



# PV and Wind Integration with PI

Louis Blais, EDF Énergies Nouvelles

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*April 26th 2010, San Francisco*

- EDF-EN Business Overview (until \*+5m)
- EDF-EN PI System Architecture (until \*+20m)
- List and Description of Monitored Sites (until \*+25m)
- Applications Examples (until \*+40m)
- Conclusion (until \*+45m)



## EDF-EN Business Overview

## Disclaimer

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All figures and information are indicative and non-binding. This document is neither an offer or an invitation to sell, nor a solicitation of an offer to purchase shares of EDF Energies Nouvelles.

For more information about the company : **[www.edf-energies-nouvelles.com](http://www.edf-energies-nouvelles.com)**

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# EDF EN : an international pure player in renewable energies

## A SPECIALIST IN GREEN ELECTRICITY GENERATION

4 renewable energy sources



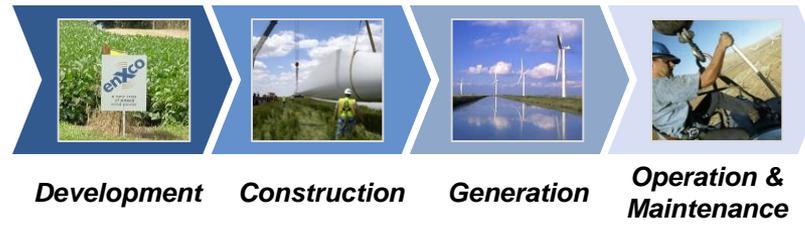
## INTERNATIONAL FOOTPRINT

A leader present in 13 countries



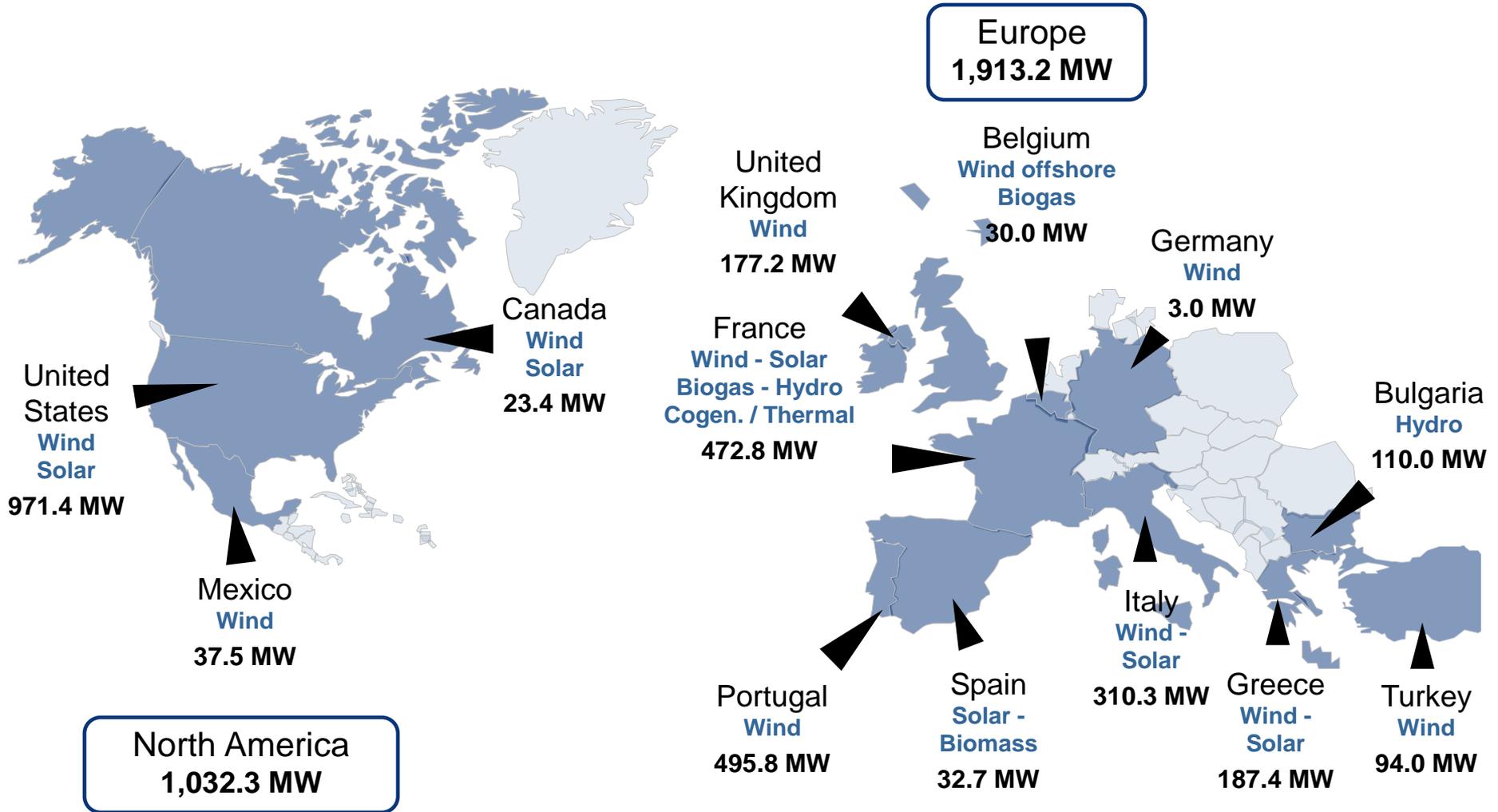
## INTEGRATED OPERATOR

4 activities covering the entire renewable energy value chain



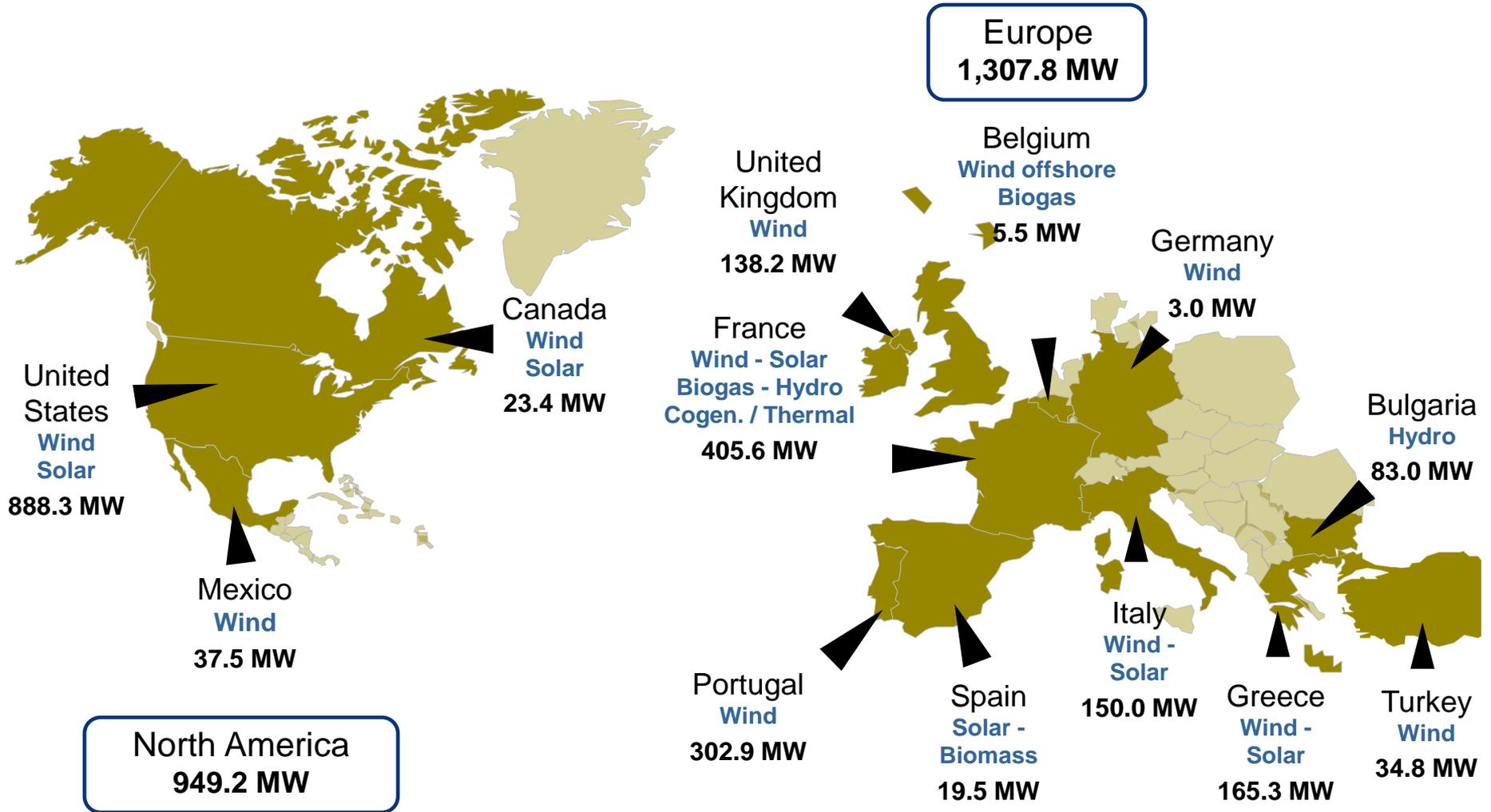
# EDF EN gross installed capacity worldwide: 2,945.4 MW

Figures at 31 December 2009, all segments combined



# EDF EN net installed capacity worldwide: 2,257,0 MW

Figures at 31 December 2009, all segments combined



# EDF EN : a company experiencing strong growth

- Financial results 2009

Consolidated revenues

**€ 1,173.1** millions

up **15.5%** since 2008

EBITDA

**€ 334.2** millions

Up **47.3%** since 2008

Net income - Group share

**€ 97.9** millions

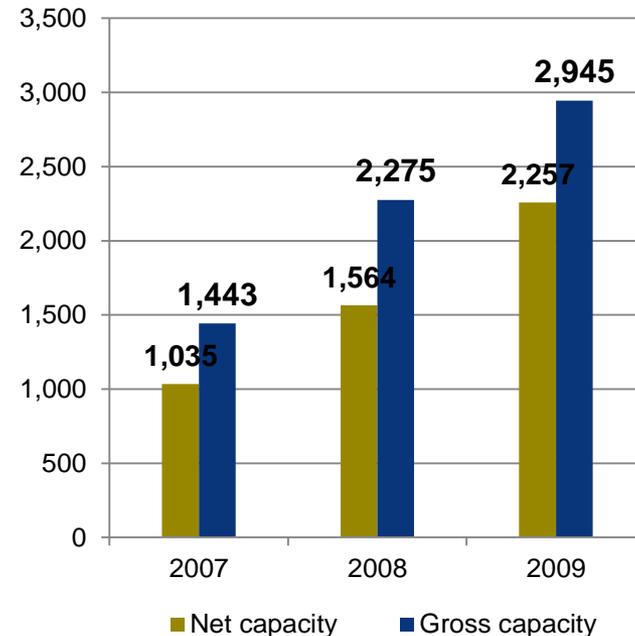
up **38.7%** since 2008

Capital expenditure

**€ 1,318.6** millions

*Figures at 31 December 2009, IFRS*

- Installed capacity

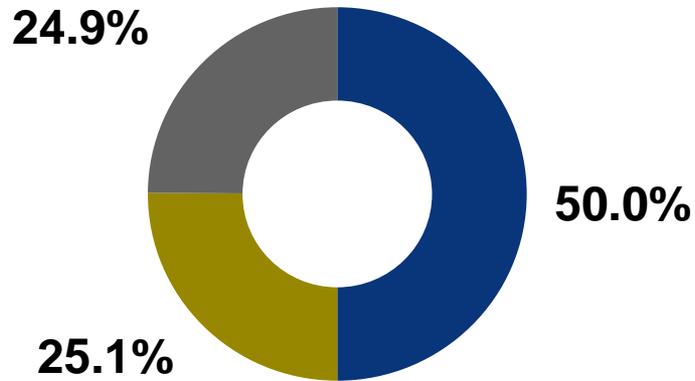


- Pipeline (projects under development)

Wind : > **14 500 MW**

Solar : > **2 900 MWp**

*Pipeline at 31 December 2009*



- EDF Group
- Mouratoglou Group
- Public

- EDF  
Main shareholder
- Pâris Mouratoglou  
Company's founder
- Public  
EDF Energies Nouvelles  
is listed on Euronext Paris

Build a sustainable portfolio of green energy production

- **WIND** and **SOLAR** : the two main growth drivers
- **DISTRIBUTED ENERGY** : a promising market
- **EMERGING TECHNOLOGIES** : selective investments

offshore wind energy,  
biomass, biofuels, biogas,  
marine energies

- **WIND:** pursue targeted organic growth  
Pipeline > 14 500 MW
- **SOLAR:** oversee the ramp-up in photovoltaic  
PV Solar farms (ground-based and on rooftops) : core market  
Pipeline > 2 900 MWp
- **DISTRIBUTED ENERGIES:** seizing positions in a promising market through EDF ENR
  - ▶ a customer all-in-one offering in renewable energies equipments...
    - solar panels
    - solar thermal
    - heat pumps
    - wood-fired heaters
  - ▶ ...and an energy control offering



## EDF-EN PI System Architecture

# EDF EN Services in Europe : Context

- **Evolution of Construction Organization**
  - **Wind** : O&M for substation and BOP at the commissioning
  - **PV** : O&M for all the plant at the commissioning step
  - **Hydro** : O&M for all the plant
  
- **Strong Evolution of EDF EN installed capacity in Europe**
  
- **Evaluation of the performance of the assets**
  - Guaranteed Availability & Power Curve for Wind
  - Performance Ratio for Solar for modules
  
- **Grid Operators Requirements**
  - Production forecast
  - Ability to operate the substation 24/7 in a very short time (High voltage Grid 20 mn)

# EDF EN Services in Europe : Context

- In reaction to the previous elements, EDF EN Services has put in place a central monitoring solution to allow real-time performance tracking of its PV and Wind assets
- Objectives:
  - Allow a uniform and consistent supervision system
  - Use standardized KPIs across the group
  - Allow a more precise feedback on the performance problems with better data to investigate
  - Give real-time visibility to management

- Provides O&M services for projects developed by EDF EN in Europe
- O&M Corporate center
  - Located In Colombiers (Near Béziers, in Southern France)





- OCC Team
  - 24/7 Monitoring
  - Data Management
- Engineering team
  - Technical Support
  - Inspection of Wind and Solar Plant
  - Faults and Performance Analysis
  - Purchasing

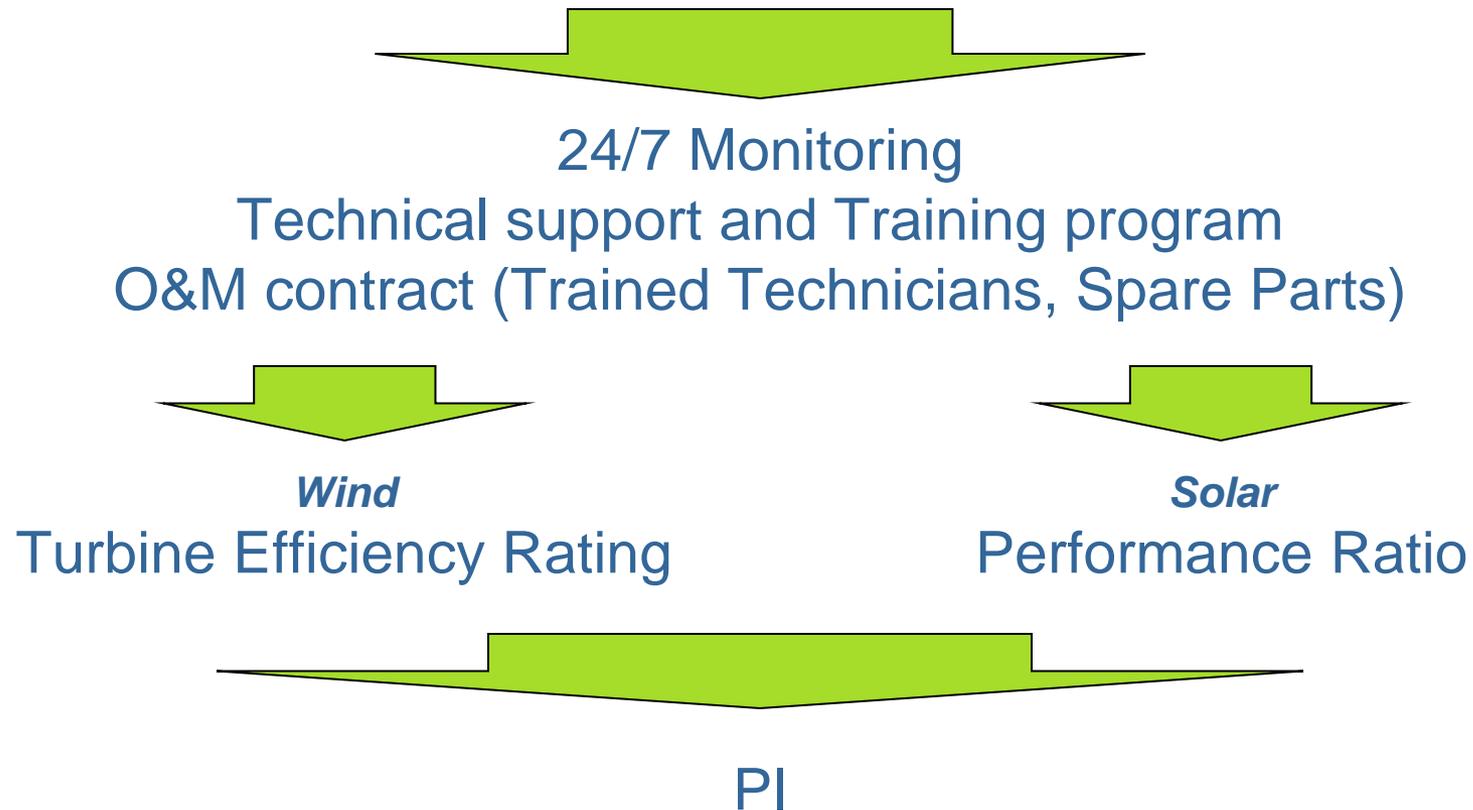


## Maintenance team (WTG, PV, Substation)

- On-Site Maintenance
- Substation Maintenance
- Technical Reporting



- Provide Services to the Owner in order to increase revenues of the asset, Wind or Solar



# Monitored Assets

- PI infrastructure is used to monitor the following types of generation assets:
  - Wind farms
  - Large PV sites
  - Substations
  - Small PV sites, rooftops & Hyseo
  - Meters
  - Biomass generating station



# Data sources

- In terms of different suppliers...

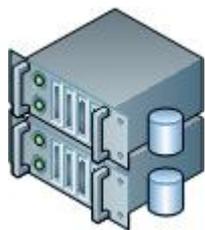


- And many others...

- PI Server Collective
  - Using Active Directory Security
  - SAN dimensioned to provide decades of storage
- PI ACE Server
- Dedicated PI UFL Server for data file treatment from legacy systems
- PI AF Server
- Central PI Agent Node for mPI
- Staging environment for developments

# PI System Hardware Architecture

- Central PI Collective in Colombiers
  - Dimensioned to store Data from all Sites
- Satellite PI Servers on Major Sites
  - Standard Hardware for Solar or Wind

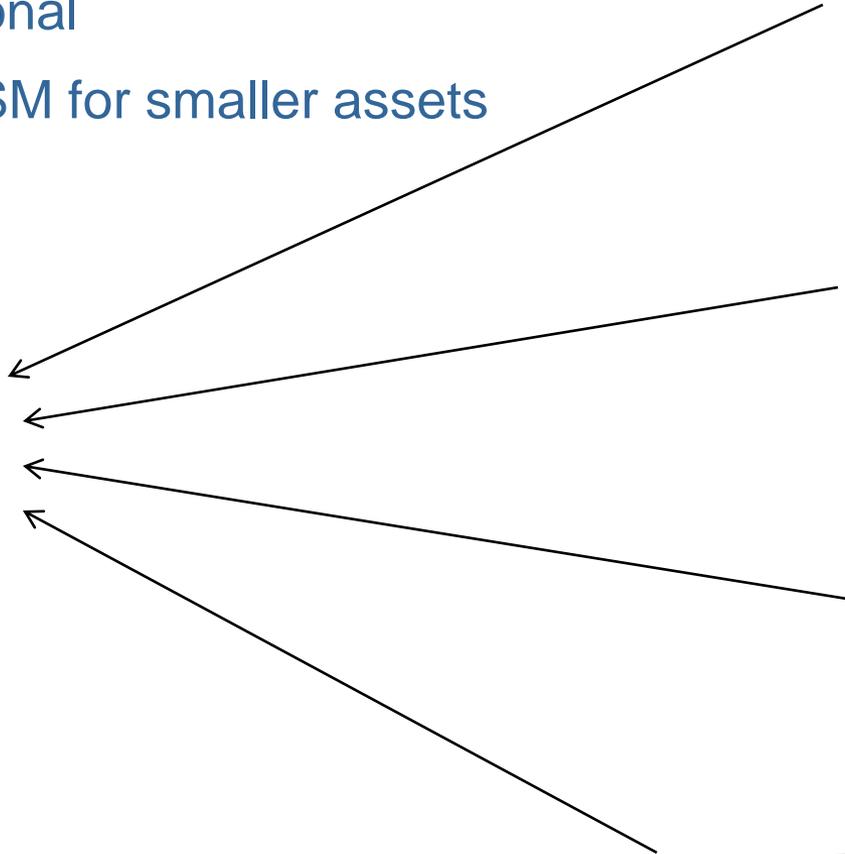
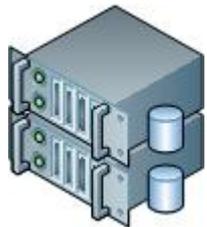


- GPRS Loggers on Smaller Sites
  - Webdyn or SMA Webbox



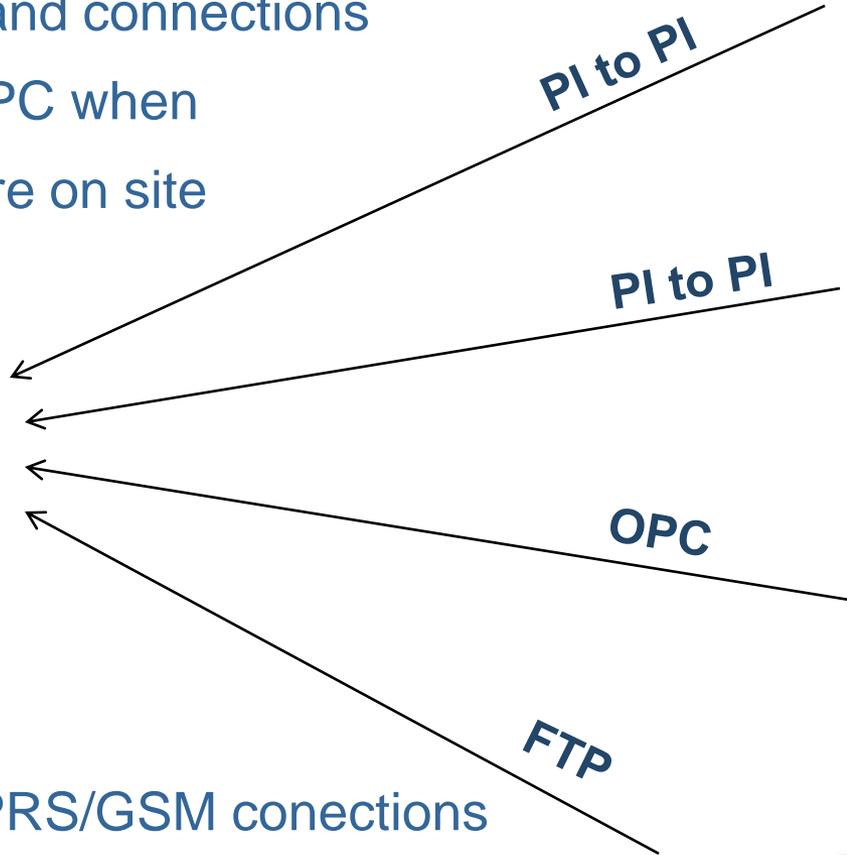
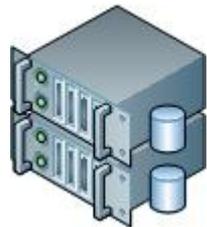
# Telecom Infrastructure

- Each site reports to the Central server
  - IP MPLS links for major sites
  - SDSL optional
  - GPRS / GSM for smaller assets
  
- Satellite links under evaluation...



# Communication Protocols

- Each site reports to the Central server
  - PI to PI interfaces between PI Servers on broadband connections
  - Remote OPC when no hardware on site



- FTP on GPRS/GSM connections

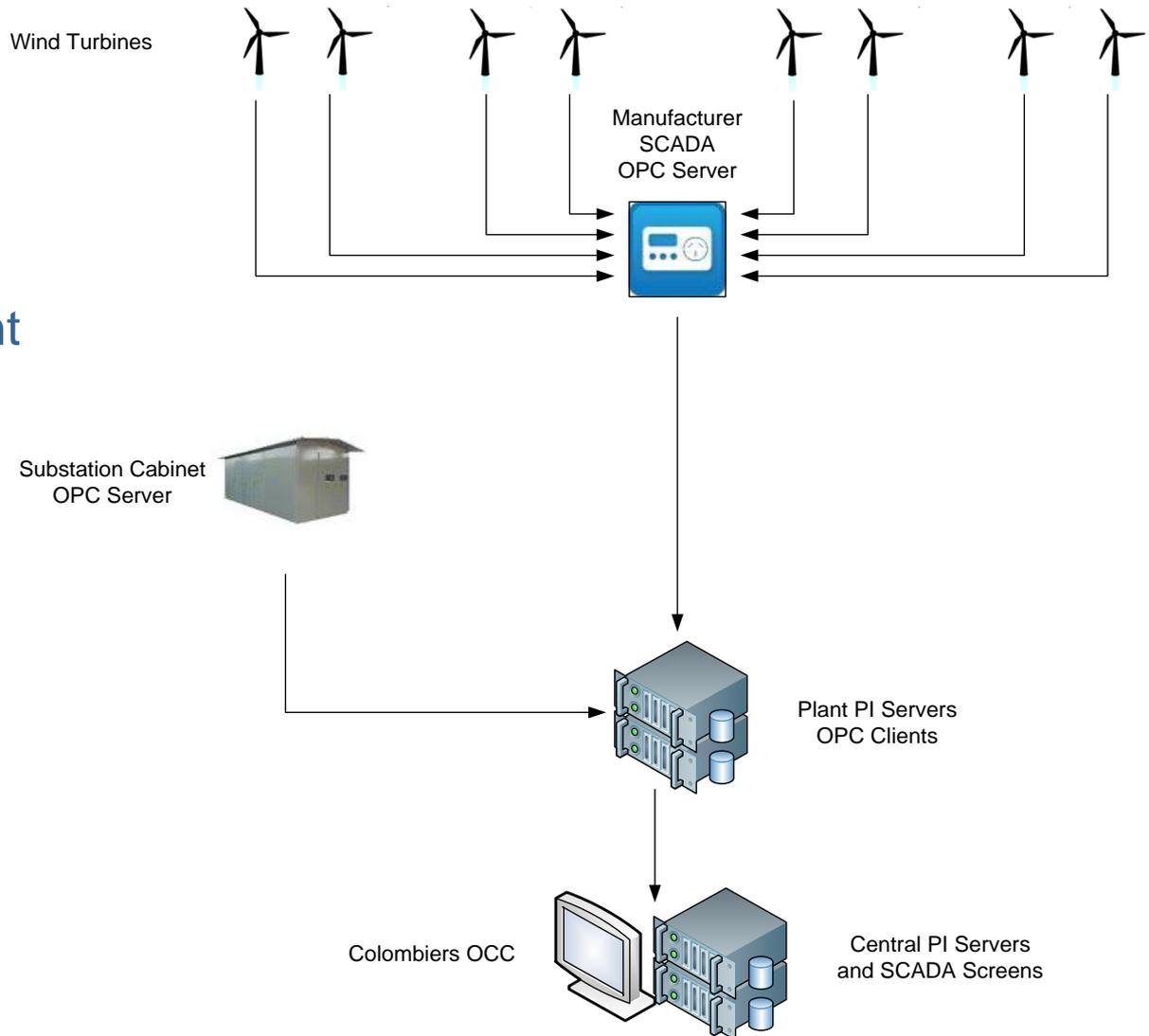
# Wind Farm Architecture

- **Manufacturer's SCADA**

- Provides WTG and Met Mast Data
- Variable Point Count
- Variable Data Rate
- Fault reporting unique to each manufacturer

- **Substation Cabinet**

- Standard in most cases but...



# Wind Farm Architecture

- PI System
  - Installed on standard racked servers
  - Greater disk capacity due to high data flow
  - Designed to store 5+ years of site history live
  - Redundant configuration for larger plants
  - Commonly used interfaces
    - OPC DA or XML-DA
    - RDBMS
    - PI to PI
    - UFL



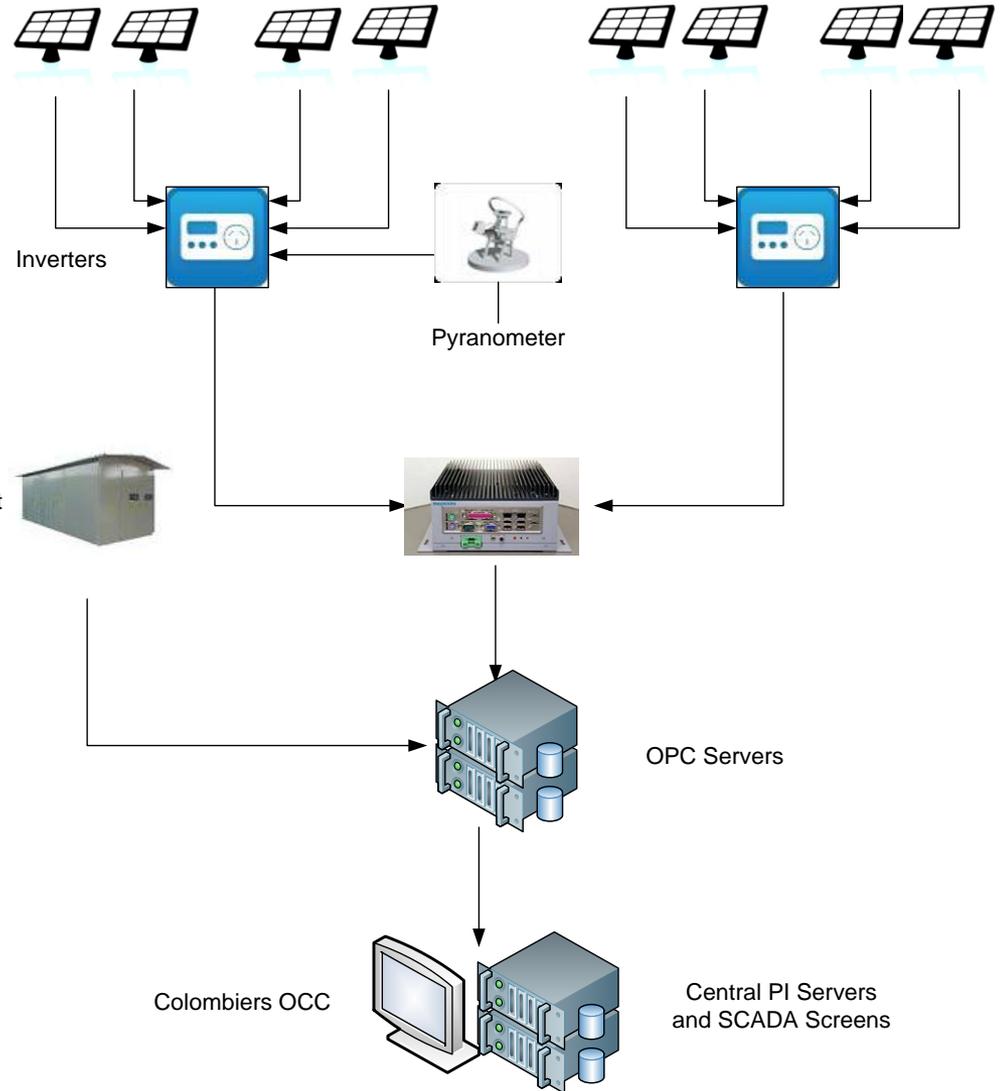
# Ground PV Architecture

## ● Padcon

- Acts a standard control system for Ground PV plants
- Measures and acquires inverter's Inputs and Outputs at a high frequency
- Integrated SMA protocol and Xantrex on the way



PV Cells



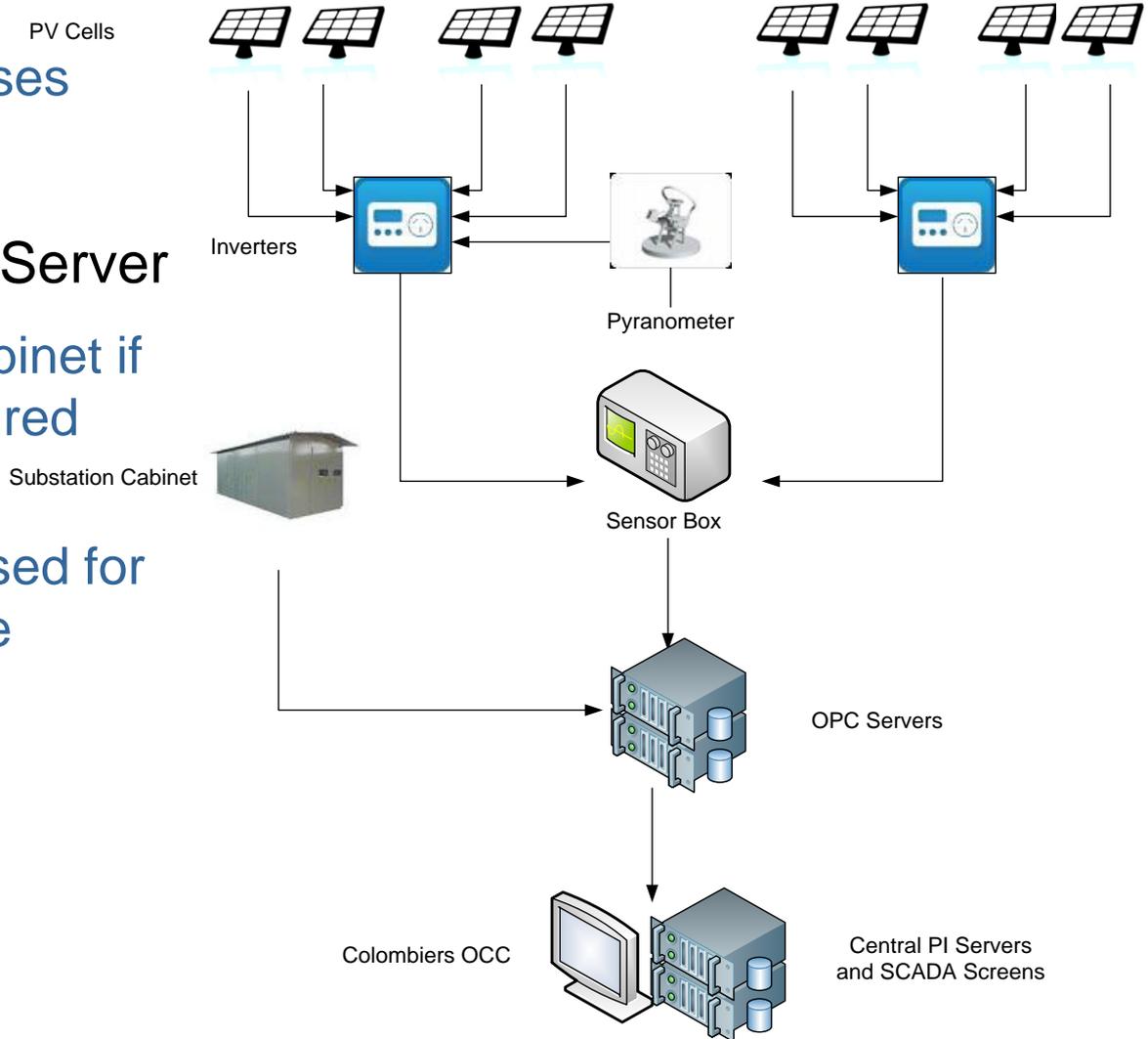
# Ground PV Architecture

- Substation Cabinet
  - Standard in most cases but changes by countries.
- PI System
  - Installed on a standard Industrial PC
  - Standardized Wall Mounted Cabinet
  - Commonly used interfaces:
    - Modbus Ethernet
    - RDBMS
    - UFL
    - XML-DA



# Large Rooftop Architecture

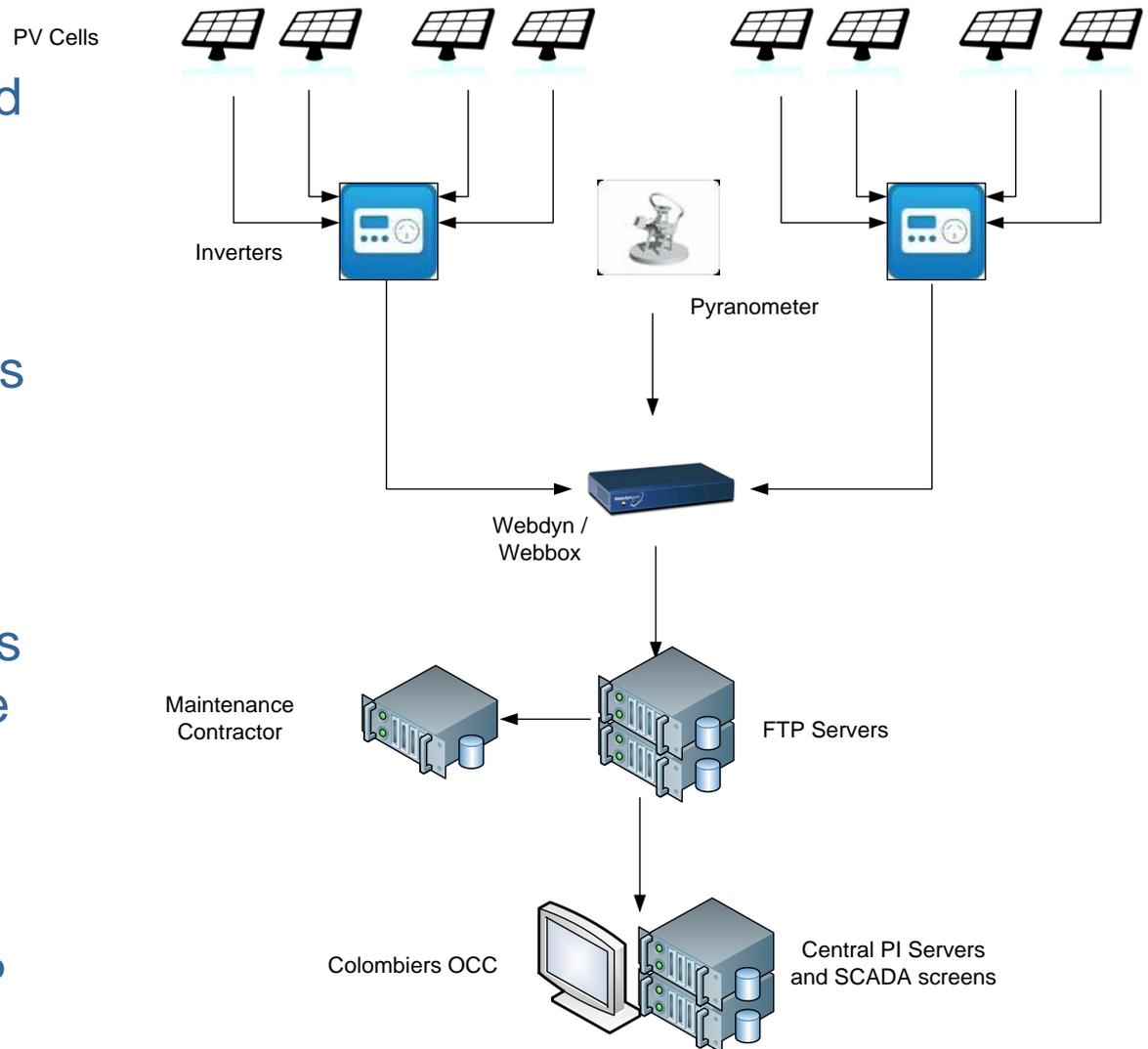
- Substation Cabinet
  - Standard in most cases
  
- SMA WebBox / OPC Server
  - Local Server and cabinet if local storage is required
  - Centralized server in Colombiers that is used for many sites otherwise



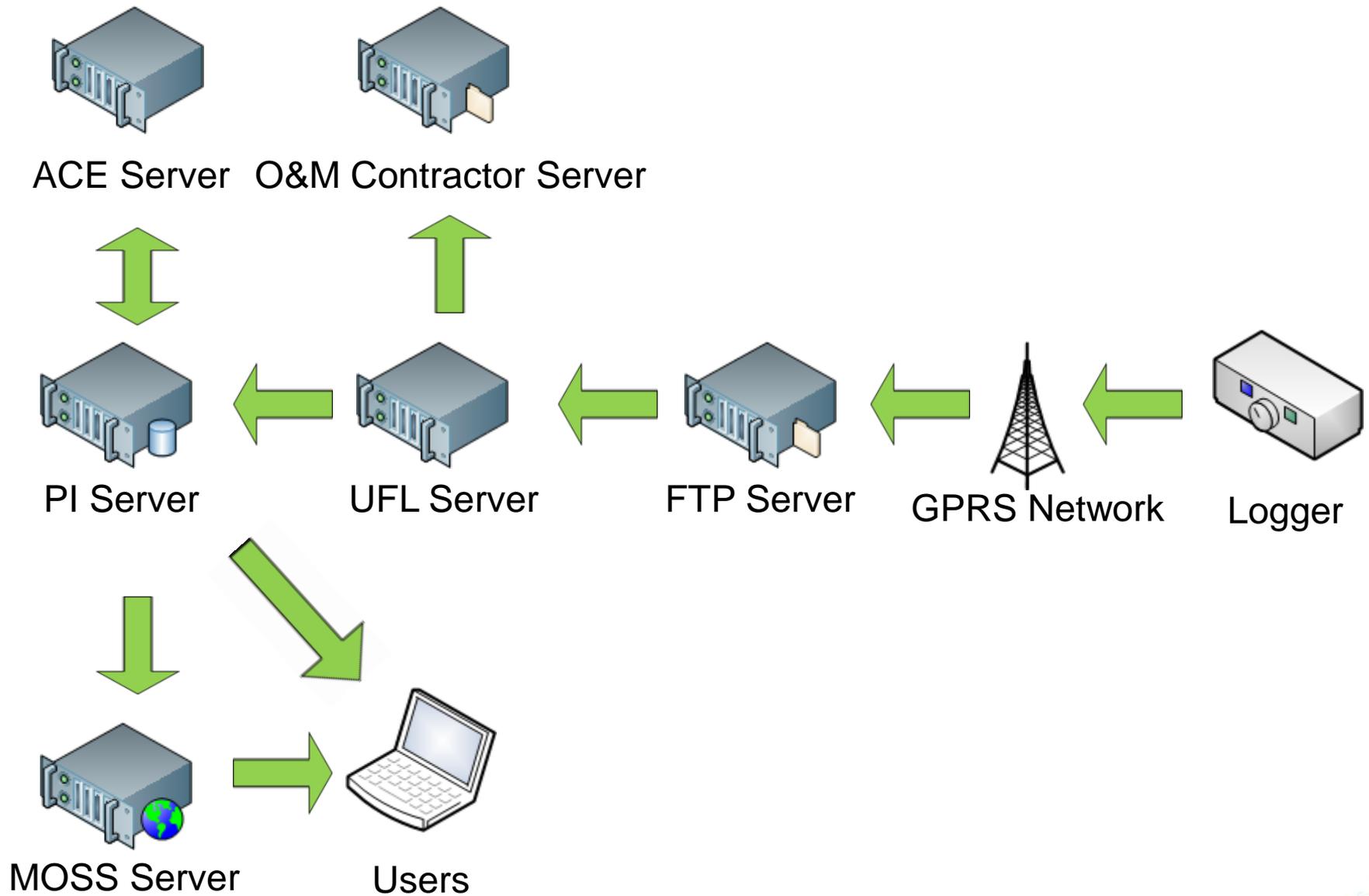
# Small Rooftops Architecture

- Webdyn / Webbox

- Allows acquisition and local storage of data locally
- Calls home periodically and sends compressed files via FTP protocol
- Uses GPRS connection and allows flexible location of the assets
- Custom applications process files upon arrival on central FTP in Colombiers



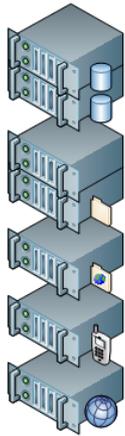
# Small Rooftops Data flow



# To sum it all...

**Colombiers**

- FRC-OSI-01
- FRC-OSI-02
- FRC-ACE-01
- FRC-UFL-01
- FRC-DP-01
- FRC-VESTAS-01
- FRC-MPI-01



**Manosque**

- MANO-SRV-01



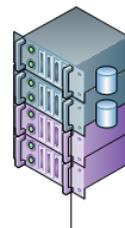
**Ste-Tulle**

- STUL-SRV-01



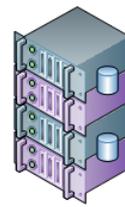
**Chemin d'Ablis**

- FRA-DC-01
- FRA-OSI-01
- FRA-OSI-02
- FRA-OSI-03



**Nord Bassin de Thau**

- NBTH-SRV-01
- NBTH-SRV-02
- NBTH-SRV-03
- NBTH-SRV-04



**Saint Martin**

- Vestas VOB



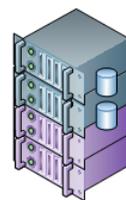
**Sant'Agata**

- Vestas VOB



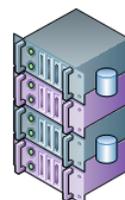
**Narbonne**

- NARB-SRV-01
- NARB-SRV-02
- NARB-SRV-03
- NARB-SRV-04



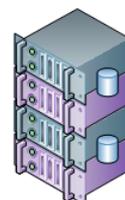
**Gabardan**

- GABA-SRV-01
- GABA-SRV-02
- GABA-SRV-03
- GABA-SRV-04



**Bonneval**

- BONN-SRV-01
- BONN-SRV-02
- BONN-SRV-03
- BONN-SRV-04



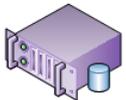
**Profitis Ilias**

- Vestas VOB



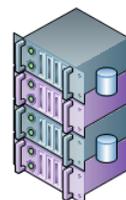
**Rome**

- ITR-OM-01



**Monte Grighine**

- MOGR-SRV-01
- MOGR-SRV-02
- MOGR-SRV-03
- MOGR-SRV-04



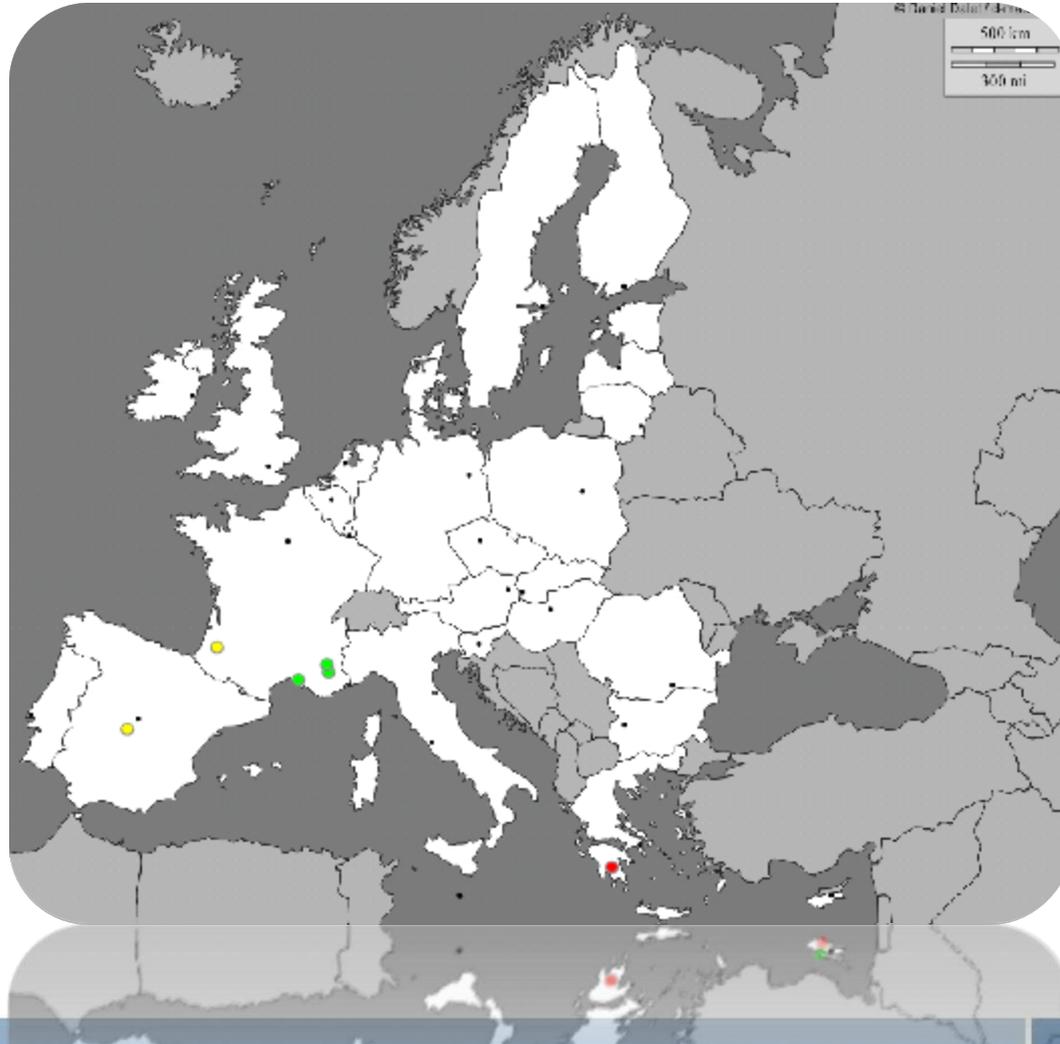
# Main Actors

- Many Corporate entities are required to work together to put that structure into place:
  - Engineering
    - Monitoring solutions Testing and Specifications
    - Feedback on Performance of the systems
  - IT Team
    - Hardware and software installation and procurement
    - Networking design
    - System Support (IT side)
  - O&M
    - Interface configuration and OCC views setup
    - Commissioning tests
    - System Support (Operations side)



## List and Description of Monitored Sites

- PI Monitored Generation assets in:
  - France
  - Greece
  - Italy
  - Spain
- For PV
- For Wind
- Overall



# Some Interesting Numbers...

- More than 350 MW currently fully monitored by PI
- 5 Central (office) Servers (4 Colombiers, 1 Rome)
- 16 Site Servers
- 15 Generation Sites followed 24/7
- 75000+ PI Tags

- Monitored Assets:
- Vestas:
  - Saint-Martin des Besaces (6 MW , 1 Shared Server)
  - Sant'Agata (72 MW, 1 Shared Server)
  - Profitis Ilias (38 MW, 1 Shared Server)
  - Canton de Bonneval (24 MW, 2 Servers)

- Monitored Assets:
- Repower
  - Chemin d'ablis (52 MW, 2 Servers)
  - Nord Bassin de Thau (26 MW, 2 Servers)
- Nordex
  - Monte Grighine (98,5 MW, 2 Servers)
  - Bouin-Jade (12 MW, 1 Server)\*

# PV Sites

- SMA / Padcon
  - Narbonne (6,4 MW, 2 Servers)
  - Manosque (5,2 MW, 1 Server)
  - Ste-Tulle (4,1 MW, 1 Server)
- Xantrex / Kerwin
  - Gabardan (22 / 50+ MW, 2 Servers)
- SMA /Webbox
  - Distriport (1 MW, 1 Server)
- Hyseo (Webdyn)
  - 2 sites (245 kW, no Server)

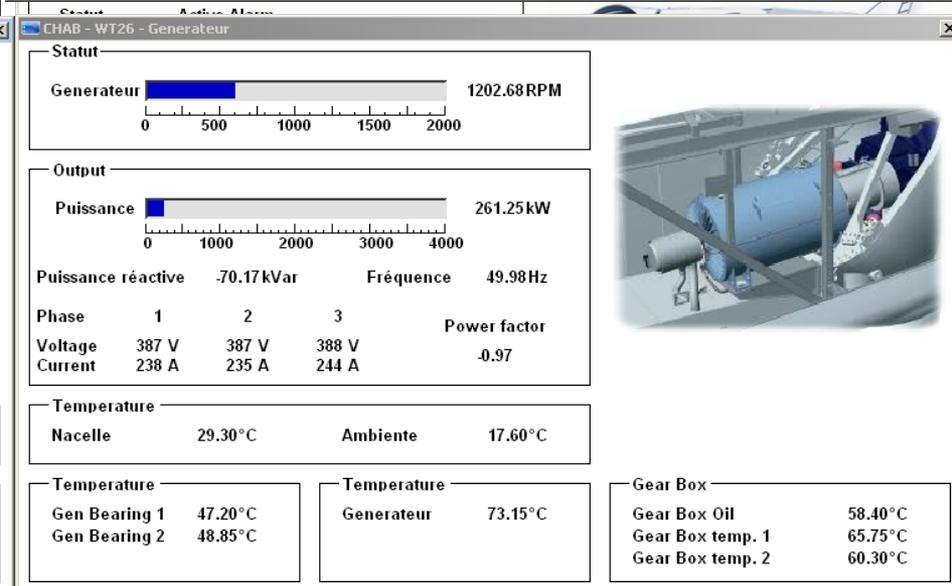
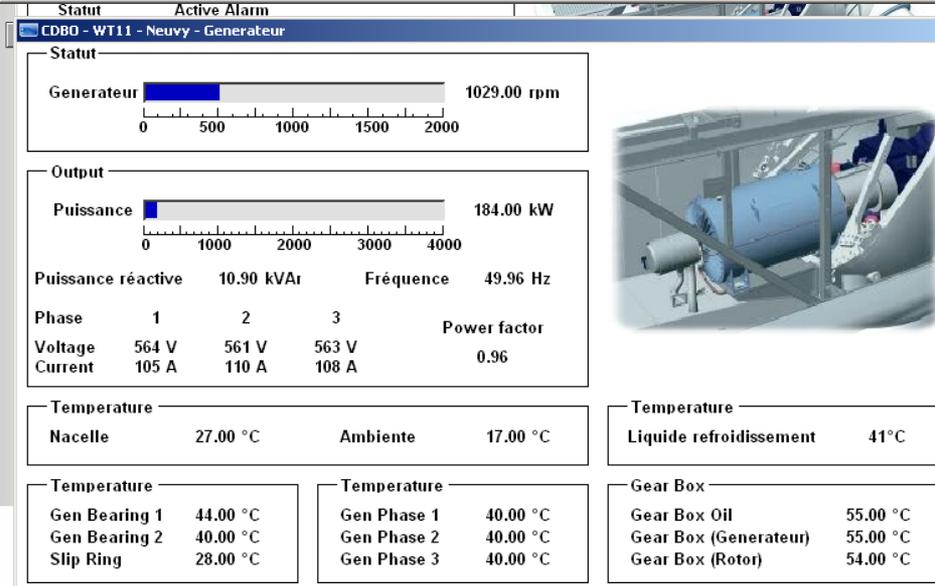
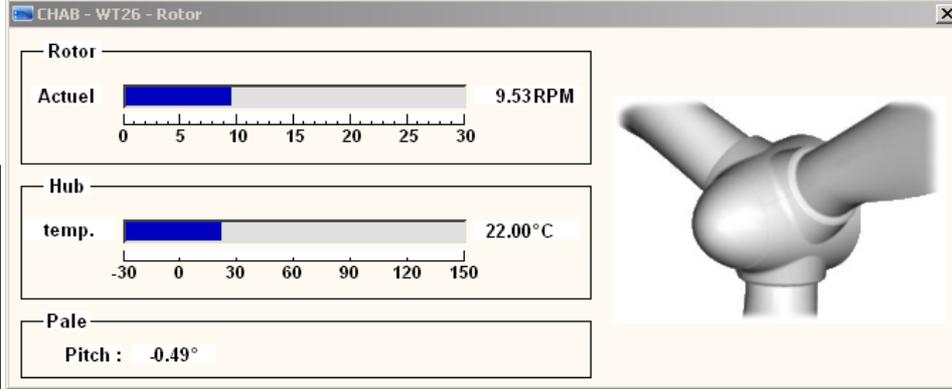
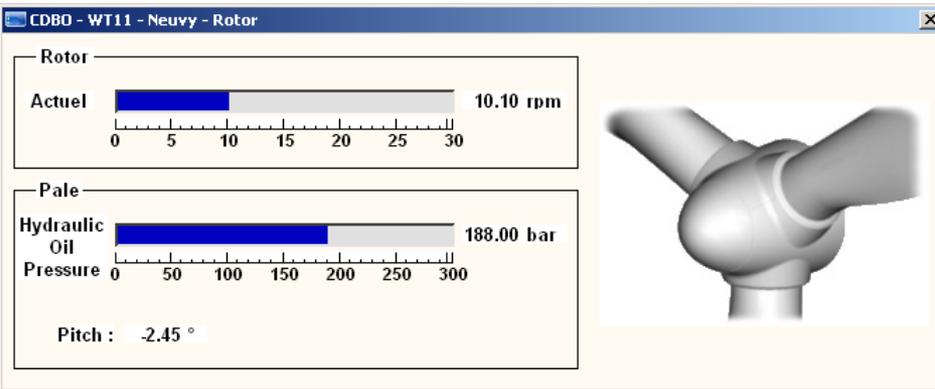
- Over the next few months, installations will mostly focus on:
  - Enercon Sites
  - Xantrex / Schneider integration
  - Hyseo



## Application Examples

- OCC Views
- Asset Management Automated Reports
  - Performance Ratio Tracking
  - Wind Asset Management Weekly Reports
  - Hyseo and PV Roofs Official Reports
- Reactive Power Notification Alerts
  - Automated emails to report excess reactive power using PI Notifications
- RTE Real-time information exchange project
  - IEC 61850-based information exchange with Transmission Operator

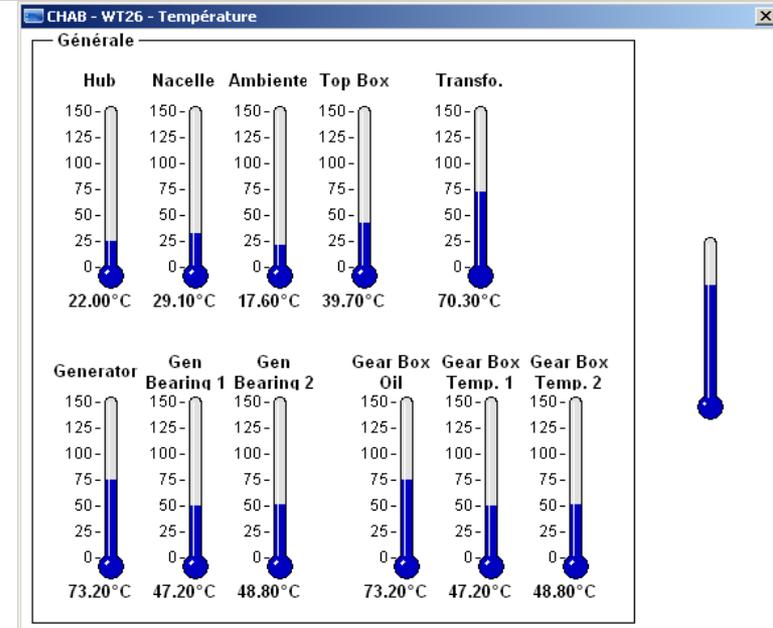
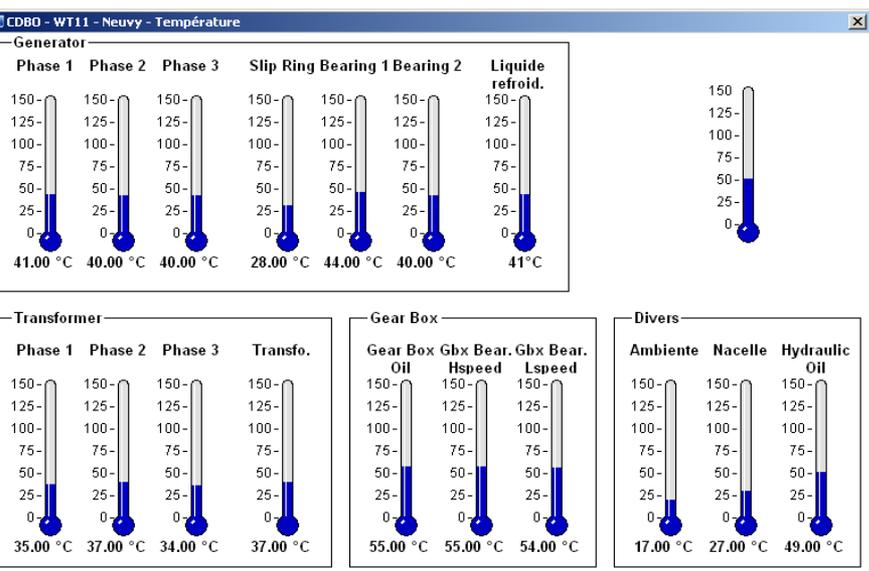
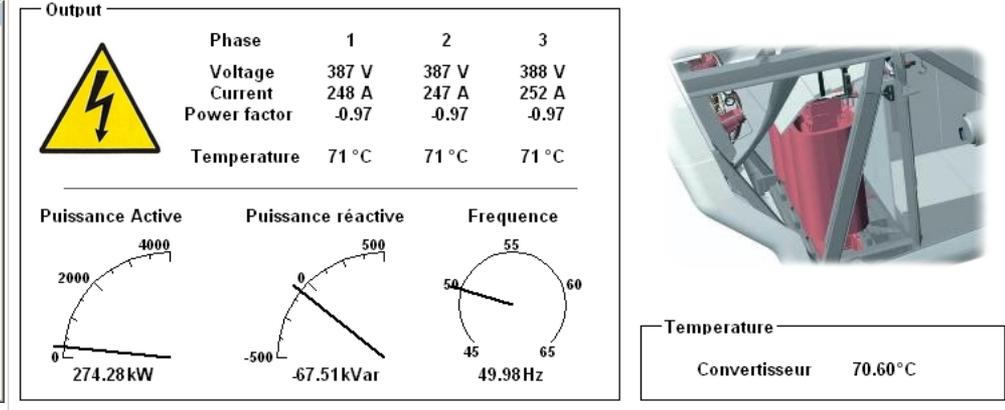
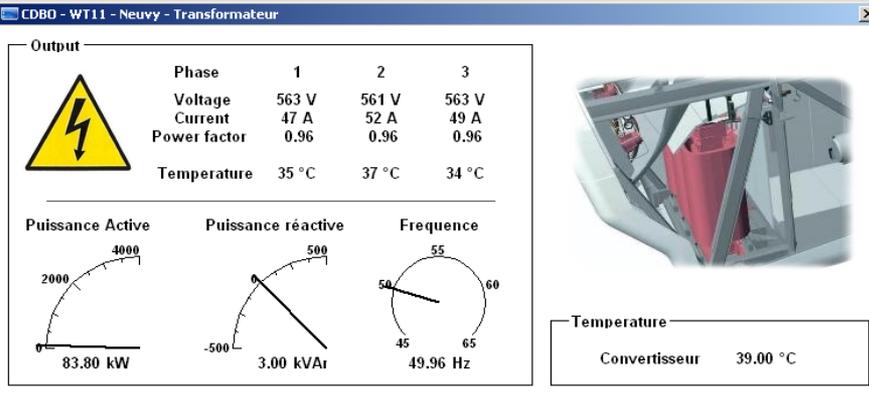
# Operation Screens Examples



# Operation Screens Examples

## Vestas

## Repower



# PV Plant Overview

Parc Eolien de Villebois / GE TEX 3000 - Schneider Electric

Conduite **8 Alarmes** SQL Analyseur Opérateur Système Aide Prise de Quart (FT)

energies nouvelles 01/12/2009 14:27:53 mg

### Narbonne vue plan générale

**Navigation**

EU FR IT GR

Vue Aérienne

Shelter 8  
Shelter 7  
Shelter 6  
Shelter 5  
Shelter 4  
Shelter 3  
Shelter 2  
Shelter 1

Crédit Créalim 4/1/2009 4/1/2009

Courbes SSM

Test PBIG

Video Surveillance

Contacts

Retour

**Station Météo**

Station Météo 1	Station Météo 2	Station Météo 3
Temp panneaux	Temp panneaux	Temp panneaux
Temp Air	Temp Air	Temp Air
Rayonnement	Rayonnement	Rayonnement

Puissance Centrale PV	
PDL Nord	1.84 MW
PDL Sud	2.16 MW
PA total	4261.8 kW

Puissance AC par Shelter		
Shelter 1 (IC 100MA)	Onduleur 1	143.2 kW
	Onduleur 2	152.5 kW
Shelter 2 (IC 100MA)	Onduleur 1	288.8 kW
	Onduleur 2	314.7 kW
Shelter 3 (IC 100MA)	Onduleur 1	353.2 kW
	Onduleur 2	331.9 kW
Shelter 4 (IC 100MA)	Onduleur 1	346.6 kW
	Onduleur 2	354.8 kW
Shelter 5 (IC 100MA)	Onduleur 1	182.6 kW
	Onduleur 2	184.1 kW
Shelter 6 (IC 70MA)	Onduleur 1	239.9 kW
	Onduleur 2	242.9 kW
Shelter 7 (IC 70MA)	Onduleur 1	239.2 kW
	Onduleur 2	216.6 kW
Shelter 8 (IC 100MA)	Onduleur 1	339.5 kW
	Onduleur 2	346.1 kW

Date	Heure	Equ

Date	Heure	
11/12/09	13:41:51:468 (SV)	
06/11/09	13:25:00:437 (PI_C)	
07/11/09	13:22:44:486 (PI_C)	
03/11/09	13:30:44:466 (PI_C)	
05/11/09	09:27:53:468 (SV)	
05/11/09	09:27:53:468 (SV)	
25/11/09	14:13:29:306 (SV)	
25/11/09	14:13:29:306 (SV)	

# PV Plant Overview

- Inverters Parameters
- Alarm Logs

Parc Eolien de Villersotte / GETEX 3000 - Schneider Electric

Conduite **8 Alarmes** SQL Analyseur Opérateur Système Aide Prise de Quart (FT)

01/12/2009 14:25:22 mg

Navigation

Onduleur 1			Onduleur 2		
AC power :		336.06 kW	AC power :		334.31 kW
DC power :		347.15 kW	DC power :		363.11 kW
AC current L1 :		684.56 A	AC current L1 :		693.69 A
AC current L2 :		684.06 A	AC current L2 :		694.76 A
AC current L3 :		678.31 A	AC current L3 :		689.06 A
DC current :		595.87 A	DC current :		435.82 A
E_Year :		17388427 kWh	E_Year :		17646853 kWh
E_Day :		159465.27 kWh	E_Day :		862933.53 kWh
E_Month :		17388427 kWh	E_Month :		17646853 kWh
Temp de fonctionnement		4768.18 Sec	Temp de fonctionnement		4668.36 Sec
Current 1 :	S11	8.66 A	Current 1 :	S22	8.66 A
Current 2 :	S91	43.82 A	Current 2 :	S13	52.64 A
Current 3 :	S82	43.86 A	Current 3 :	S14	56.89 A
Current 4 :	S83	42.63 A	Current 4 :	S15	38.31 A
Current 5 :	S94	46.36 A	Current 5 :	S16	38.57 A
Current 6 :	S95	35.07 A	Current 6 :	S17	38.28 A
Current 7 :	S96	48.19 A	Current 7 :	S18	38.68 A
Current 8 :	S12	43.13 A	Current 8 :	S23	45.95 A
Current 9 :	S87	8.66 A	Current 9 :	RA	8.66 A
Current 10 :	S98	42.17 A	Current 10 :	S19	8.66 A
Current 11 :	S89	35.56 A	Current 11 :	S20	8.66 A
Current 12 :	S19	46.67 A	Current 12 :	S21	55.11 A

Date	Heure	Equipement	Libellé
01/12/09	13:41:57:468 (SV)	Boisier en charge	Alarme présente
01/11/09	15:21:50:437 (PI.C)	Cellule T5A	Alarme présente
01/11/09	15:22:48:466 (PI.C)	Cellule T5A	Alarme présente
01/11/09	15:25:48:466 (PI.C)	Cellule T5A	Alarme présente
05/11/09	09:27:53:468 (SV)	UP2	Alarme présente
05/11/09	09:27:53:468 (SV)	UP2	Alarme présente
25/11/09	14:13:29:306 (SV)	Condos JDB B	Alarme présente
25/11/09	14:13:29:306 (SV)	Condos JDB A	Alarme présente

Retour

# PV Plant Overview

Parc Tollen de Vilseque / GETEX 3000 - Schneider Electric

Conduite **8 Alarmes** SQL Analyseur Opérateur Système Aide Prise de Quart (F1)

01/12/2009 14:25:54 mg

### Shelter 8 - Onduleur 1

**Navigation**

FR IT GR

[Retour](#)

SUNNY CENTRAL	
AC power :	339.8 kW
DC power :	353.5 kW
AC current :	792.8 A
DC Current :	593.2 A
AC Frequency :	50.0 Hz
Voltage L1 :	666.9 V
Voltage L2 :	664.8 V
Voltage L3 :	665.7 V
Voltage PV generator :	618.8 V
Off load voltage PV generator :	666.8 V

Energies	
E total :	417.8 kWh
Energy today :	16.7 kWh

Tps. réel SC	
Mode :	4
Map search count :	3
Team status :	6
T start reserve :	0
T wall reserve :	0

Gestion des Erreurs	
Error :	0
SMD communication error :	0
Warning code :	0
Registered SMDs :	7
SMD warning :	0

Compteurs	
Startup counter :	1126.9
Fast counter :	328
Warning counter :	5983
Operating time :	3574.0 h
Working time :	8.0 h
h total :	9654.1 h

Températures	
Temperature sunny central :	13.7 °C
Temperature heat sink C :	-8.4 °C
Temperature PT100 :	6.9 °C

NET Piggy-Back	
F1 code :	7
F1 status :	3

Entrées Numériques	
Digital input 1 :	1
Digital input 2 :	1
Digital input 3 :	1
Digital input 4 :	1
Digital input 5 :	1
Digital input 6 :	1
Digital input 7 :	1
Digital input 8 :	0

Entrées Analogiques	
I GFDC :	0
Ext Glors :	0

Compteur archivage données	
Measuring data :	672
Serial Number Inverter :	129631602

Valeur moyenne courant String	
Mean value Group 1 :	2587 mA
Mean value Group 2 :	3495 mA
Mean value Group 3 :	8 mA

Date	Heure	Equipement	Libelle
11/12/09	15:41:55:408 (SV)	Onduleur en charge	
05/11/09	13:21:50:437 (PLC)	Cellule TSA	
05/11/09	15:22:44:406 (PLC)	Cellule TSA	
05/11/09	15:22:44:406 (PLC)	Cellule TSA	
05/11/09	09:27:53:468 (SV)	UP2	
05/11/09	09:27:53:468 (SV)	UP2	
25/11/09	14:13:29:306 (SV)	Comdos JOB B	
25/11/09	14:13:29:306 (SV)	Comdos JOB A	

# Substation Monitoring

Parc Solaire de Villeneuve / GETEX 3000 - Schneider Electric

Conduite **8 Alarmes** SQL Analyseur Opérateur Système Aide Prise de Quart (F1)

01/12/2009 14:27:10 mg

Navigation

Retour

**Narbonne Nord**

SC 700 MV, SC 1000 MV, SC 700 MV, SC 500 MV

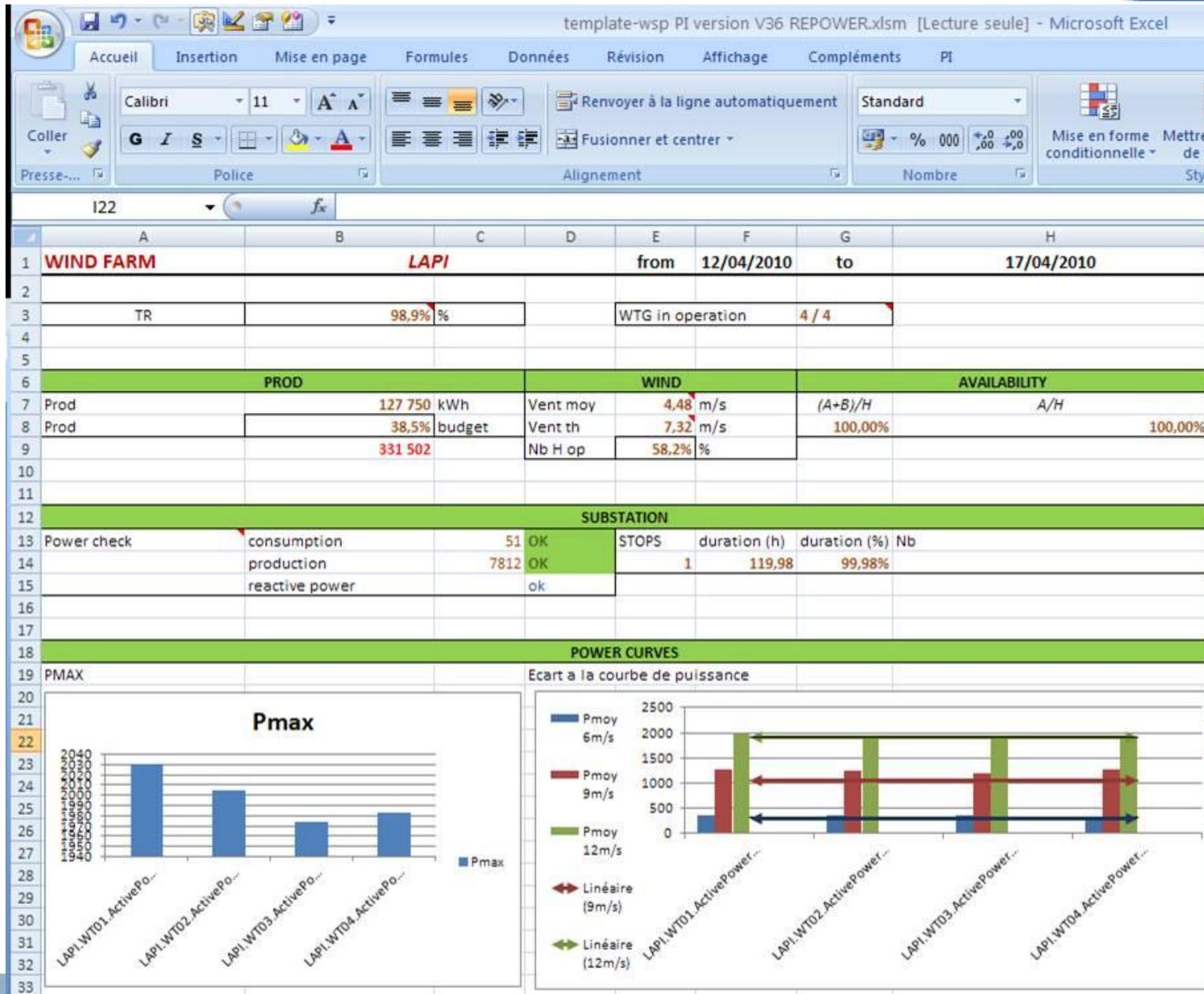
SC 1000 MV, SC 1000 MV, SC 1000 MV, SC 500 MV

**Narbonne Sud**

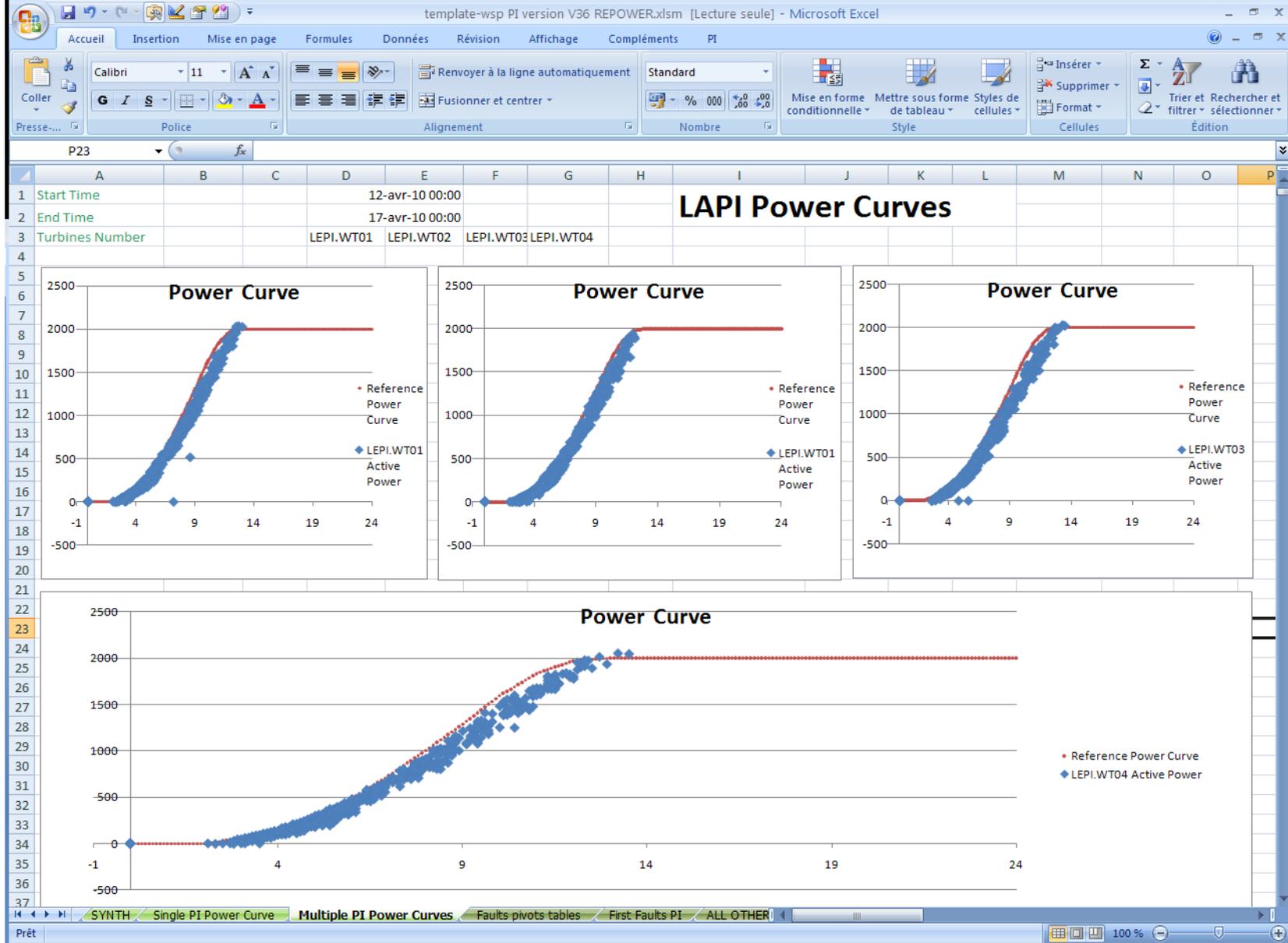
SHELTER 4, SHELTER 3, SHELTER 2, SHELTER 1

Date	Heure	Equipement	Libellé
14/12/09	13:41:55:468 (SW)	Reducteur en charge	Alarme présente
14/11/09	15:21:50:437 (PI-C)	Cellule TSA	Alarme présente
14/11/09	15:22:44:406 (PI-C)	Cellule TSA	Alarme présente
14/11/09	15:25:18:405 (PI-C)	Cellule TSA	Alarme présente
05/11/09	09:27:53:468 (SW)	UP2	Alarme présente
05/11/09	09:27:53:468 (SW)	UP2	Alarme présente
25/11/09	14:13:29:306 (SW)	Condos JDB B	Alarme présente
25/11/09	14:13:29:306 (SW)	Condos JDB A	Alarme présente

# Automated Asset Wind Weekly Report



# Automated Asset Power Curve Analysis



# Automated Asset Weekly Report

- Identification of a curtailed turbine

1	<b>WIND FARM</b>		<b>LUCO</b>		from	14/12/2009	to	21/12/2009
2								
3	TR	79,2%	WTG in operation		6 / 6			
4								
5								
6	<b>PROD</b>		<b>WIND</b>		<b>AVAILABILITY</b>			
7	Prod	732 246 kWh	Vent moy	8,97 m/s	(A+B)/H		A/H	
8	Prod	113,3% budget	Vent th	7,40 m/s	75,77%		75,77%	
9		646 246	Nb H op	79,8%				
10								
11								
12	<b>SUBSTATION</b>							
13	Power check	consumption	84	NotOK	STOPS	duration (h)	duration (%)	Nb
14		production	9729	OK	Tag not fou	Invalid Express	#VALEUR!	
15		reactive power	ok					
16								
17								
18	<b>POWER CURVES</b>							
19	PMAX							
20	Ecart a la courbe de puissance							
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	<b>1ST FAULTS</b>							
35								
36	<b>Number First Faults</b>							
37								
38								
39								
40								
41								
42								
43								

Update Report

Calculation done

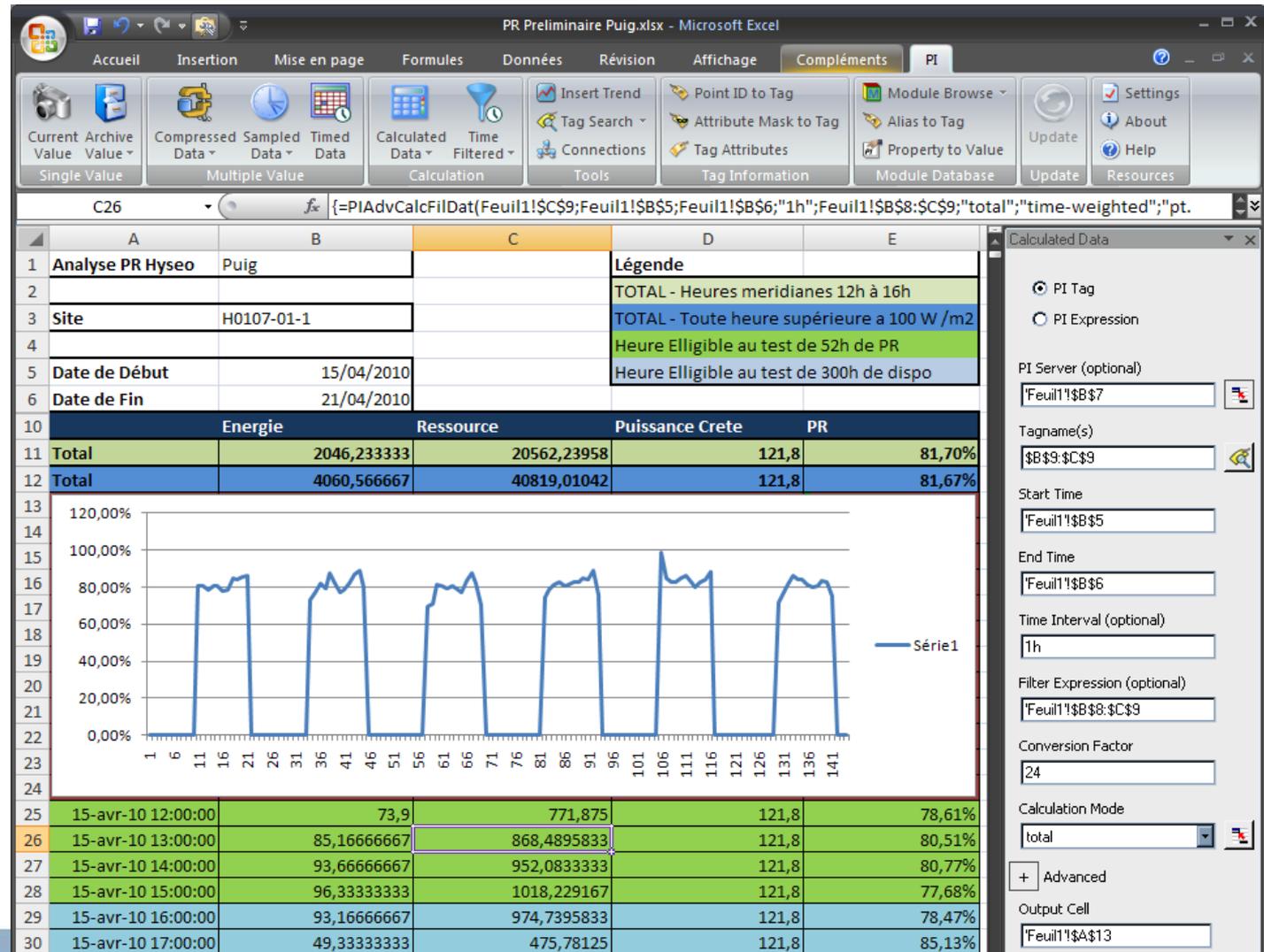
SYNTH | Single PI Power Curve | Multiple PI Power Curves | Faults pivots tables | First Faults PI | ALL OTHER

Prêt

85%

# Asset Management

- Daily Capacity Factor
- Daily Performance Ratio





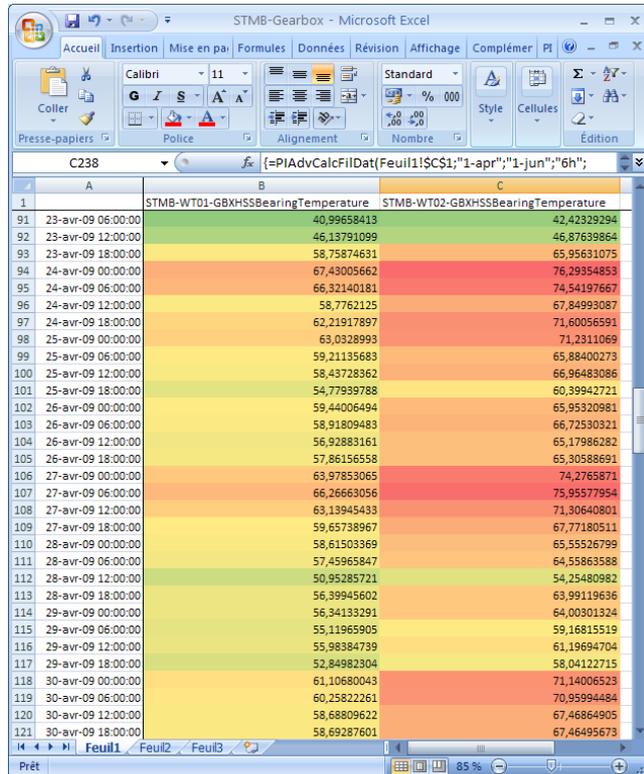
# Wind Turbine performance feedback and diagnostics

- On May 27th 2009, we had a gearbox failure on a turbine
- The replacement of the gearbox was already planned by the manufacturer and parts were already provisioned
- The result was 230 hours of downtime.
- On March 25th 2008, an unplanned replacement occurred
- The result was 56 days of downtime.

# Wind Turbine performance feedback and diagnostics

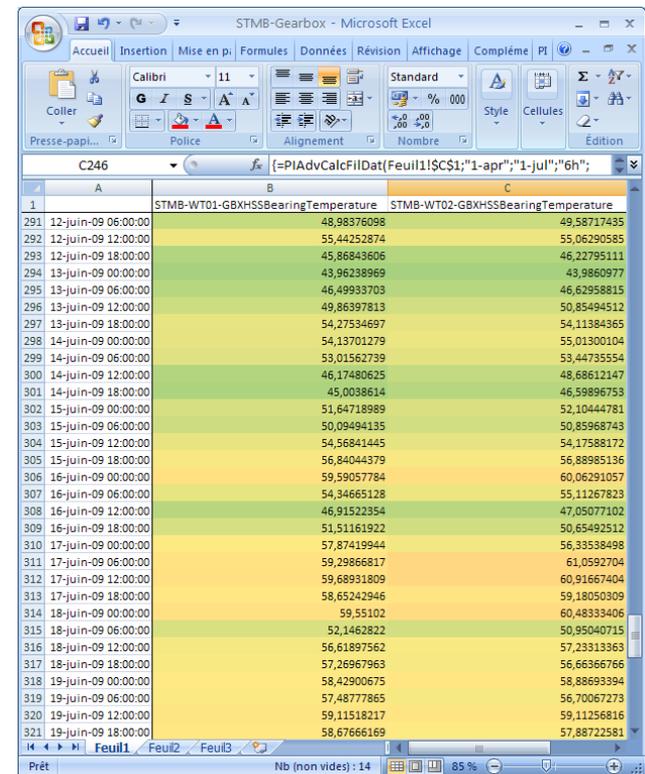
- By comparing the average gearbox temperature when the turbine was operating during the previous weeks, with the ones following the replacement, there were indicators that something was wrong.

*Before*



	A	B	C
		STMB-WT01-GBXHSSBearingTemperature	STMB-WT02-GBXHSSBearingTemperature
91	23-avr-09 06:00:00	40,99658413	42,42329294
92	23-avr-09 12:00:00	46,13791099	46,87639864
93	23-avr-09 18:00:00	58,75874631	65,95631075
94	24-avr-09 00:00:00	67,43005662	76,29354853
95	24-avr-09 06:00:00	66,32140181	74,54197667
96	24-avr-09 12:00:00	58,7762125	67,84993087
97	24-avr-09 18:00:00	62,21917897	71,60056591
98	25-avr-09 00:00:00	63,0328993	71,2311069
99	25-avr-09 06:00:00	59,21135683	65,88400273
100	25-avr-09 12:00:00	58,43728362	66,96483086
101	25-avr-09 18:00:00	54,77939788	60,39942721
102	26-avr-09 00:00:00	59,44006494	65,95320981
103	26-avr-09 06:00:00	58,91809483	66,72530321
104	26-avr-09 12:00:00	56,92883161	65,17886282
105	26-avr-09 18:00:00	57,86165558	65,30588691
106	27-avr-09 00:00:00	63,97853065	74,2765871
107	27-avr-09 06:00:00	66,26663056	75,95577954
108	27-avr-09 12:00:00	63,13945433	71,30640801
109	27-avr-09 18:00:00	59,65738967	67,77180511
110	28-avr-09 00:00:00	58,61503369	65,55526799
111	28-avr-09 06:00:00	57,45965847	64,55863588
112	28-avr-09 12:00:00	50,95285721	54,25480982
113	28-avr-09 18:00:00	56,39945602	63,99119636
114	29-avr-09 00:00:00	56,34133291	64,00301324
115	29-avr-09 06:00:00	55,11965905	59,16815519
116	29-avr-09 12:00:00	55,98384739	61,19694704
117	29-avr-09 18:00:00	52,84982304	58,04122715
118	30-avr-09 00:00:00	61,10680043	71,14006523
119	30-avr-09 06:00:00	60,25822261	70,85994484
120	30-avr-09 12:00:00	58,68809622	67,46864905
121	30-avr-09 18:00:00	58,69287601	67,46495673

*After*

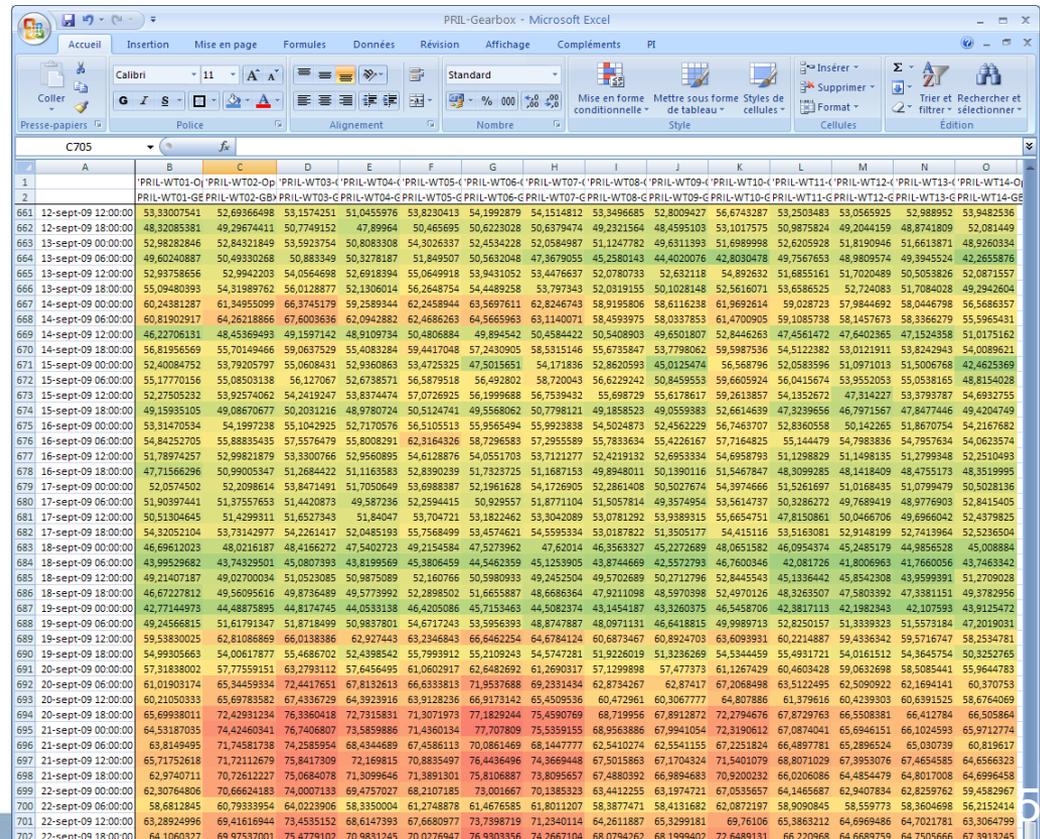


	A	B	C
		STMB-WT01-GBXHSSBearingTemperature	STMB-WT02-GBXHSSBearingTemperature
291	12-juin-09 06:00:00	48,98376098	49,38717435
292	12-juin-09 12:00:00	55,44252874	55,06295085
293	12-juin-09 18:00:00	45,86843606	46,22795111
294	13-juin-09 00:00:00	43,96238969	43,98609777
295	13-juin-09 06:00:00	46,49933703	46,62958815
296	13-juin-09 12:00:00	49,86397813	50,85494512
297	13-juin-09 18:00:00	54,27534697	54,11384365
298	14-juin-09 00:00:00	54,13701279	55,03100104
299	14-juin-09 06:00:00	53,01562739	53,44735554
300	14-juin-09 12:00:00	46,17480625	48,68612147
301	14-juin-09 18:00:00	45,0038614	46,59896753
302	15-juin-09 00:00:00	51,64718989	52,10444781
303	15-juin-09 06:00:00	50,09494135	50,85968743
304	15-juin-09 12:00:00	54,56841445	54,17588172
305	15-juin-09 18:00:00	56,84044379	56,88951536
306	16-juin-09 00:00:00	59,59057784	60,06291057
307	16-juin-09 06:00:00	54,34665128	55,11267823
308	16-juin-09 12:00:00	46,91522354	47,05077102
309	16-juin-09 18:00:00	51,51161922	50,65492512
310	17-juin-09 00:00:00	57,87419944	56,33538498
311	17-juin-09 06:00:00	59,29866817	61,0592704
312	17-juin-09 12:00:00	59,68931809	60,91667404
313	17-juin-09 18:00:00	58,65242946	59,18050309
314	18-juin-09 00:00:00	59,55102	60,48333406
315	18-juin-09 06:00:00	52,1462822	50,95040715
316	18-juin-09 12:00:00	56,61897562	57,23313363
317	18-juin-09 18:00:00	57,26967963	56,66366766
318	19-juin-09 00:00:00	58,42900675	58,86933394
319	19-juin-09 06:00:00	57,48777865	56,70067273
320	19-juin-09 12:00:00	59,11518217	59,11256816
321	19-juin-09 18:00:00	58,67666169	57,88722581

# Moving this to another plant with the same turbines

- 5 Gearboxes have already been changed over the last year (4 planned and 1 unplanned for a total of 52 turbine-days of downtime).
- Which ones should be next?

- Each column is a turbine
- Each row is a 6 hour average
- Temperature is proportional to the color, red being the hottest



The screenshot shows a Microsoft Excel spreadsheet titled 'PRIL-Gearbox - Microsoft Excel'. The spreadsheet contains a large data table with columns labeled A through O and rows representing 6-hour averages from 12-sept-09 to 22-sept-09. The data is color-coded, with red indicating higher temperatures. The columns represent different turbines, and the rows represent 6-hour averages. The data is organized into a grid with a header row and multiple data rows.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1		'PRIL-WT01-Q	'PRIL-WT02-Op	'PRIL-WT03-G	'PRIL-WT04-G	'PRIL-WT05-G	'PRIL-WT06-G	'PRIL-WT07-G	'PRIL-WT08-G	'PRIL-WT09-G	'PRIL-WT10-G	'PRIL-WT11-G	'PRIL-WT12-G	'PRIL-WT13-G	'PRIL-WT14-Q
2		'PRIL-WT01-GE	'PRIL-WT02-GB	'PRIL-WT03-G	'PRIL-WT04-G	'PRIL-WT05-G	'PRIL-WT06-G	'PRIL-WT07-G	'PRIL-WT08-G	'PRIL-WT09-G	'PRIL-WT10-G	'PRIL-WT11-G	'PRIL-WT12-G	'PRIL-WT13-G	'PRIL-WT14-Q
661	12-sept-09 12:00:00	53,33007541	52,69366498	53,1574251	51,0455976	53,8230413	54,1992879	54,1514812	53,3496685	52,8009427	56,6743287	53,2503483	53,0565925	52,888952	53,9482536
662	12-sept-09 18:00:00	48,32085381	49,29674411	50,7749152	47,89964	50,465695	50,6232028	50,6379474	49,2321564	48,4595103	53,1017575	50,9875824	49,2044159	48,8741809	52,081449
663	13-sept-09 00:00:00	52,98282846	52,84321849	53,5923754	50,8083308	54,3026337	52,4534228	52,0584987	51,1247782	49,6311393	51,6989989	52,6259282	51,8190946	51,6631871	49,8260334
664	13-sept-09 06:00:00	49,60240887	50,49330268	50,883349	50,3278187	51,849507	50,5632048	47,3679055	45,2580143	44,4002076	42,8030478	49,7567653	48,9809574	49,3945524	42,2655876
665	13-sept-09 12:00:00	52,93758656	52,9942203	54,0564698	52,6918394	55,0649918	53,9431052	53,4476637	52,078033	52,623118	54,892632	51,6855161	51,7020489	50,5053826	52,0871557
666	13-sept-09 18:00:00	55,09480393	54,31989762	54,51989762	56,0128877	52,1306014	56,2648754	54,4489258	53,797343	52,0319155	50,1028148	52,5616071	52,724089	51,7084028	49,2942604
667	14-sept-09 00:00:00	60,24381287	61,34955099	66,3745179	59,2589344	62,2458944	63,5697611	62,8246743	58,9195806	58,6116238	61,9692614	59,028723	57,9844692	58,0446798	56,5686357
668	14-sept-09 06:00:00	60,81909217	64,26218866	67,6003636	62,0942882	62,4686263	64,5665963	63,1140071	58,4593975	58,0378553	61,4700905	57,9844692	58,1457673	58,3366279	55,5965431
669	14-sept-09 12:00:00	46,22706131	48,45369493	49,1597142	48,0919734	50,4808884	49,894542	50,4584422	50,5408903	49,6501807	52,8446263	47,4561472	47,6402365	47,1524388	51,0175162
670	14-sept-09 18:00:00	56,81956569	55,70149466	59,0637529	55,4083284	59,4417048	57,2430905	58,5315146	56,6735847	53,7798062	59,5987536	54,5122382	53,0121911	53,8242943	50,0086921
671	15-sept-09 00:00:00	52,40084752	53,79205797	55,0608431	52,9360863	53,4725325	47,5015651	54,171836	52,8620593	45,0125474	56,568796	52,0583956	51,0971013	51,5006768	42,4625369
672	15-sept-09 06:00:00	55,17770156	55,08503138	56,127067	52,6738571	56,5879518	56,492802	58,720043	56,6229242	50,8459553	59,6605934	56,0415674	53,9532053	55,0338155	48,8154028
673	15-sept-09 12:00:00	52,27659321	53,92574062	54,2419247	53,8374474	57,0728925	58,1999688	56,7539432	55,689729	55,6178617	59,2613857	54,1352672	47,3142227	53,3793787	54,6923755
674	15-sept-09 18:00:00	49,18995105	49,08670677	50,2031216	48,9780724	50,5124741	49,5586062	50,7798121	49,1858523	49,0559383	52,6614639	47,3293656	46,7971567	47,8477446	49,4207449
675	16-sept-09 00:00:00	53,31470534	54,1997238	55,1042925	52,7170576	56,5105513	55,956494	55,9923838	54,5024873	52,4562229	56,7463707	52,8360558	50,142265	51,167682	54,2167682
676	16-sept-09 06:00:00	54,84252705	55,88835435	57,5576479	55,8008291	62,3164326	58,2796588	57,2955589	55,7833634	55,4226167	57,7164825	55,144479	54,7983836	54,7957634	54,0623574
677	16-sept-09 12:00:00	51,78974257	52,99821879	53,330766	52,9560895	54,6128876	54,0551703	53,7112127	52,4219132	52,6953334	54,8958793	51,1298913	51,498135	51,2799348	52,2510493
678	16-sept-09 18:00:00	47,71566296	50,9900347	51,2684422	51,1163583	52,8392039	51,7327275	51,1687153	49,8948011	50,1390116	51,5467847	48,3099283	48,1418409	48,4755173	43,5319995
679	17-sept-09 00:00:00	52,0574502	52,2098614	53,8471491	51,7050649	53,6988387	52,1961628	54,1726905	52,861408	50,5027674	54,5974666	51,5261697	51,0169435	51,0797479	50,5028136
680	17-sept-09 06:00:00	51,90397441	51,37557653	51,4420873	49,587236	52,2594415	50,929557	51,8771104	51,5057814	49,3574954	53,5614737	50,3286272	49,7689419	48,9777903	52,8415405
681	17-sept-09 12:00:00	50,50134645	51,4299311	51,6527343	51,84047	53,704721	53,1822462	53,3042089	53,0781292	53,9389315	55,6654751	47,8150861	50,0466706	49,6866042	52,4379825
682	17-sept-09 18:00:00	54,32052104	53,73142977	54,2261417	52,0485193	55,7568499	53,4574621	54,5595334	53,0187822	51,3505177	54,4151116	53,5163801	52,9148199	52,7413964	52,5236504
683	18-sept-09 00:00:00	46,69612023	48,0216187	48,4166272	47,5402723	49,215484	47,5273962	47,62014	46,3563927	45,2277689	48,0651582	46,0954347	45,2485179	44,9865528	45,008884
684	18-sept-09 06:00:00	43,99529682	43,74329501	45,0807393	43,8195669	45,3806459	44,5462359	45,1253905	43,8744669	42,5572793	46,7600346	42,081726	41,8006963	41,7600656	43,7436342
685	18-sept-09 12:00:00	49,21407187	49,02700034	51,0523085	50,9875089	52,1607656	50,5980933	49,2452504	49,5702689	50,2712796	52,8445543	45,1336442	48,8542308	43,9599991	51,2790228
686	18-sept-09 18:00:00	46,67227812	49,56095616	49,8736489	49,5773992	52,2898052	51,6658387	48,6866364	47,9211098	48,5970398	52,4970126	48,3263507	47,5803392	47,3381151	49,3782956
687	19-sept-09 00:00:00	42,77144973	44,48875895	44,8174745	44,0533138	46,4205086	45,7153463	44,5082374	43,1454187	43,3063775	46,5458706	42,3811113	42,1982343	42,107993	43,9125472
688	19-sept-09 06:00:00	49,24566815	51,61791347	51,8718499	50,9837801	54,6717243	53,5963399	48,8747887	48,0971131	46,6418813	49,9999713	52,8205157	51,3339323	51,5673184	47,0190331
689	19-sept-09 12:00:00	55,53830025	62,81086869	66,01383886	62,927443	63,2346843	66,6462254	64,6784124	60,6873467	60,8924703	62,2014887	59,336342	59,2176747	58,2534781	59,6447823
690	19-sept-09 18:00:00	54,99305663	54,00618777	55,4686702	52,4398542	55,7993912	55,2109243	54,5747281	51,9226019	51,3326269	54,5344459	50,4931724	50,0161512	54,3645754	50,3252765
691	20-sept-09 00:00:00	57,31838002	57,7559151	63,2793112	57,6456495	61,0602917	62,6482692	61,2690317	57,1299988	57,477373	61,1267429	59,4603428	59,0632698	58,5085441	56,9644783
692	20-sept-09 06:00:00	61,01903174	65,34459934	72,4417651	67,8132613	66,6338313	71,9537688	69,2331434	62,8734267	62,87417	67,2068498	63,5122495	62,5099922	62,189441	60,370753
693	20-sept-09 12:00:00	60,21050333	60,7893582	67,4336729	64,3923916	63,9128236	66,9137142	65,4509536	60,47961	60,3067777	64,807886	61,379616	60,4239303	60,6391525	58,6740609
694	20-sept-09 18:00:00	65,69998011	72,42931234	76,3904818	72,7315831	71,3077973	77,1829244	75,4590769	68,719956	67,9911052	72,7294676	67,8729676	66,503881	66,412784	66,505864
695	21-sept-09 00:00:00	64,53187035	74,42460341	76,7406807	75,5898886	71,4360134	77,707809	75,3599155	68,9568886	67,8994284	72,7190612	67,0874041	65,6946151	66,1024599	65,9127174
696	21-sept-09 06:00:00	63,8149495	71,74581738	74,2539554	68,4344689	67,4586113	70,081469	68,1447777	62,5410274	62,3541155	67,2251824	66,4897781	65,2896524	65,030739	60,819817
697	21-sept-09 12:00:00	65,71251618	71,7211879	75,8417309	71,69915	70,8835497	75,4436496	74,9689448	67,5015863	67,1704304	71,5401079	68,8071029	67,4654585	64,6566323	64,6566323
698	21-sept-09 18:00:00	62,9740711	70,7261227	75,0648078	71,3099646	71,3891301	75,8106887	73,8055677	67,4880392	68,9846683	70,9200232	66,0260686	64,4854479	64,8017008	64,6996458
699	22-sept-09 00:00:00	62,3074806	70,66624183	74,0007133	69,4875027	68,2107185	73,001667	70,1385323	64,4412255	63,1974211	67,0535657	62,9407834	62,8259762	63,406799	59,482967
700	22-sept-09 06:00:00	58,6812845	60,79339564	62,023906	58,3350004	61,2748878	61,4676585	61,0011237	58,3877471	58,4131682	62,0872197	58,9090845	58,5979734	58,2152414	58,2152414
701	22-sept-09 12:00:00	63,2892496	68,41619644	75,4351552	68,6147939	67,6680977	73,9989179	71,2340114	64,2611887	65,3299181	69,76106	65,3863212	64,8696484	64,7021781	63,3064799
702	22-sept-09 18:00:00	64,1606327	69,47537001	75,4729102	70,9831245	70,0274667	76,9903356	74,2662104	65,0924667	65,999402	72,620968	64,6689759	64,7505667	67,3913045	67,3913045

# A Closer View...



PRIL-Gearbox - Microsoft Excel

Accueil Insertion Mise en page Formules Données Révision Affichage Compléments PI

Calibri 11 Standard

Coller Presse-papiers Police Alignement Nombre Mise en forme conditionnelle Mettre sous forme de tableau Styles de cellules Insérer Supprimer Format Triet et Rechercher et filtrer

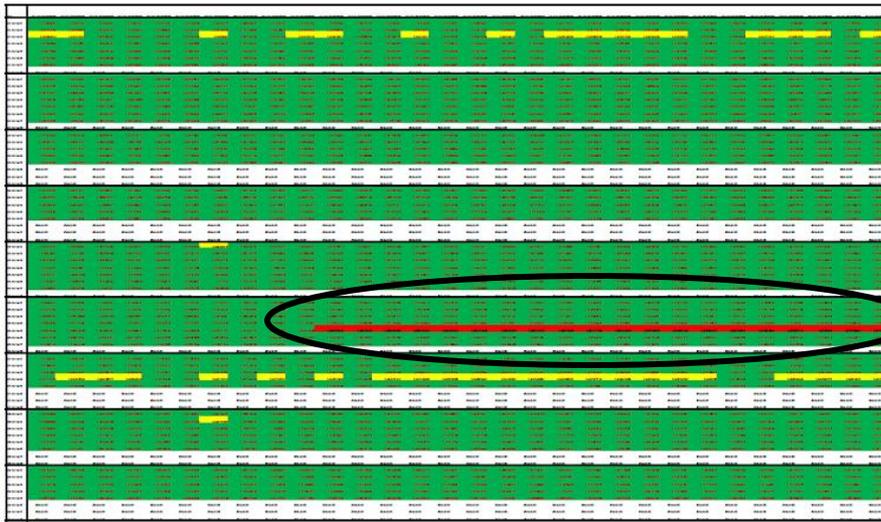
C705

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1		'PRIL-WT01-O	'PRIL-WT02-Op	'PRIL-WT03-G	'PRIL-WT04-G	'PRIL-WT05-G	'PRIL-WT06-G	'PRIL-WT07-G	'PRIL-WT08-G	'PRIL-WT09-G	'PRIL-WT10-G	'PRIL-WT11-G	'PRIL-WT12-G	'PRIL-WT13-G	'PRIL-WT14-O
2		'PRIL-WT01-GE	'PRIL-WT02-GB	'PRIL-WT03-G	'PRIL-WT04-G	'PRIL-WT05-G	'PRIL-WT06-G	'PRIL-WT07-G	'PRIL-WT08-G	'PRIL-WT09-G	'PRIL-WT10-G	'PRIL-WT11-G	'PRIL-WT12-G	'PRIL-WT13-G	'PRIL-WT14-GE
661	12-sept-09 12:00:00	53,33007541	52,69366498	53,1574251	51,0455976	53,8230413	54,1992879	54,1514812	53,3496685	52,8009427	56,6743287	53,2503483	53,0565925	52,988952	53,9482356
662	12-sept-09 18:00:00	48,32085381	49,29674411	50,7749152	47,899664	50,465695	50,6223028	50,6379474	49,2321564	48,4595103	53,1017575	50,9875824	49,2044159	48,8741809	52,081449
663	13-sept-09 00:00:00	52,98282846	52,84321849	53,5923754	50,8083308	54,3026337	52,4534228	50,5089987	51,1247782	49,6311393	51,6989998	52,6205928	51,8190946	51,6613871	48,9260334
664	13-sept-09 06:00:00	49,60240887	50,49330268	50,883349	50,3278187	51,849507	50,5632048	47,3679055	45,2580143	44,4020076	42,8030478	49,7567653	48,9809574	49,3945524	42,2655876
665	13-sept-09 12:00:00	52,93758656	52,9942203	54,0564698	52,6918394	55,0649918	53,9431052	53,4476637	52,0780733	52,632118	54,892632	51,6855161	51,7020489	50,5053826	52,0871557
666	13-sept-09 18:00:00	55,09480393	54,31989762	56,0128877	52,1306014	56,2648754	54,4489258	53,797343	52,0319155	50,1028148	52,5616071	53,6586525	52,724083	51,7084028	49,2942604
667	14-sept-09 00:00:00	60,24381287	61,34955099	66,3745179	59,2589344	62,2458944	63,5697611	62,8246743	58,9195806	58,6116238	61,9692614	59,028723	57,9844692	58,0446798	56,5686357
668	14-sept-09 06:00:00	60,81902917	64,26218866	67,6003636	62,0942882	62,4686263	64,5665963	63,1140071	58,4593975	58,0337853	61,4700905	59,1085738	58,1456763	58,3366279	55,5965431
669	14-sept-09 12:00:00	46,22706131	48,45369493	49,1597142	48,9109734	48,0686884	49,894542	50,4584422	50,5408903	49,6501807	52,8446263	47,4561472	47,6402365	47,1524358	51,0175162
670	14-sept-09 18:00:00	56,81956659	55,70149466	59,0637529	55,4083284	59,4417048	57,2430905	58,5315146	55,6735847	53,7798062	59,5987536	54,5122382	53,0121911	53,8242943	54,008621
671	15-sept-09 00:00:00	52,40084752	53,79205797	55,0608431	52,9360863	53,4725325	47,5015651	54,171836	52,8620593	45,0125474	56,568796	52,0583596	51,0971013	51,5006768	42,4625369
672	15-sept-09 06:00:00	55,17770156	55,08503138	56,127067	52,6738571	56,5879518	56,492802	58,720043	56,6229242	50,8459553	59,6605924	56,0415674	53,9552053	55,0538165	48,8154028
673	15-sept-09 12:00:00	52,27055232	53,92574062	54,2419247	53,8374474	57,0726925	56,1999688	56,7539432	55,698729	55,6178617	59,2613857	54,1352672	47,3142227	53,3793787	54,6932755
674	15-sept-09 18:00:00	49,15935105	49,08670677	50,2031216	48,9780724	50,5124741	49,5568062	50,7798121	49,1858523	49,0559383	52,6614639	47,3239656	46,7971567	47,8477446	49,4204749
675	16-sept-09 00:00:00	53,31470534	54,1997238	55,1042925	52,7170576	56,5105513	55,956494	55,9923838	54,5024873	52,4562229	56,7463707	52,8360558	50,142265	51,8670754	54,2167682
676	16-sept-09 06:00:00	54,84252705	55,88835435	57,5576479	55,8008291	62,3164926	54,2655589	57,2955589	55,7833634	55,4226167	57,7164825	55,144479	54,7983836	54,7957634	54,0623574
677	16-sept-09 12:00:00	51,78974257	52,99821879	53,3300766	52,9560895	54,6128876	54,9051703	53,7121272	52,019132	52,6953334	54,6958793	51,1298829	51,1498135	51,2799348	55,2103493
678	16-sept-09 18:00:00	47,71566296	50,99005347	51,2684422	51,1163583	52,8390239	51,7323725	51,1687153	49,8948011	50,1390116	51,5467847	48,3099285	48,1418409	48,4755173	48,3519995
679	17-sept-09 00:00:00	52,0574502	52,2098614	53,8471491	51,7050649	53,6988387	52,1961628	54,1726905	52,2861408	50,5027674	54,3974666	51,5261697	51,0168435	51,0799479	50,5028136
680	17-sept-09 06:00:00	51,90397441	51,37557653	51,4420873	49,587236	52,2594415	50,929557	51,8771104	51,5057814	49,3574954	53,5614737	50,3286272	49,7689419	48,9776903	52,8415405
681	17-sept-09 12:00:00	50,51304645	54,4299311	51,6527343	51,84047	53,704721	53,1822462	53,3042089	53,0781292	53,9389315	55,6654751	47,8150861	50,0466706	49,6966042	52,4378625
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684	18-sept-09 06:00:00	43,99529682	43,74329501	45,0807393	43,8199569	45,3806459	44,5462359	45,1253905	43,8744662	42,5572793	46,7600346	42,081726	41,8006963	41,7660056	43,7463342
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686	18-sept-09 18:00:00	46,67227812	49,5609561	49,8736489	49,5773992	52,289850	51,6655887	48,6686364	47,9211098	48,5970398	52,4970126	48,3263507	47,5803392	47,3381151	49,3782956
687	19-sept-09 00:00:00	42,77144973	44,4887589	44,8174745	44,0533138	46,4205036	45,7153463	44,5082374	43,1454187	43,3260375	46,5458706	42,3817113	42,1982343	42,107593	43,9125472
688	19-sept-09 06:00:00	49,24566815	51,6179134	51,8718499	50,9837801	54,671723	53,595393	48,8747887	48,0971131	46,6418815	49,9989713	52,8250157	51,3339323	51,5573184	47,2019031
689	19-sept-09 12:00:00	59,53830025	62,8108686	66,0138386	62,927443	63,234683	66,6462254	64,6784124	60,6873467	60,8924703	63,6093931	60,2214887	59,4336342	59,5176747	58,2534781
690	19-sept-09 18:00:00	54,99305663	54,0061787	55,4686702	52,4398542	55,7993932	55,2109243	54,5747821	51,9226601	51,3236269	54,5344459	55,4931721	54,0161512	54,3645754	50,3252765
691	20-sept-09 00:00:00	57,31838002	57,7755915	63,2793112	57,6456495	61,060297	62,6482692	61,2690317	57,1299898	57,477373	61,1267429	60,4603428	59,0632698	58,5085441	55,9644783
692	20-sept-09 06:00:00	61,01903714	65,3445933	72,4417651	67,8132613	66,633383	71,9537688	69,2331434	62,8734267	62,87417	67,2068498	63,5122495	62,5099022	62,1694141	60,370753
693	20-sept-09 12:00:00	60,21050333	65,6978358	67,4336729	64,3923916	63,9128236	66,9173142	65,4059536	60,472961	60,3067777	64,807886	61,3796116	60,4239303	60,6391525	58,6764069
694	20-sept-09 18:00:00	65,69938011	72,4293123	76,3360418	72,7315831	71,307193	77,1829244	75,4590769	68,719956	67,8912872	72,2794676	67,8729763	66,5508381	66,412784	66,505864
695	21-sept-09 00:00:00	64,53187035	74,4246034	76,7406807	73,5858988	71,4360134	77,0078019	75,5359155	68,9563867	67,9941054	72,3190612	67,0874041	65,6946151	66,1024593	65,9712774
696	21-sept-09 06:00:00	63,8149495	71,7458173	74,2585954	68,4344689	67,4586133	70,861469	68,1447777	62,5410274	62,5541155	67,2251824	66,4897781	65,2896524	65,030739	60,819617
697	21-sept-09 12:00:00	65,71752618	71,7211267	75,8417309	72,169815	70,8835447	76,4436496	74,3669448	67,5015863	67,1704324	71,5401079	68,8071029	67,3953076	67,4654585	64,6566323
698	21-sept-09 18:00:00	62,9740711	70,7261222	75,0684078	71,3099646	71,3891341	73,1068887	73,8095657	67,4880392	66,9894683	70,9200232	66,0206086	64,4854479	64,8017008	64,6996458
699	22-sept-09 00:00:00	62,30764806	70,6662418	74,0007133	69,4757027	68,210715	73,001667	70,1385323	63,4412252	63,1974721	67,0535657	64,1465687	62,9407834	62,8259762	59,4582967
700	22-sept-09 06:00:00	58,6812845	60,7933395	64,0223906	58,3350004	61,274883	61,4676585	61,8011207	58,3877471	58,431682	62,0872197	58,9090845	58,559773	58,3604698	56,2152414
701	22-sept-09 12:00:00	63,28924996	69,4161694	73,4535152	68,6147393	67,668097	73,7398719	71,2340114	64,2611887	65,3299181	69,76106	65,3863212	64,6969486	64,7021781	63,3064799
702	22-sept-09 18:00:00	64,1060327	69,9753700	75,4779102	70,9831245	70,8897677	76,9303356	74,2667104	68,0794262	68,1999402	72,6489131	66,220968	64,6689759	64,7505666	67,3913245
703															
704		Changed	Original	Original	Original	Changed	Original	Original	Changed	Changed	Changed	Original	Original	Original	Original

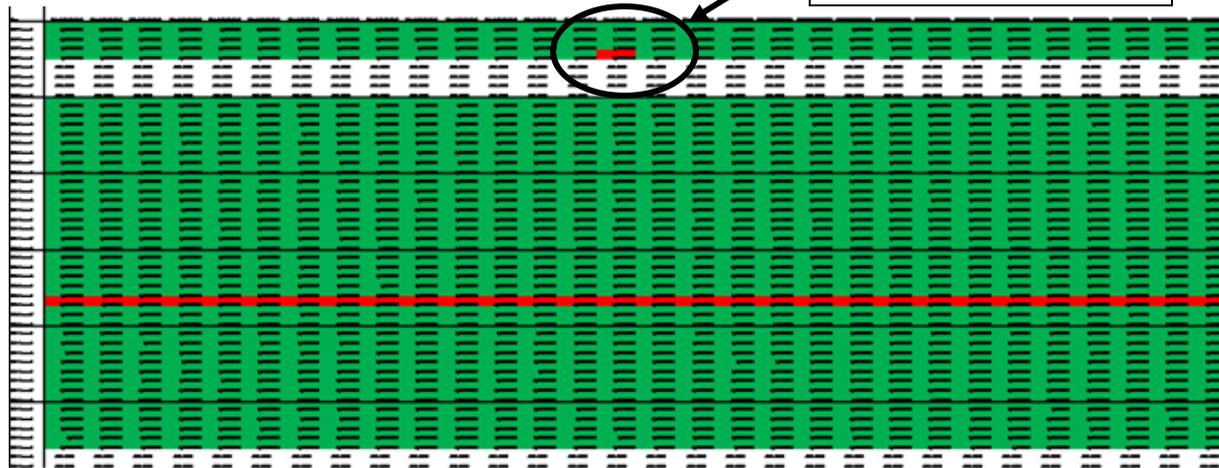
Feuil1 Feuil3

Prêt

- Remote identifications of defective strings



Defective module

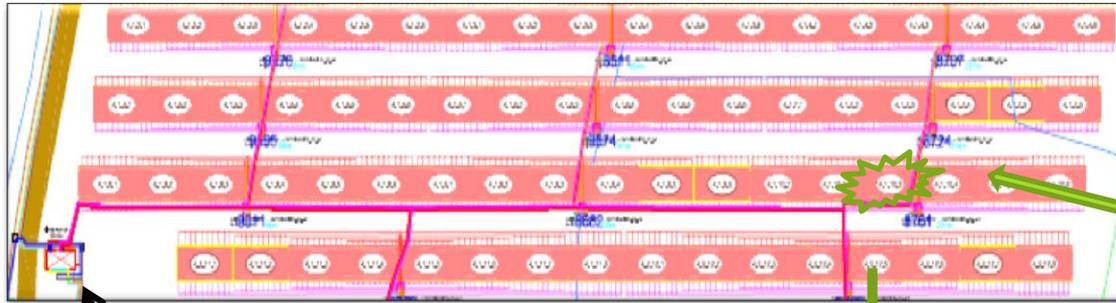


July 29th 2009 : Solar panel deliberately covered

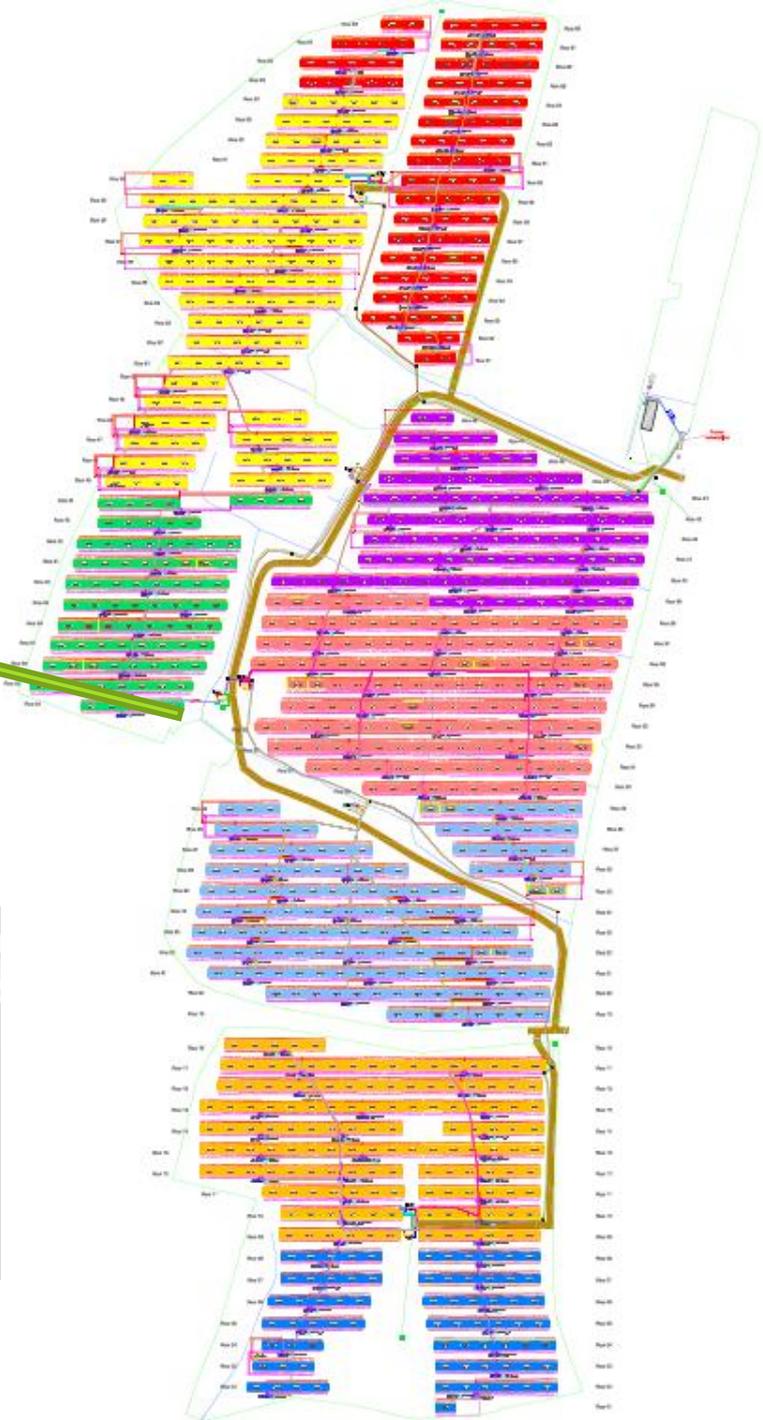
# PV Diagnostics using PI

**EXAMPLE : NARBONNE-SHELTER 4 (2)**

RESULT :



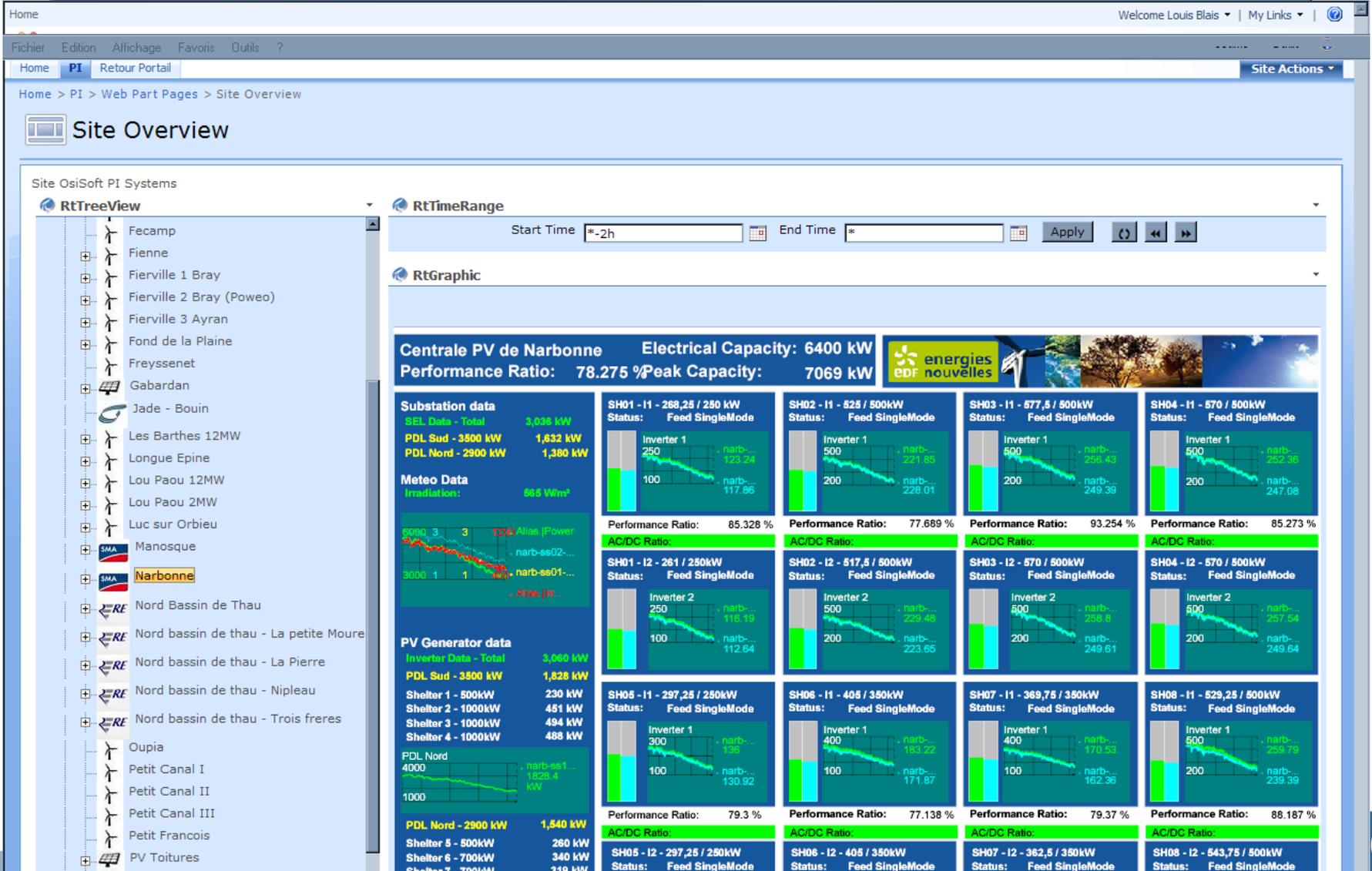
SHELTER 4



Site visit following detection in PI

# SharePoint Integration

- Web views currently under construction



Home

Welcome Louis Blais | My Links

Fichier Edition Affichage Favoris Outils ?

Home PI Retour Portail Site Actions

Home > PI > Web Part Pages > Site Overview

## Site Overview

Site OsiSoft PI Systems

RTTreeView

- Fecamp
- Fienne
- Fierville 1 Bray
- Fierville 2 Bray (Poweo)
- Fierville 3 Ayran
- Fond de la Plaine
- Freysenet
- Gabardan
- Jade - Bouin
- Les Barthes 12MW
- Longue Epine
- Lou Paou 12MW
- Lou Paou 2MW
- Luc sur Orbieu
- Manosque
- Narbonne**
- Nord Bassin de Thau
- Nord bassin de thau - La petite Moure
- Nord bassin de thau - La Pierre
- Nord bassin de thau - Nipleau
- Nord bassin de thau - Trois freres
- Oupia
- Petit Canal I
- Petit Canal II
- Petit Canal III
- Petit Francois
- PV Toitures

RTTimeRange

Start Time: [-2h] End Time: [ ] Apply

RtGraphic

### Centrale PV de Narbonne

Electrical Capacity: 6400 kW  
Performance Ratio: 78.275 %  
Peak Capacity: 7069 kW



Substation data	SH01 - I1 - 268,25 / 250 kW	SH02 - I1 - 525 / 500kW	SH03 - I1 - 577,5 / 800kW	SH04 - I1 - 570 / 500kW
SEL Data - Total: 3,036 kW	Status: Feed SingleMode	Status: Feed SingleMode	Status: Feed SingleMode	Status: Feed SingleMode
PDL Sud - 3800 kW	Inverter 1	Inverter 1	Inverter 1	Inverter 1
PDL Nord - 2900 kW	250	500	500	500
	100	200	200	200
	123.34	221.85	258.43	262.36
	117.86	228.01	249.39	247.08
	Performance Ratio: 85.328 %	Performance Ratio: 77.689 %	Performance Ratio: 93.254 %	Performance Ratio: 85.273 %
	AC/DC Ratio:	AC/DC Ratio:	AC/DC Ratio:	AC/DC Ratio:

Meteo Data	SH01 - I2 - 261 / 250kW	SH02 - I2 - 517,5 / 500kW	SH03 - I2 - 570 / 500kW	SH04 - I2 - 570 / 500kW
Production: 898 kWh	Status: Feed SingleMode	Status: Feed SingleMode	Status: Feed SingleMode	Status: Feed SingleMode
	Inverter 2	Inverter 2	Inverter 2	Inverter 2
	250	500	500	500
	100	200	200	200
	118.19	228.48	258.8	267.54
	112.64	223.65	249.61	248.64
	Performance Ratio: 79.3 %	Performance Ratio: 77.138 %	Performance Ratio: 79.37 %	Performance Ratio: 88.187 %
	AC/DC Ratio:	AC/DC Ratio:	AC/DC Ratio:	AC/DC Ratio:

PV Generator data	SH05 - I1 - 297,25 / 250kW	SH06 - I1 - 405 / 350kW	SH07 - I1 - 369,75 / 350kW	SH08 - I1 - 529,25 / 500kW
Inverter Data - Total: 3,069 kW	Status: Feed SingleMode	Status: Feed SingleMode	Status: Feed SingleMode	Status: Feed SingleMode
PDL Sud - 3500 kW	Inverter 1	Inverter 1	Inverter 1	Inverter 1
	300	400	400	500
	100	100	100	200
	136	193.22	170.53	259.79
	130.92	171.97	162.36	239.39
	Performance Ratio: 79.3 %	Performance Ratio: 77.138 %	Performance Ratio: 79.37 %	Performance Ratio: 88.187 %
	AC/DC Ratio:	AC/DC Ratio:	AC/DC Ratio:	AC/DC Ratio:

PV Generator data	SH05 - I2 - 297,25 / 250kW	SH06 - I2 - 405 / 350kW	SH07 - I2 - 362,5 / 350kW	SH08 - I2 - 543,75 / 500kW
PDL Nord - 2900 kW	Status: Feed SingleMode	Status: Feed SingleMode	Status: Feed SingleMode	Status: Feed SingleMode
260 kW	Inverter 1	Inverter 1	Inverter 1	Inverter 1
Shelter 1 - 500kW	300	400	400	500
Shelter 2 - 1000kW	100	100	100	200
Shelter 3 - 1000kW	136	193.22	170.53	259.79
Shelter 4 - 1000kW	130.92	171.97	162.36	239.39
	Performance Ratio: 79.3 %	Performance Ratio: 77.138 %	Performance Ratio: 79.37 %	Performance Ratio: 88.187 %
	AC/DC Ratio:	AC/DC Ratio:	AC/DC Ratio:	AC/DC Ratio:



## Conclusions

# Conclusions

- **Standardization**
  - It allows for fast and easy integration of new sites
  - In terms of hardware and architecture
  - In terms of reports and applications
  - But Standardization requires a Template that takes longer to develop...

# Questions?

