



OSIsoft.
REGIONAL
SEMINAR 2012
A P A C
The **Power** of **Data**

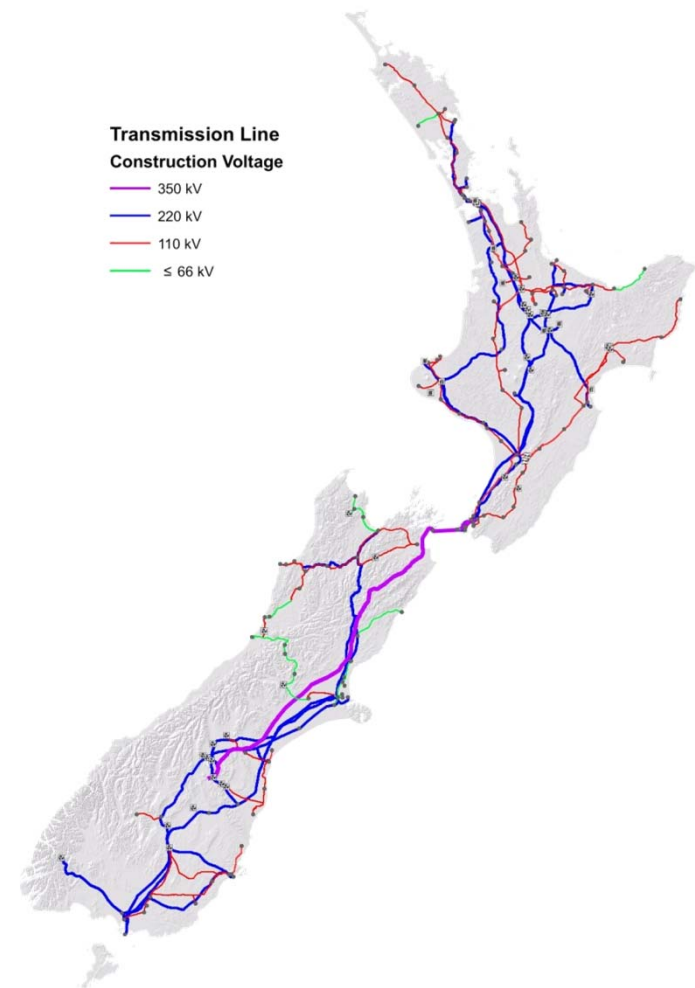


Integrating Asset Information Using PI AF and WebParts

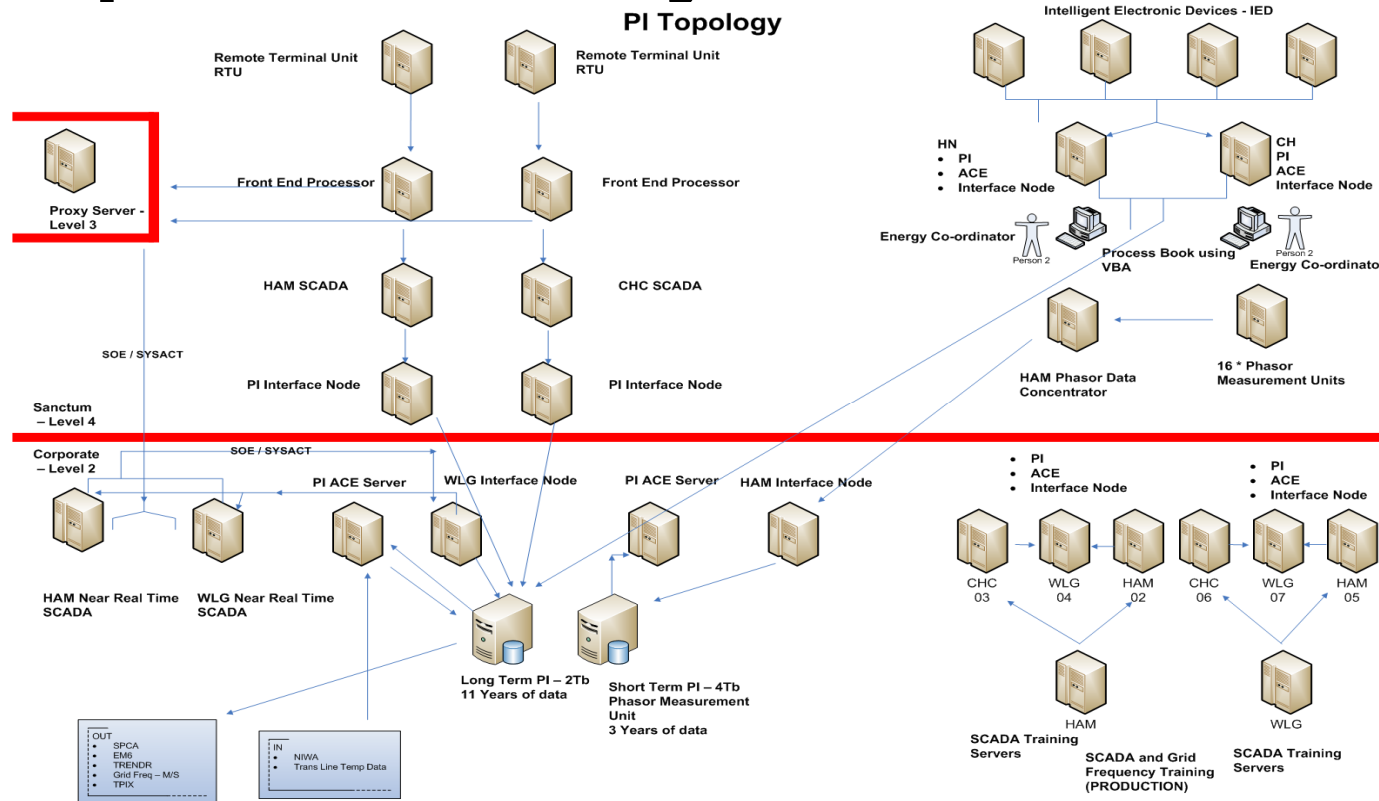
Presented by **Brian Francis and Michael O'Brien, Transpower NZ**

What is Transpower

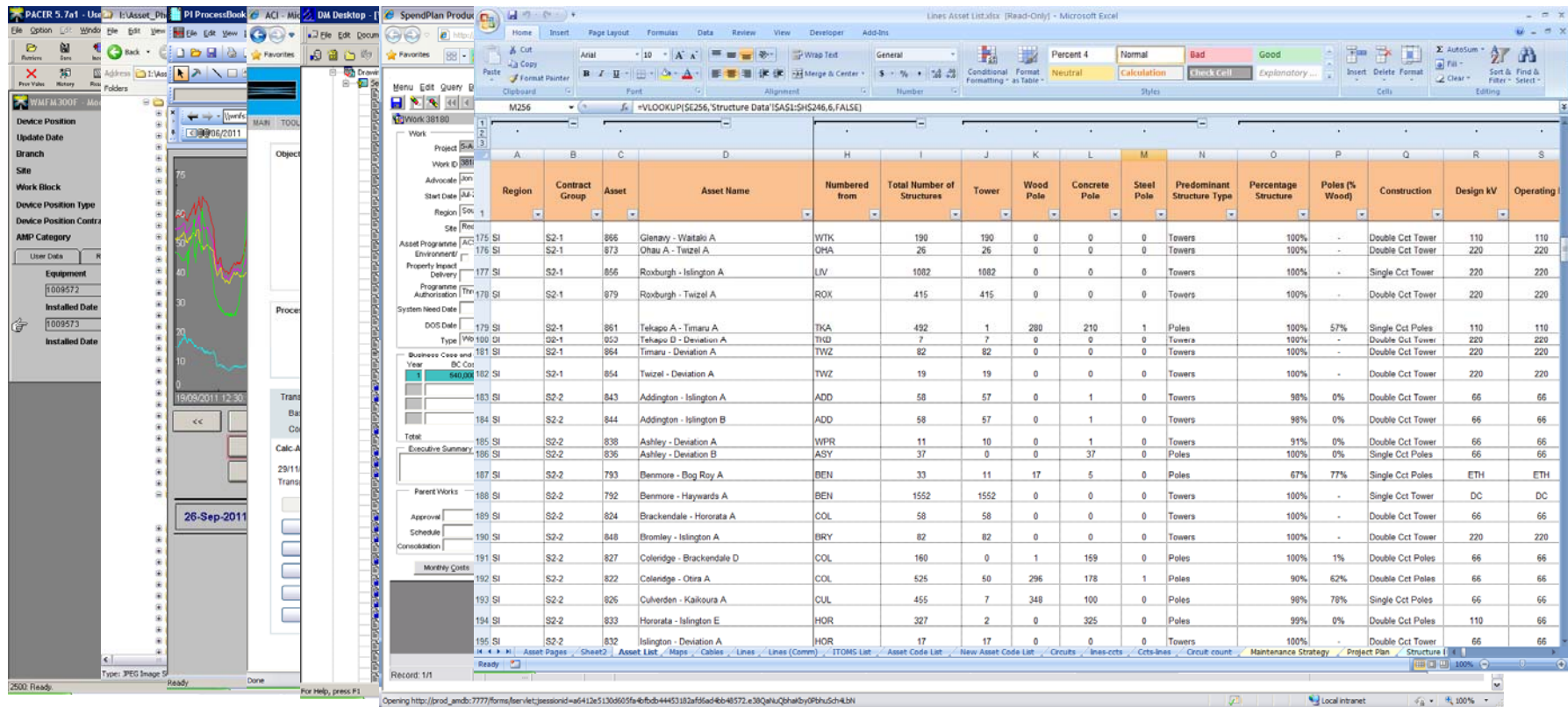
- New Zealand's sole owner and operator of the high voltage transmission network
- Government owned, but mainly operated in the same way as a private enterprise
- 11,800km of high voltage lines, 178 substations
- 41,000 towers and poles on and over 45,000 properties
- 380 power transformer banks; 2,300 circuit breakers etc
- \$2.5 billion worth of total fixed assets



Transpower's PI System



The Problem



There must be a better way!

- What if all asset data was in one place?
- What if that one place was easily accessible via the web?
- What if there was an easy to use GUI?
- What if the relationships between different data sets could be easily seen?

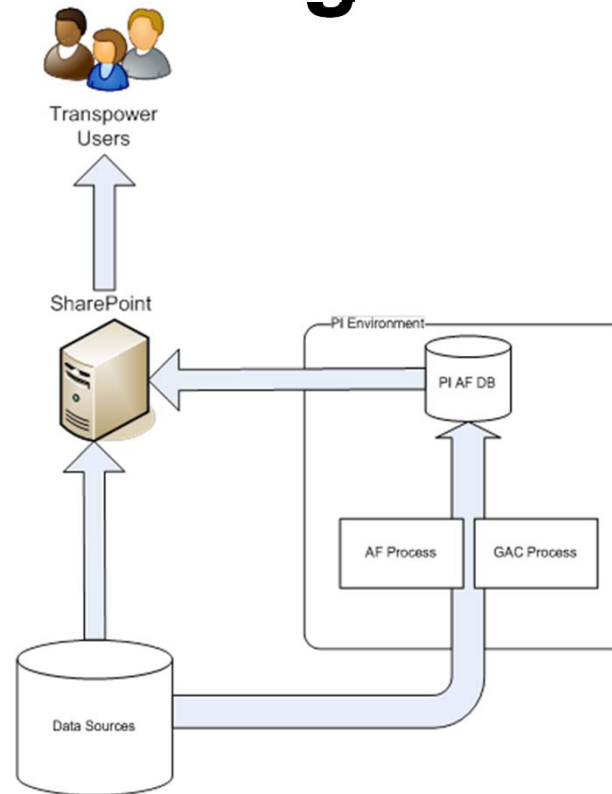
PI AF, ACE and WebParts

- Use PI AF to sort and integrate data
- Use PI ACE to provide basic analytical functions
- Use PI WebParts to present data in an accessible, easy to use environment
- Utilise existing Transpower platforms

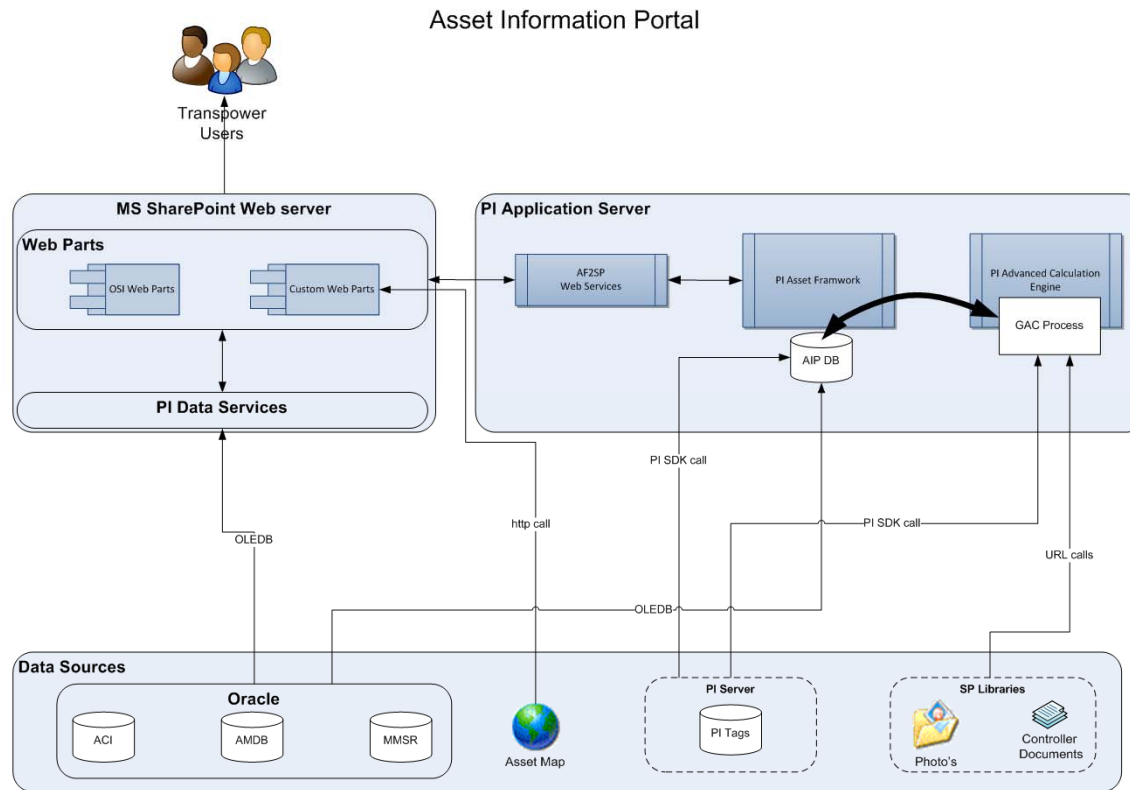
Asset Information Portal

- Contains data across five “asset classes”
 - Transmission lines
 - Circuits
 - Stations
 - Transformers
 - Circuit breakers
- Contains “dashboard” views, summarising fleet statistics
- Integrates data from:
 - PI Historian (SCADA)
 - Maintenance Management System
 - Asset Capability Information (ratings)
 - Asset Management Database (planning tool)
 - Outage Planning System
 - Geospatial
- 20% of the data used 80% of the time

IT High Level Design



Web Services



PI Asset Framework

The screenshot displays the 'TPTPIS02P AIP - PI System Explorer' application. The left pane shows a tree structure under 'Assets' with 'NNI' expanded, listing various components like ALB, CB, T3, T4, T6, T7, T8, ARA, ARI, ATI, B08, B88, CBG, DAR, DRY, EDG, GLN, HAM, HEN, HEP, HIN, HLY, HPI, HTI, KAW, KEN, KMO, KPO, KPU, LFD, MAT, and MDN. The 'T8' asset is selected.

The central pane shows the 'General' tab for the 'T8' asset, displaying a table of attributes:

Name	Value
AFPathForWebpartC...	
Age	6 yr
AssetMapURL	http://tp-assetmap:8080/Dekho/?queryid=14&queryvalues=ALB
Base MVA	
Buchholz Alarm	RESET
Buchholz Alarm Int	0
Buchholz Trip	RESET
Buchholz Trip Int	0
CA	
Calculations	
Cooling Fail	RESET
Cooling Fail Int	0
Cooling Type	ODAF
Device Position	ALB-TF-T8
DGA	
DGA Online	
DGA SVG	http://tp-aip.transpower.co.nz/AIP_Pages/SVGs/TFDGA.svg
Equipment Number	10270044
Impedance	
Impedance Tap	
Links	
Load Factor	32.1041297912598 %
Loading SVG	http://tp-aip.transpower.co.nz/AIP_Pages/SVGs/TFLoading.svg
Manufacturer	ABB
MonthlyAverageMVA	0
MVA	38.524955749511719

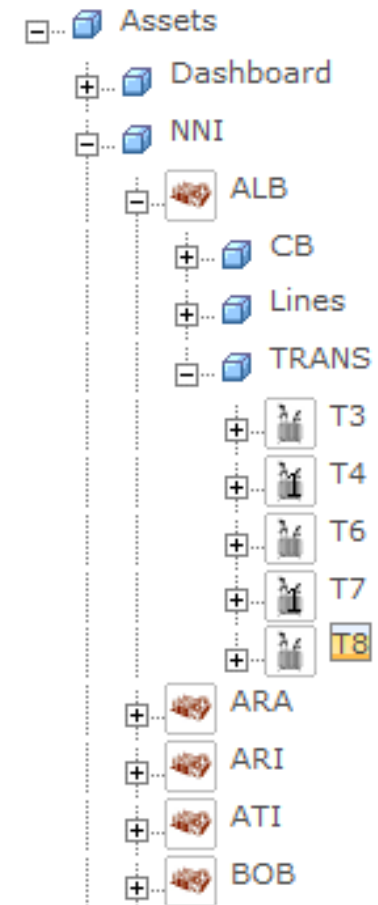
The right-hand panel shows configuration details for the 'MVA' attribute, including Name, Description, Configuration Item, Categories, Default UOM, Value Type, Value, and Data Reference. The 'Value' field is set to '38.524955749511719' and the 'Data Reference' is 'PI Point'. A 'Settings...' button is also present.

PI WebParts and SharePoint

- Use PI Treeview to display AF hierarchy
- Treeview is connected to all other webparts, so they 'understand' which asset is selected
- Connections allow one SharePoint page to be built per asset type (one page can be used for hundreds of assets)
- Modular approach means it's easy to add new features and data in the future

Navigation

- Tree structure aligned to existing systems
- Six regions (three lines, three stations) and a dashboard section
- Hyperlinks used where applicable to navigate without the tree



Quick Facts

- Every asset page has a 'quick facts' webpart at the very top of the page
- Integrates data from different sources without the user having to know

ALB-TF-T8

Manufacturer:	ABB	Voltages (HV, LV, MV):	220kV, 33kV, -
Year Of Manufacture:	2006	Max Cont Rating (HV, LV, MV):	120.0MVA, 120.0MVA, -
Age:	6yr	Summer Rating (HV, LV, MV):	146.0MVA, 146.0MVA, -
Serial Number:	505062	Winter Rating (HV, LV, MV):	152.4MVA, 152.4MVA, -
Equipment Number:	10270044	Impedance (HV-LV):	20.69%
Cooling Type:	ODAF	Impedance Tap (HV, LV, MV):	10, -, -
Vector Group:	YND3	Monthly Average Load Factor:	33.0%
		Monthly Peak Load Factor:	41.3%

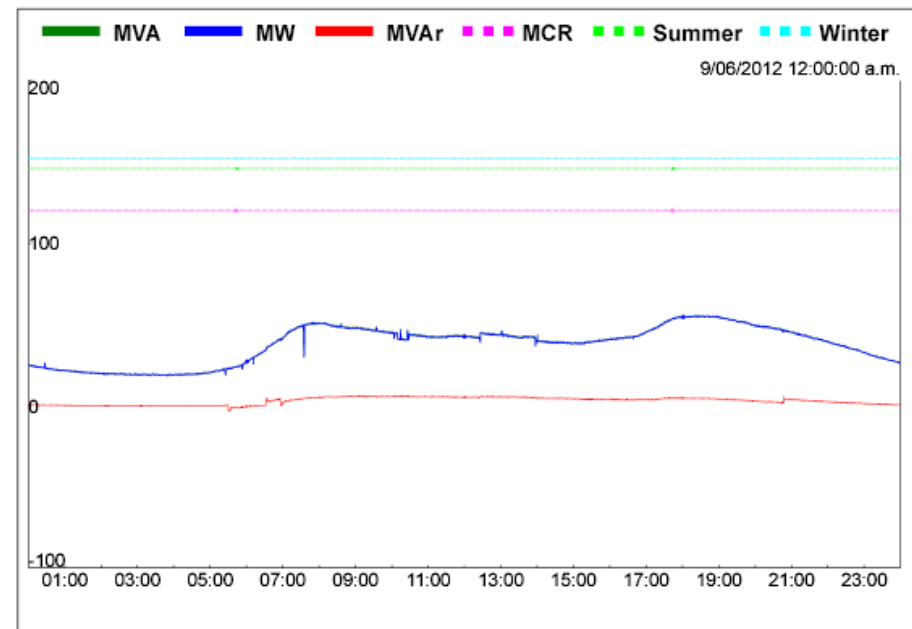
Real Time Data

- Displays real time analogues and digitals from the PI system
- Includes formula values from AF
- Can launch an ad-hoc trend from any of the data points

Status	
MVA:	40.6 MVA
MW:	40.4 MW
MVA _r :	4.2 MVA _r
Load Factor (MCR):	34 %
Power Factor:	0.99
Tap Position:	5
Buchholz Alarm:	RESET
Buchholz Trip:	RESET
Winding Temp Trip:	No Data
Oil Temp Alarm:	No Data
Pressure Relief Trip:	RESET
Oil Level Alarm:	RESET
Cooling Alarm:	RESET

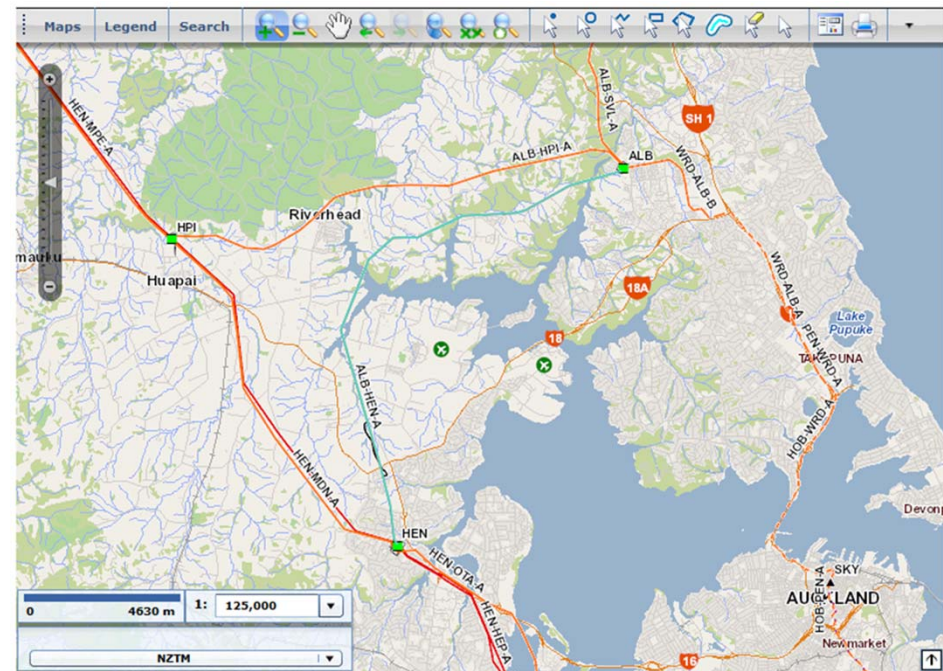
Time Series Data

- Data combined from the PI system and related data sources e.g. ratings information
- Controlled by the time range webpart



Geospatial

- Integrates Transpower's geospatial viewer
- Webpart simply a webpage viewer that receives a URL from the AF



Relational Data

- PI Table webparts connected through PI Dataservices
- AF data to filter query

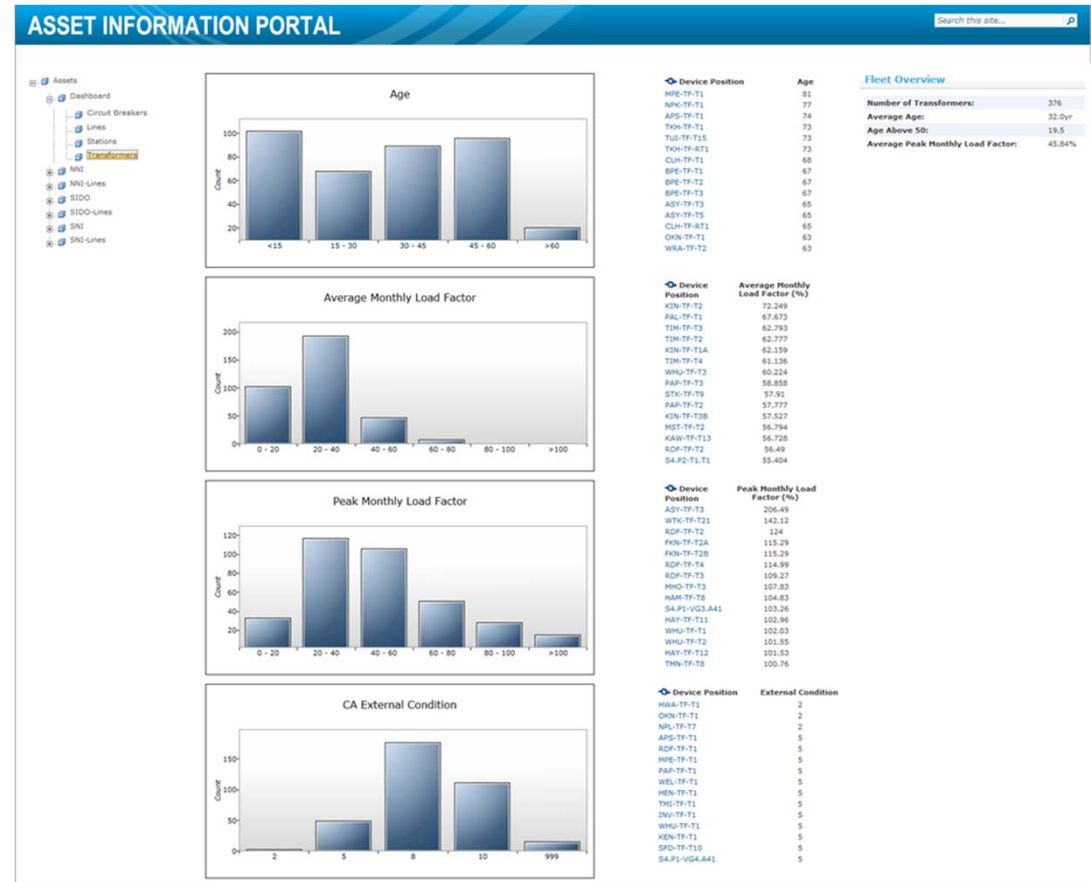
Outage Windows

Outage Block	Window ID	Start Date	End Date	Outage Type	Status	Remarks
ALB_CB_742	2740334	29/03/2012 6:00:00 p.m.	1/05/2013 6:00:00 p.m.	Continuous	Frozen	DEV Release CB 742 for future contruction work
ALB_HEN_1	2754342	5/06/2012 6:00:00 a.m.	20/06/2012 6:00:00 p.m.	Continuous	Frozen	DEV Circuit 1 cable commissioning
ALB_HEN_2	2754343	5/06/2012 6:00:00 a.m.	20/06/2012 6:00:00 p.m.	Continuous	Frozen	DEV Establishing safe working clearances between CCT2 & CCT1
ALB_224_244_267	2754341	20/06/2012 9:00:00 a.m.	20/06/2012 3:00:00 p.m.	Daily	Frozen	DEV Open DS 267 for phasing checks across VT1 and VT2
ALB_HEN_1	2755393	26/06/2012 7:30:00 a.m.	30/06/2012 1:00:00 p.m.	Continuous	Frozen	System split with HEN T5 outage

Showing 1 to 5 of 37

Dashboards

- Summarise fleet wide statistics using the GAC
- Easily see worst performers and high criticality assets
- Hyperlinks to drill down to detail

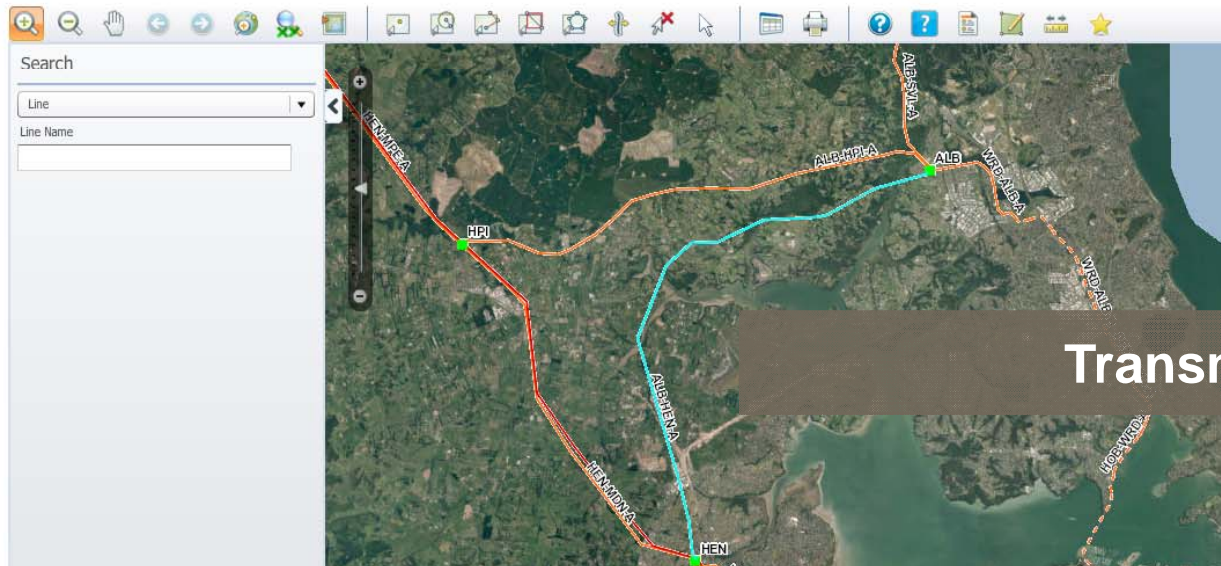


Assets

- Dashboard
- NNI
- NNI-Lines
 - ALB-HEN-A**
 - ALB-HPI-A
 - ALB-SVL-A
 - ARA-WRK-A
 - ARI-EDG-A
 - ARI-EDG-B
 - ARI-HAM-A
 - ARI-HAM-B
 - ARI-ONG-A
 - ARI-ONG-B
 - ATI-TRK-A
 - BOB-MER-A
 - BOB-OTA-A
 - BRB-DEV-A
 - DAR-MPE-A
 - DAR-MPE-B
 - EDG-KAW-A
 - EDG-KAW-B
 - EDG-TRK-A
 - EDG-WAI-B
 - GLN-DEV-A
 - HAI-MTM-A
 - HAI-MTM-B
 - HAI-TGA-A
 - HAI-TMI-A
 - HAI-TRK-A
 - HAM-DEV-A
 - HAM-KPO-A
 - HAM-MER-A
 - HAM-MER-B
 - HAM-WHL-A

Albany - Henderson A

Predominant Structure Type:	Double Circuit Steel Tower	Line Length:	17 km
Structures:	Double Circuit Steel Tower (55), Termination (6)	Design Voltage:	110 KV
Conductors:	Wolf ACSR-GZ 80C (112)	Line Commissioning Year:	1957
Tower Foundations:	Concrete over Grillage (19), Concrete plug, bored or dug (1), Grillage (41), Other (1)	Contract Group:	NL1
Insulators:	Glass cap and pin (Standard) (123), Horizontal line post composite (16), NGK composite (12), Other composite (8)	Contractor:	Northpower
Earthwires:	GEHSS 7/2.59 (10)	Maintenance Manager:	Mark Mitchell
Urban %:	57.9 %		



Useful Links

- Asset Information Portal User Guide
- Service Desk - For incorrect data or other usability issues
- For future improvements please email

+ Add new link

Links

- Asset Map
- Asset Photos
- Transmission Line Asset Drawings
- Transmission Line Standard Drawings Register
- 02 Service Specifications
- Asset Management Plans and Strategies
- Design and Maintenance
- Transmission Line Schematics
- Programme Overview Documents

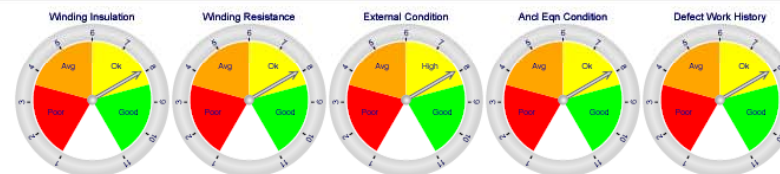
Transmission Lines



ALB-TF-T8

Manufacturer:	ABB	Voltages (HV, LV, MV):	220 kV, 33 kV, -
Year Of Manufacture:	2006	Max Cont Rating (HV, LV, MV):	120.0 MVA, 120.0 MVA, -
Age:	6yr	Summer Rating (HV, LV, MV):	146.0 MVA, 146.0 MVA, -
Serial Number:	505062	Winter Rating (HV, LV, MV):	152.4 MVA, 152.4 MVA, -
Equipment Number:	10270044	Impedance (HV-LV, HV-MV):	20.69 %, -
Cooling Type:	ODAF	Impedance Tap (HV, LV, MV):	10, -, -
Vector Group:	YND3	Average Monthly Load Factor:	32.0 %
		Peak Monthly Load Factor:	56.1 %

Condition Assessment Summary



Condition Assessment

Inspection Date	Winding Insulation	Winding Resistance	External Condition	Ancl Equipment Conditions	Defect Work History	Comments Recommended Actions
02/12/2010	8	8	8	8	8	As new condition. We derusted and painted the frame. All test completed
02/12/2010	8	8	8	8		
18/01/2007	10	10	10	10		
05/09/2006	10	10	10	10		

Transformer Bushings

Inspection Date	Connected Winding	Phase	Manufacturer	Model	Serial No	Operating Voltage	Rated Voltage	Rated Current	Fault Current Rating	Short Time Current	Short Time Duration
22/03/2006	HV-A	R	ABB	GOE 950-750-2500		220	245	2500	26		
23/03/2006	HV-B	Y	ABB	GOE 950-750-2500		220	245	2500	26		
24/03/2006	HV-C	B	ABB	GOE 950-750-2500		220	245	2500	26		

Contact Us

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Links

- Asset Map
- Asset Photos
- Transformer Asset Strategy TP.TS 20.01
- Transformer Asset Management Plan TP.AM-S 20
- Transformer Procurement Strategy TP.PS 20.05
- Transformer Maintenance TP.SS 02.30
- Transformer Testing TP.SS 04.60
- Transformer Repairs TP.SS 02.31
- Transformer Oil TP.SS 02.35
- Substation Condition Assessment TP.SS 02.40
- Operation of Transformers TP.OG 41.07
- SLDs
- R&IDs

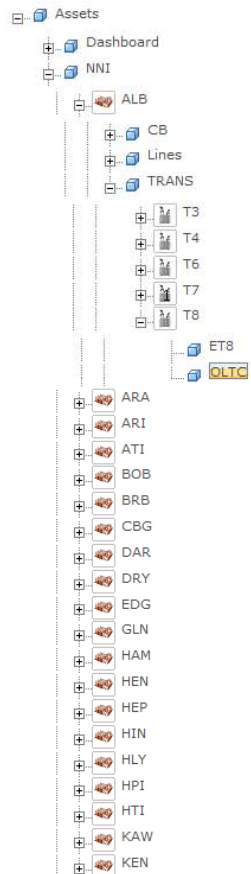
Time Range Control

Power Transformers

 Apply

Analytics

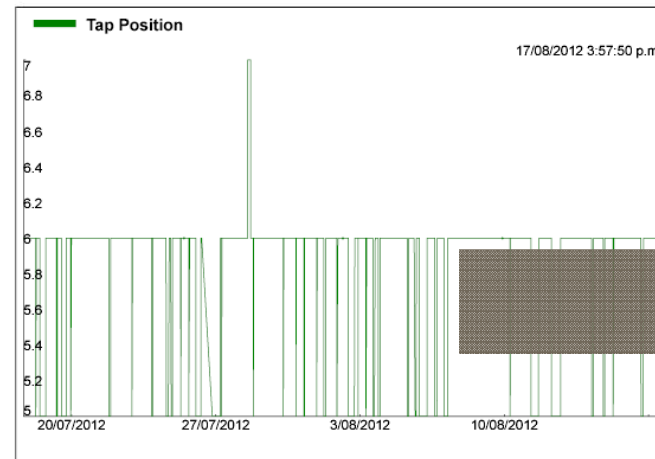
Analytic	Value
Average Load:	39.37 MVA
Average Load Factor:	32.81 %



ALB-TF-T8

Manufacturer:	ABB	Max Tap Voltage	236.5 kV
Model Number:	UCGRN 380/400	Max Ops between services:	100000
Year Of Manufacture:	2006	MMS Operations Count:	36223
Age:	6yr	MMS Operations Count Date:	11/07/2012 12:00:00 a.m.
Serial Number:	1ZSC8674159	Nominal Tap:	7
Equipment Number:	10270045	Number of Steps:	18
Connected Winding:	HV	Tap Size:	2.75 kV
OLTC Location:	In tank	Added Voltage Per Step	1.25 %
Rated Current:	400 A	Min Tap Number	19
Max Tap Number:	1	Min Tap Voltage:	187.0 kV

Tap Position



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Status	
Tap Position:	5

Links

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- Transformer Maintenance TP.SS 02.30
- Transformer Testing TP.SS 04.60
- Transformer Repairs TP.SS 02.31
- Transformer Oil TP.SS 02.35

PI TimeRange

Start Time
*-1mo

End Time
*

Apply

Analytics

On-Load Tap Changers

Condition Assessment Summary

Early Benefits

- Time savings
- Finding “hidden” data
- Data relationships
- Encouraging people to look!
- Better decision making (potentially)

Project Successes

- Born from a Proof of Concept – allowed us to try ideas without committing to a certain path
- Strong business engagement – having someone from the business working directly alongside IT allowed for a much better mutual understanding of requirements and difficulties
- Small agile project avoided a lot of unnecessary project management overhead and process

Project Obstacles

- Utilising existing platforms – not in charge of your own destiny
- Managing expectations – people get excited easily
- Relatively untested idea – stepping into the unknown
- Data quality – project has exposed numerous errors in the source databases

Future Improvements

- Improve performance
- More asset types
- Better analytics and dashboards
- More data sources

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Special Thanks

A special thank you to our partner in this project,
Dimension Software

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