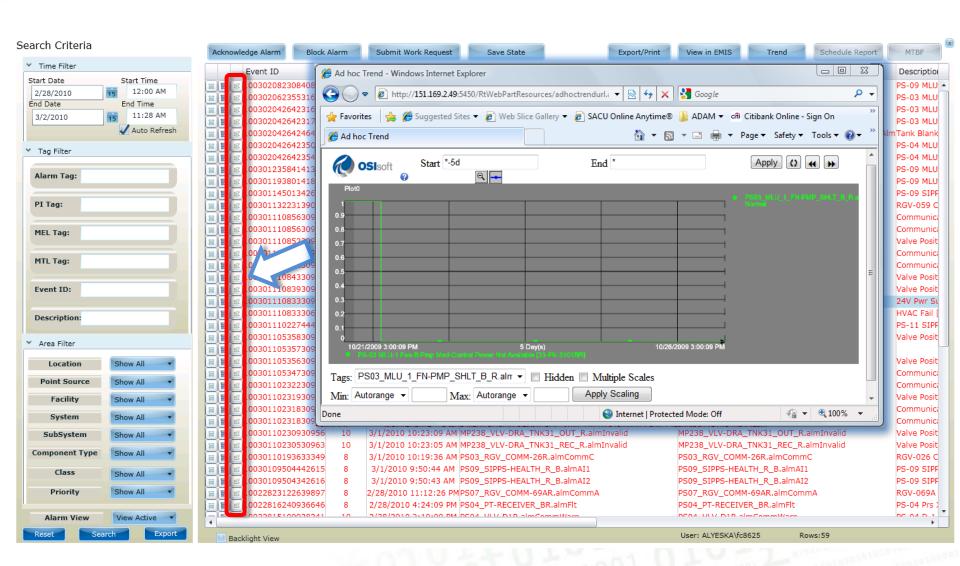


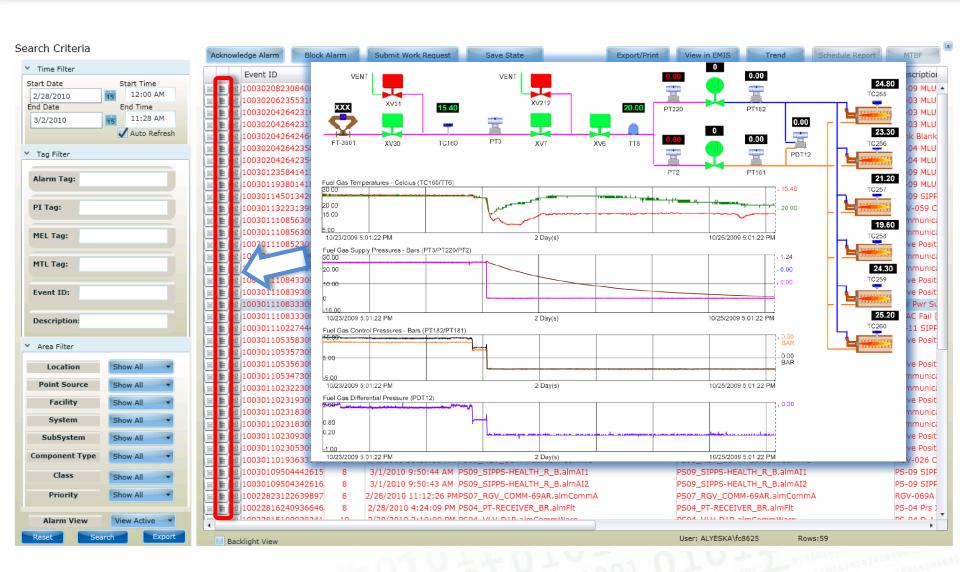
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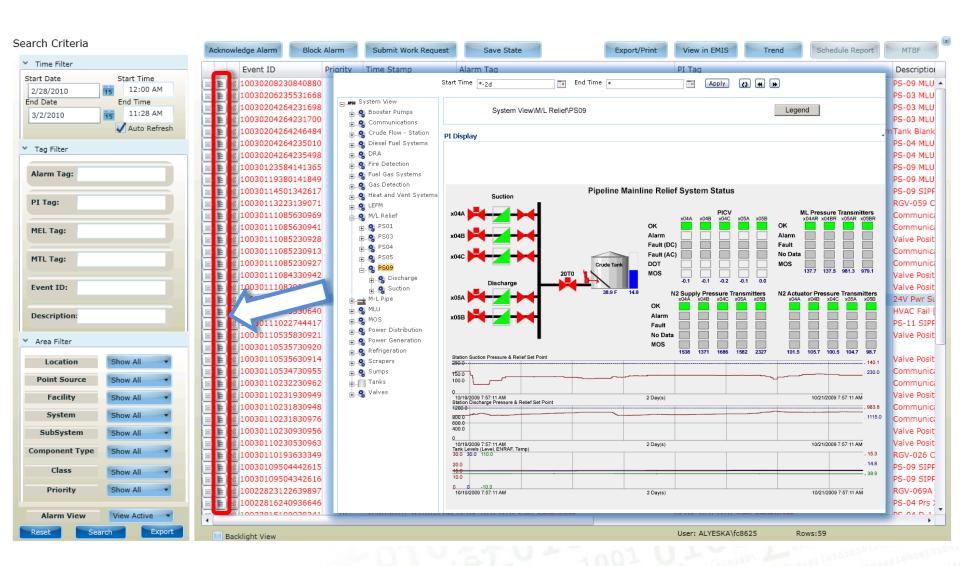
# Alarm Management



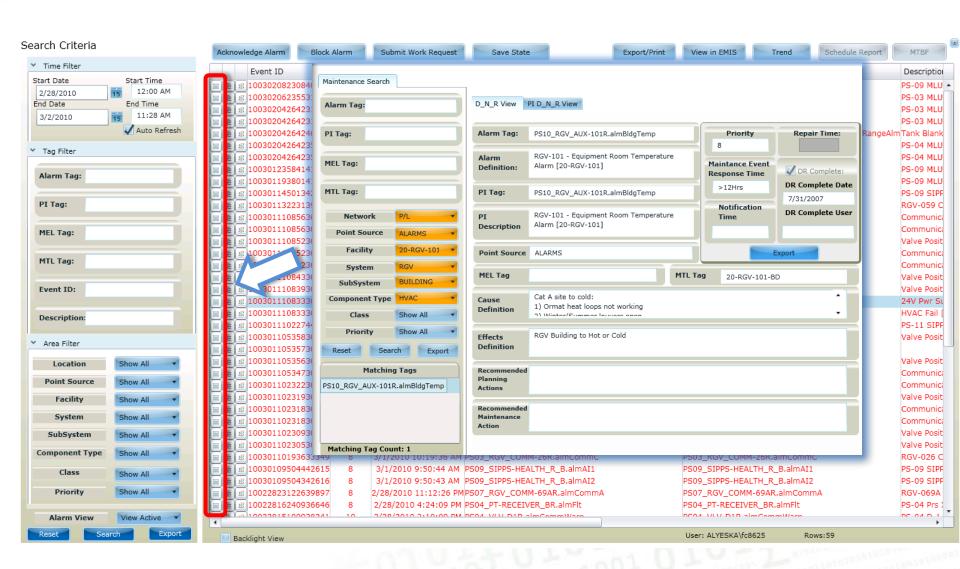
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Search Criteria Acknowledge Alarm Block Alarm Submit Work Request Save State Export/Print View in EMIS Trend Schedule Report MTBF Time Filter Event ID Priority Time Stamp Alarm Tag PI Tag Description Start Time Start Date **E** 8 10030208230840880 3/2/2010 8:23:08 AM PS09\_MLU\_1\_PMP-LUBE\_OIL1\_R.almWarn PS09\_MLU\_1\_PMP-LUBE\_OIL1\_R.almWarn PS-09 MLU A 12:00 AM 2/28/2010 10030206235531668 3/2/2010 6:23:55 AM PS03\_MLU\_1\_LSL-XFMR\_OIL\_R.almProcess PS03\_MLU\_1\_LSL-XFMR\_OIL\_R.almProcess PS-03 MLU 田屋 End Date End Time 3/2/2010 4:26:42 AM PS03\_MLU\_1\_ME-LUBE\_OIL\_R.almNoCtrlPwr **E** 8 10030204264231698 PS03\_MLU\_1\_ME-LUBE\_OIL\_R.almNoCtrlPwr PS-03 MLU 11:36 AM 3/2/2010 3/2/2010 4:26:42 AM PS03\_MLU\_1\_ME-LUBE\_OIL\_R.almUnCmdChg PS03\_MLU\_1\_ME-LUBE\_OIL\_R.almUnCmdChg **E S** 10030204264231700 PS-03 MLU Auto Refresh **E** 8 10030204264246484 3/2/2010 4:26:42 AM PS01\_TVP-DISCH\_ANALOGS.TnkBlnkGasOutOfRangeAlmPS01\_TVP-DISCH\_ANALOGS.TnkBlnkGasOutOfRangeAlmTank Blank **E** 8 10030204264235010 3/2/2010 4:26:42 AM PS04\_MLU\_1\_HVAC-R.almCOMMON PS-04 MLU PS04\_MLU\_1\_HVAC-R.almCOMMON Tag Filter **E** 8 10030204264235498 3/2/2010 4:26:42 AM PS04\_MLU\_2\_HVAC-R.almHVAC1DNET PS04\_MLU\_2\_HVAC-R.almHVAC1DNET PS-04 MLU ■ ■ 10030123584141365 3/1/2010 11:58:41 PM PS09\_MLU\_2\_PMP-LUBE\_OIL1\_R.almWarn PS-09 MLU PS09\_MLU\_2\_PMP-LUBE\_OIL1\_R.almWarn Alarm Tag: ■ ■ 10030119380141849 3/1/2010 7:38:01 PM PS09 MLU 3 PMP-LUBE OIL1 R.almWarn PS09 MLU 3 PMP-LUBE OIL1 R.almWarn PS-09 MLU **E** 8 10030114501342617 3/1/2010 2:50:13 PM PS09\_SIPPS-HEALTH\_R\_B.almAI3 PS09\_SIPPS-HEALTH\_R\_B.almAI3 PS-09 SIPF PI Tag: **E** 8 10030113223139071 3/1/2010 1:22:31 PM PS05\_RGV\_COMM-59R.almCommC PS05\_RGV\_COMM-59R.almCommC RGV-059 C **E** 8 10030111085630969 3/1/2010 11:08:56 AM MP238\_VLV-DRA\_T P238\_TT-DRA\_INJ\_R.almCommFlt Communic: Block Alarm for a period of: **10030111085630941** 3/1/2010 11:08:56 AM MP238 VLV-DRA F P238\_VLV-DRA\_RECYC\_R.almPhaseErr Communica MEL Tag: **E** 10030111085230928 10 3/1/2010 11:08:52 AM MP238 VLV-DRA F 7d Pig Passage P238 VLV-DRA PMP A OUT R.almInvalid Valve Posit **E S** 10030111085230913 10 3/1/2010 11:08:52 AM MP238\_VLV-DRA\_I P238\_VLV-DRA\_INJ\_1\_R.almCommWarn Communica MTL Tag: 3/1/2010 11:08:52 AM MP238\_VLV-DRA\_F **E** 8 10030111085230927 P238\_VLV-DRA\_PMP\_A\_OUT\_R.almPhaseErr Communica **E** 8 10030111084330942 3/1/2010 11:08:43 AM MP238\_VLV-DRA\_F P238\_VLV-DRA\_RECYC\_R.almInvalid Valve Posit Valve Posit **E** 8 10030111083930970 3/1/2010 11:08:39 AM MP238 VLV-DRA 7 P238 VLV-DRA TNK32 IN R.almInvalid Event ID: **E E** 10030111083330998 3/1/2010 11:08:33 AM MP238 XS-4 R.aln P238 XS-4 R.almProcess 24V Pwr St Block Alarm Cancel ■ ■ 2 10030111083330640 3/1/2010 11:08:33 AM MP238 HVAC-DRA P238\_TT-DRA\_BLDG\_R.almHAlarm HVAC Fail Description: **■ ■ 8** 10030111022744417 3/1/2010 11:02:27 AM PS11\_SIPPS-HEALTH\_R.almCommStsC PS11\_SIPPS-HEALTH\_R.almCommStsC PS-11 SIPF **E E 10030110535830921** 3/1/2010 10:53:58 AM MP238\_VLV-DRA\_INJ\_2\_R.almInvalid MP238\_VLV-DRA\_INJ\_2\_R.almInvalid Valve Posit Area Filter 3/1/2010 10:53:57 AM MP238\_VLV-DRA\_INJ\_2\_R.almCommWarn **E E 10030110535730920** MP238\_VLV-DRA\_INJ\_2\_R.almCommWarn 3/1/2010 10:53:56 AM MP238\_VLV-DRA\_INJ\_1\_R.almInvalid Valve Posit 三上 **E** 10030110535630914 MP238\_VLV-DRA\_INJ\_1\_R.almInvalid Location Show All **10030110534730955** 3/1/2010 10:53:47 AM MP238\_VLV-DRA\_TNK31\_OUT\_R.almCommWarn MP238\_VLV-DRA\_TNK31\_OUT\_R.almPhaseErr Communica 三上 Point Source Show All £ 10030110232230962 3/1/2010 10:23:22 AM MP238\_VLV-DRA\_TNK31\_REC\_R.almCommWarn MP238\_VLV-DRA\_TNK31\_REC\_R.almPhaseErr Communica 田屋 **E** 8 10030110231930949 10 3/1/2010 10:23:19 AM MP238\_VLV-DRA\_TNK31\_IN\_R.almInvalid Valve Posit MP238\_VLV-DRA\_TNK31\_IN\_R.almInvalid Facility Show All **E** 8 10030110231830948 3/1/2010 10:23:18 AM MP238\_VLV-DRA\_TNK31\_IN\_R.almCommWarn MP238\_VLV-DRA\_TNK31\_IN\_R.almInvalid Communica System Show All **E** 8 10030110231830976 3/1/2010 10:23:18 AM MP238 VLV-DRA TNK32 OUT R.almCommWarn MP238\_VLV-DRA\_PMP\_B\_OUT\_R.almPhaseErr Communica 

3/1/2010 10:23:09 AM MP238 VLV-DRA TNK31 OUT R.almInvalid

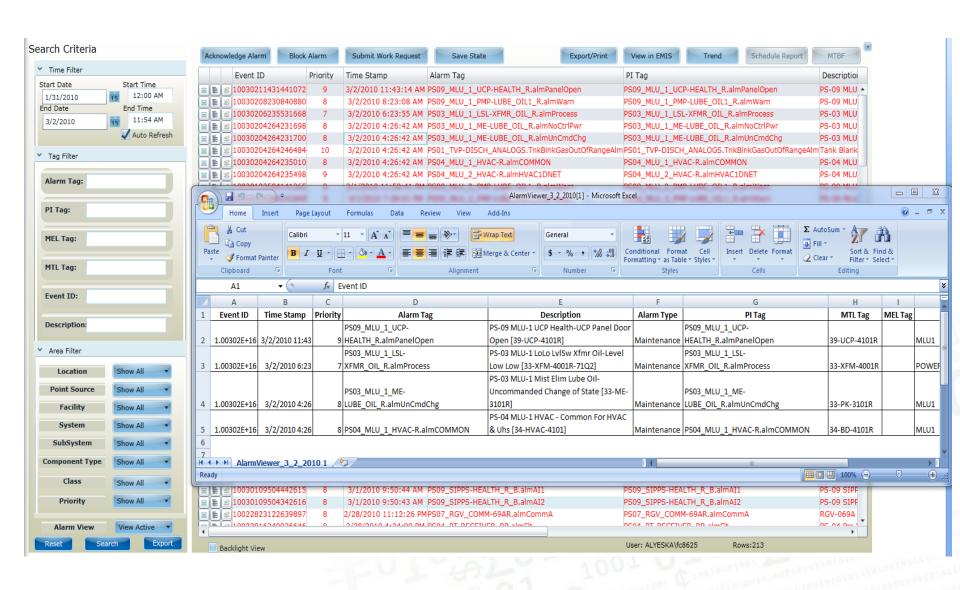
SubSystem

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Valve Posit

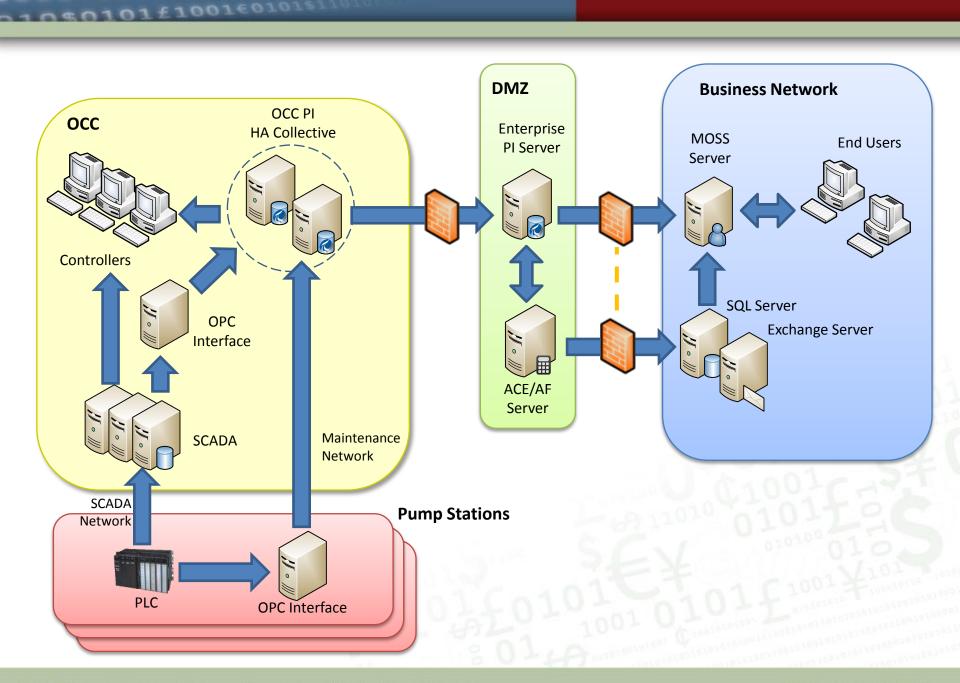
MP238 VLV-DRA TNK31 OUT R.almInvalid

rch Criteria	Acknowledge Alarm	Block Alarm	Submit Work Request	Save State Export/F	rint View in EMIS Trend Schedule Report	MTBF
Time Filter	Event ID	Priority	Time Stamp	Alarm Tag	PI Tag	Description
art Date Start Time	■ ■ 8 1002021319	2140510 8	2/2/2010 1:19:21 PM	PS09 GEN-CTRL MOD R.almCommon	PS09_GEN-CTRL_MOD_R.almCommon	PS-09 Ger
1/31/2010 15 12:00	M 1002020810			PS04 TT-HALLWAY4 R.almFlt	PS04 TT-HALLWAY4 R.almFlt	PS-04 Tm
nd Date End Time	1002030410		· ·	PS03_LAN-03_R.almMaintSrvWanB	PS03 LAN-03 R.almMaintSrvWanB	Maint Ser
11:48	M = 1002090414			PS04 MLU 2 HVAC-R.almHVAC1DNET	PS04 MLU 2 HVAC-R.almHVAC1DNET	PS-04 MI
✓ Auto Re	fresh			PS04_MLU_2_HVAC-R.almHVAC1DNET	PS04 MLU 2 HVAC-R.almHVAC1DNET	PS-04 MI
	■ E S 1002090414			PS04_MLU_2_HVAC-R.almHVAC1DNET	PS04 MLU 2 HVAC-R.almHVAC1DNET	PS-04 ML
Tag Filter	■ ■ 1002090414		1	PS04 MLU 2 HVAC-R.almHVAC1DNET	PS04 MLU 2 HVAC-R.almHVAC1DNET	PS-04 MI
	= = 1002090024			PS04_PT-RECEIVER_BR.almFlt	PS04_PT-RECEIVER_BR.almFlt	PS-04 Pr
larm Tag:			1 ' '		ned Commentfaults on door open/close	F3-04 F1
	■ E ® 1002021027			PS04 SWG-BKR DG R.almSF6Gas	PS04 SWG-BKR DG R.almSF6Gas	PS-04 Sv
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i iag.	■ E ® 1002090326			PS09_VLV-M1R.almDNETFail	PS09 VLV-M1R.almDNETFail	PS-09 M
	■ E 8 1002090320		1	_	_	Pump in
EL Tag:				PS09_BST_PMP-1.AlarmAlm	PS09_BST_PMP-1.AlarmAlm	Pump in
	1002080413			PS09_BST_PMP-1.AlarmAlm	PS09_BST_PMP-1.AlarmAlm	
TL Tag:	1002091047			PS09_MLU_1_PMP-LUBE_OIL1_R.almWarn	PS09_MLU_1_PMP-LUBE_OIL1_R.almWarn	PS-09 M
	■ ■ 1002091047			PS09_MLU_1_PMP-LUBE_OIL1_R.almWarn	PS09_MLU_1_PMP-LUBE_OIL1_R.almWarn	PS-09 M
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vent ID:	■ ■ 1002060602			PS04_MLU_3_PDSH-LUBE_OIL_FIL_R.almProcess		PS-04 M
	<u>≡</u> <u>⊮</u> 1002060602			PS04_MLU_3_PDSH-LUBE_OIL_FIL_R.almProcess		PS-04 M
escription:	<u>≡</u> <u>ਛ</u> <u>ड</u> 1002090846			PS04_MLU_2_PMP-LUBE_OIL1_R.almUnCmdChg	PS04_MLU_2_PMP-LUBE_OIL1_R.almUnCmdChg	PS-04 M
	<u>≡</u> <u>ਛ</u> <u>ड</u> 1002090846			PS04_MLU_2_PMP-LUBE_OIL1_R.almUnCmdChg	PS04_MLU_2_PMP-LUBE_OIL1_R.almUnCmdChg	PS-04 M
Area Filter	=			PS09_VLV-D2R.almCommWarn	PS09_VLV-D2R.almCommWarn	PS-09 D
Area Filter	= ≥ ≤ 1002090820	4243094 10	2/9/2010 8:20:42 AM	PS09_VLV-D2R.almCommWarn	PS09_VLV-D2R.almCommWarn	PS-09 D
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mponent Type Show All	■ ■ 1002090822	2743181 10	2/9/2010 8:22:27 AM	PS09_VLV-M2R.almCommWarn	PS09_VLV-M2R.almCommWarn	PS-09 M
Class Show All	■ 1002090822	2743181 10	2/9/2010 8:22:27 AM	PS09_VLV-M2R.almCommWarn	PS09_VLV-M2R.almCommWarn	PS-09 M
Class Show All	■ ■ 3 1002061455	1046818 8	2/6/2010 2:55:10 PM	PS04_LEFM-SUCT.MalfunctionAlm	PS04_LEFM-SUCT_R.almMalfunction	LEFM sys
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	■ E S 1002061411			MP238_VLV-DRA_PMP_B_OUT_R.almCommWarn	MP238_VLV-DRA_INJ_2_R.almPhaseErr	Commun
Alarm View View Ackno	1002020810			DCO1 LANLO1 P almMaintCo4WanA	DS01_LAN_01_P_almMaintSn/WanA	Maint So



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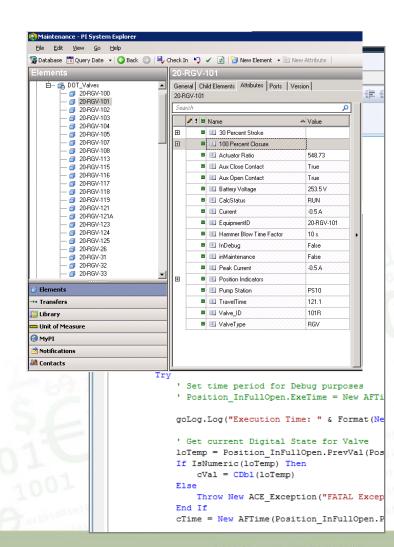
### Software Solution Stack

System Need	Solution	
Real-time Data Storage	PI Enterprise Server	<b>(</b>
Relational/Transaction Data Storage	Microsoft SQL Server 2005	
System Modeling	Analysis Framework 2.0 (AF)	<b>(</b>
Computations	Advanced Computing Engine Casne .NET Code Assemblies	
Alarm & Event Notifications	Analysis Framework 2.0, PI Notifications Casne Web Services Outlook & Microsoft Exchange Server	(A)
User Interaction	PI WebParts Casne WebParts Microsoft Office SharePoint Server (MOSS) 2007	€ E

# Analysis Framework & Advanced Computing Engine

### Foundation of our architecture

- Model assets to Alyeska standard system / subsystem / component hierarchy
- Re-usable structured logic for asset-based
   Continuous Monitoring
- Integrate disparate data sources
- Provides notifications architecture
- Platform for continuous monitoring of similar equipment types



### Microsoft Office SharePoint Server & PI WebParts

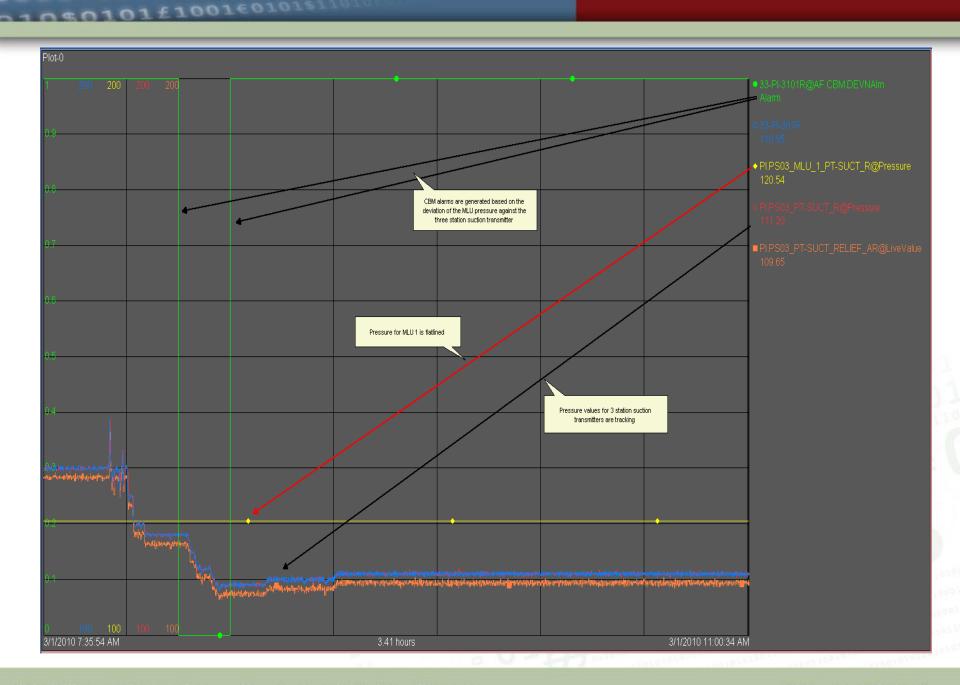
- Primary Visualization for Enterprise
  - MOSS for team collaboration, document management, access control
  - RtGraphic WebPart for ProcessBook graphics & trends
  - RtTrend WebPart for Web-based reports
  - RtTreeView WebPart for Navigation
  - Specialized Silverlight WebParts as required



# **RESULTS**

### The EDRC has demonstrated tremendous value:

- Centralized access to equipment and system diagnostics
- Automating 200+ Calendar/Runtime-based PMs
- ❖ Facilitating new Condition-Based Monitoring (CBM) algorithms
- Providing post mortem and root cause analysis on equipment failures
- Communicating initial equipment diagnostics with Operations Engineering,
   OCC, Field Maintenance, and other SMEs
- Assisting field maintenance with troubleshooting and validating corrective actions taken in the field
- Reducing intrusive maintenance impacts
- Preventing unintended shutdowns and equipment outages

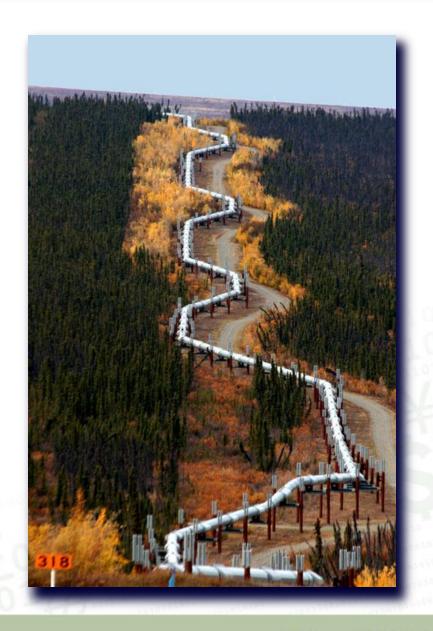


# TANGIBLE BENEFITS

EDRC BENEFIT	ANNUAL SAVINGS
Regulatory Calendar-based PM Automation	
DOT Valve Strokes – Reduced Field Man-Hours	\$400,000
Function Testing of Valves – Reduced Field Man-Hours	\$100,000
DOT Relief Valve Testing	\$50,000
Tank Level PM's	\$35,000
Continuous CBM and PBM Algorithms	
Unplanned Downtime Avoidance	\$350,000
Device Deviation Monitoring – Reduced Field Man Hrs	\$150,000
FIRST YEAR ANNUAL SAVINGS	\$1,085,000

# Next Steps

- Additional Asset Modeling in AF
- Additional CM and Predictive algorithms
- Integrate predictive tools (SmartSignal)
- Expand Diagnostics and Resource Center to include MTBF, KPI's & Dashboards
- Add MOC alerts for control system Automation Genome
- Explore Work Management Systems that will allow for tighter integration



# For More Information



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