

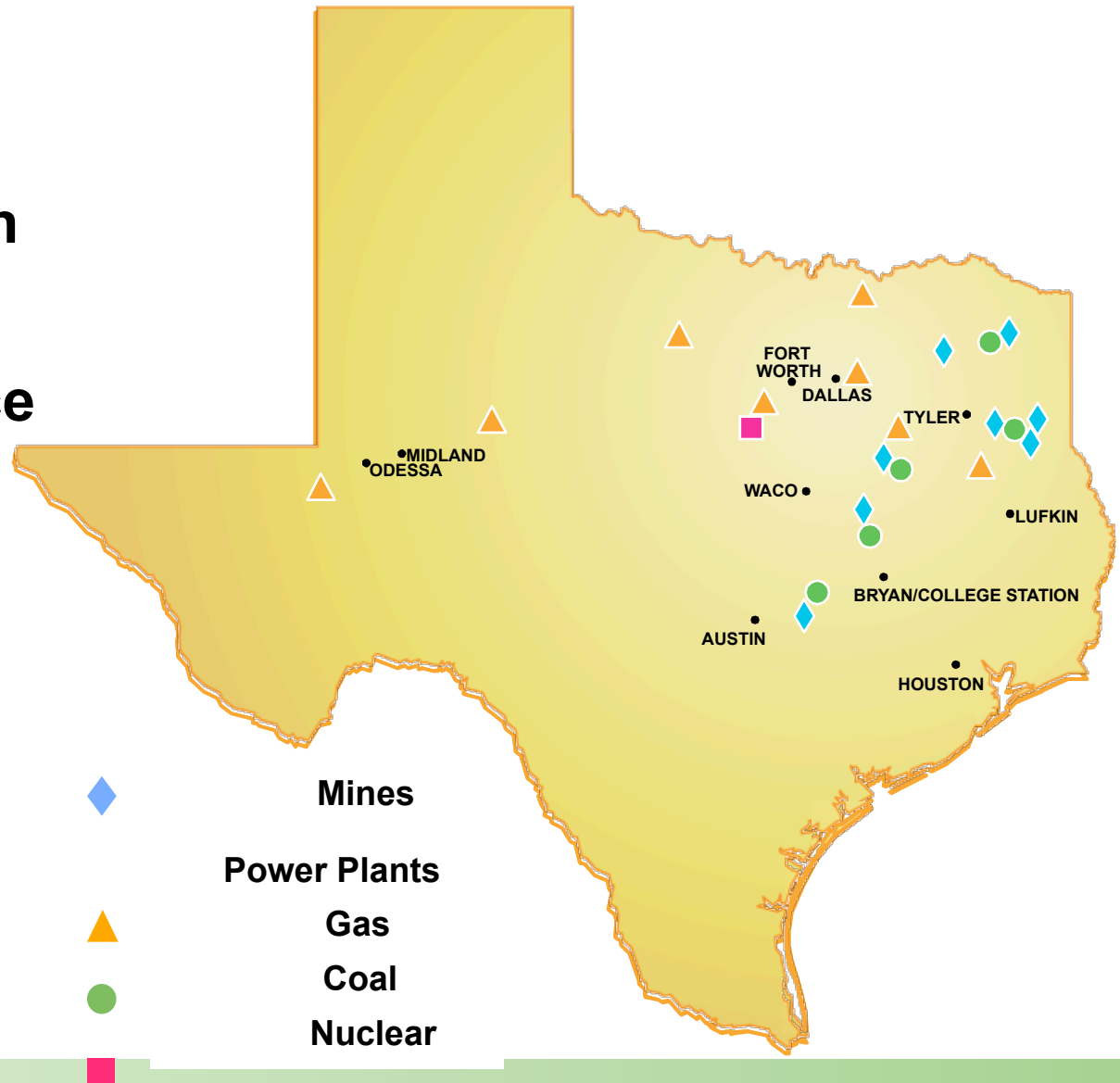
Energy Future Holdings - Luminant

Luminant is a competitive power generation business, including mining, wholesale marketing and trading, construction and development.

It has over 18,300 megawatts of generation in Texas, including 2,300 MW of nuclear and 5,800 MW of coal-fueled generation capacity, and is the largest purchaser of wind-generated electricity in Texas and fifth largest in the U.S. Luminant is generating electricity to power the future of Texas.

Luminant Is Texas' Largest Competitive Power Generator

- 15,427 MW of capacity
- Investing in cleaner generation
- Largest voluntary plan ever to reduce emissions
- Potential nuclear expansion
- Leading wind-power purchaser



Luminant

Installed PI on the Fossil Units in 1998
Installed at Comanche Peak in 2001

41 PI Servers
Numerous Interfaces
500,000 Tags

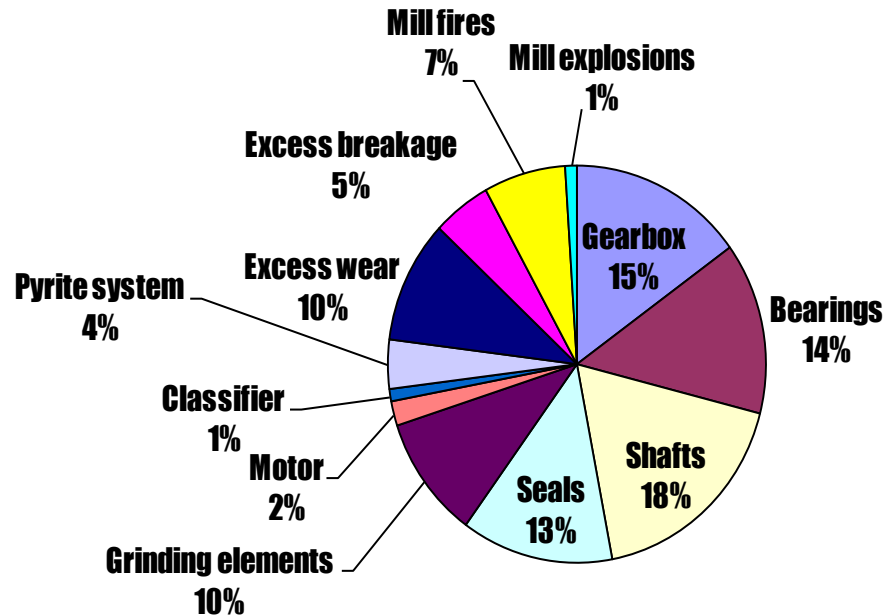
Multiple Applications

PI is an integral part of our monitoring solution at
Luminant

Pulverizer Maintenance Opportunity

According to EPRI, pulverizers are a high maintenance item accounting for the majority of forced derates.

Pulverizers are “Low Hanging Fruit” in terms of ROI for predictive maintenance.



Pulverizer Expenditures Relative Frequency (%)

Typical Mill Issue Impacts

Component Failures

- **Shaft fatigue**
- **Bearings**

Accelerated Grinding Element Wear

- **Premature
Overhaul**
- **O&M / Capital
budget**

Pyrite (coal) Spillage

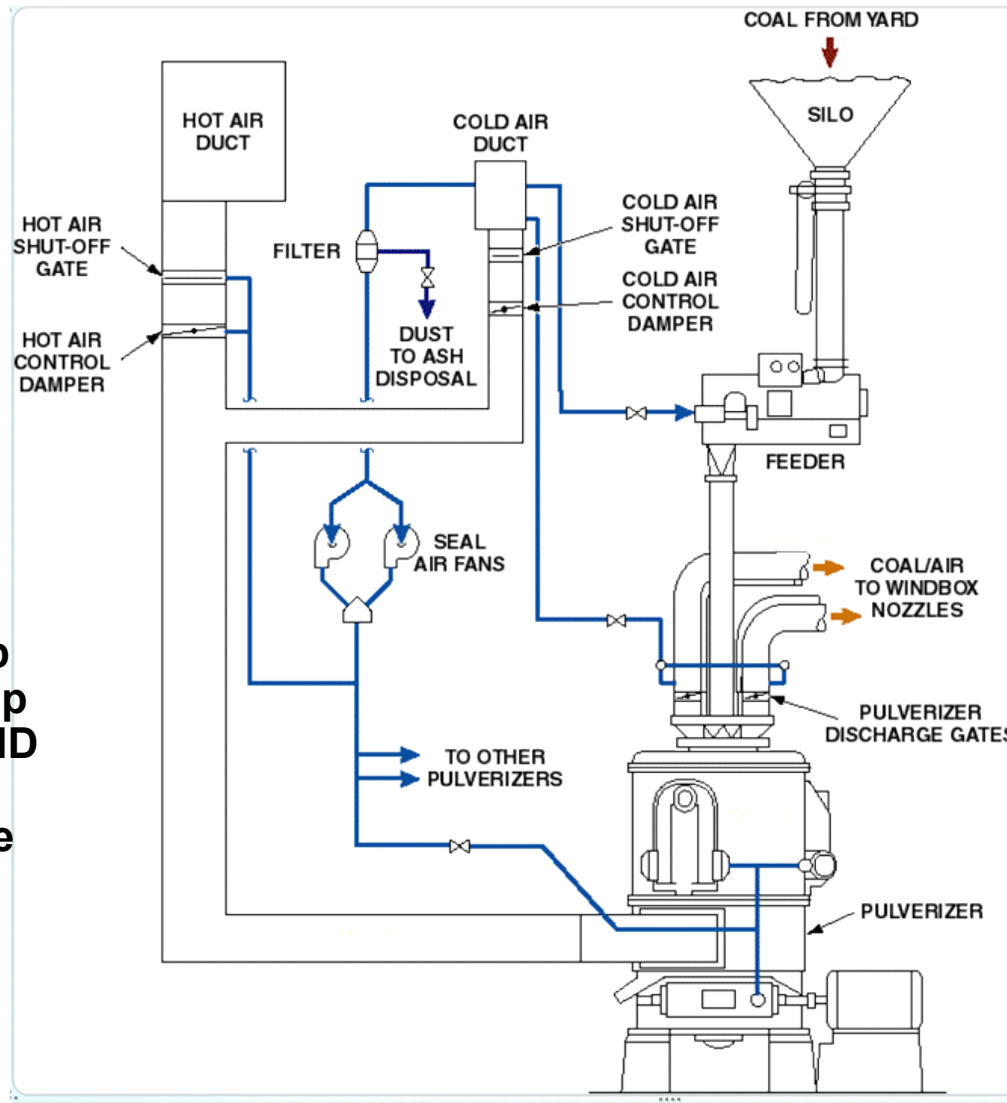
Mill Unavailability (EFOR)

- **Unit Derates**
- **Unscheduled
Maintenance**

Performance Degradation

- **Combustion; LOI,
NOX, slagging**
- **Full Load Capability**

Mill Instrumentation



Existing Data

- Feedrate
- Amps
- Bowl DP
- Airflow
- Inlet Temp
- Outlet Temp
- Damper DMD

DCS Interface

- 5 Second Updates

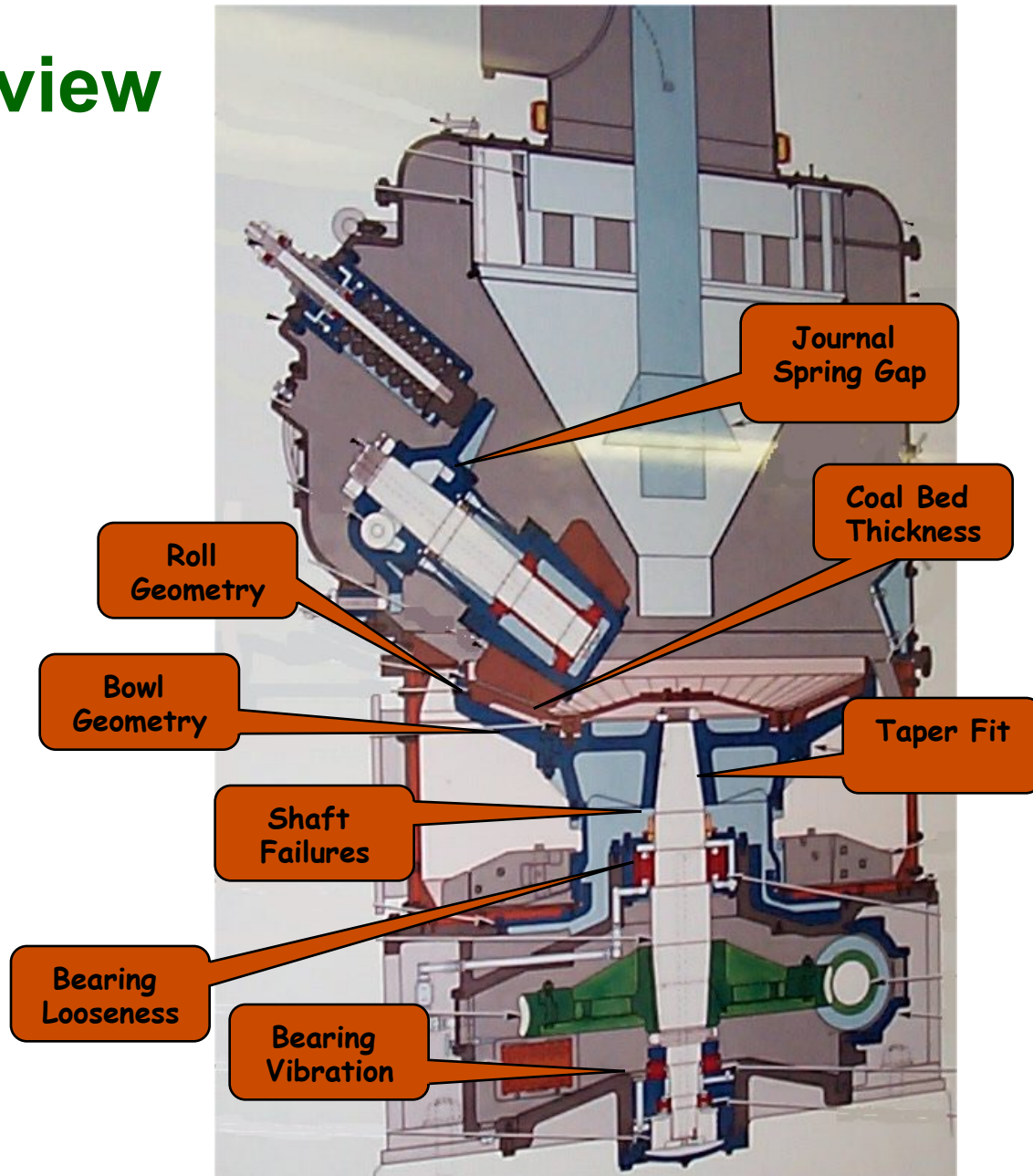
New RBC Data

- Roll Position
 - Roll Accel
 - Pinion Accel
 - Thrust Accel
 - Motor Accel
-
- 4K Sample/Sec

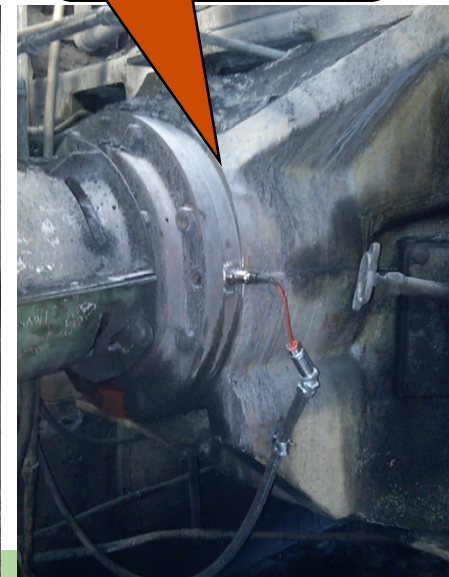
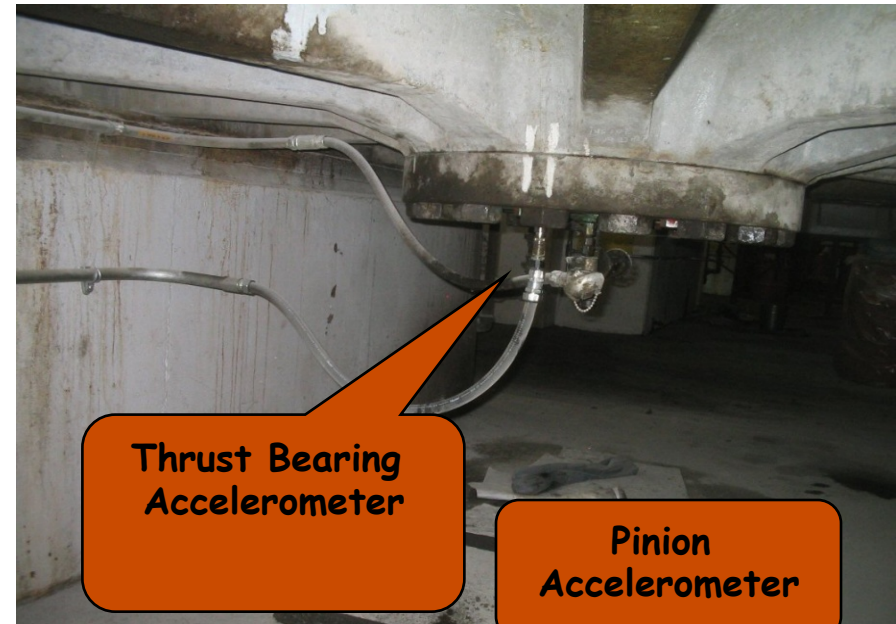
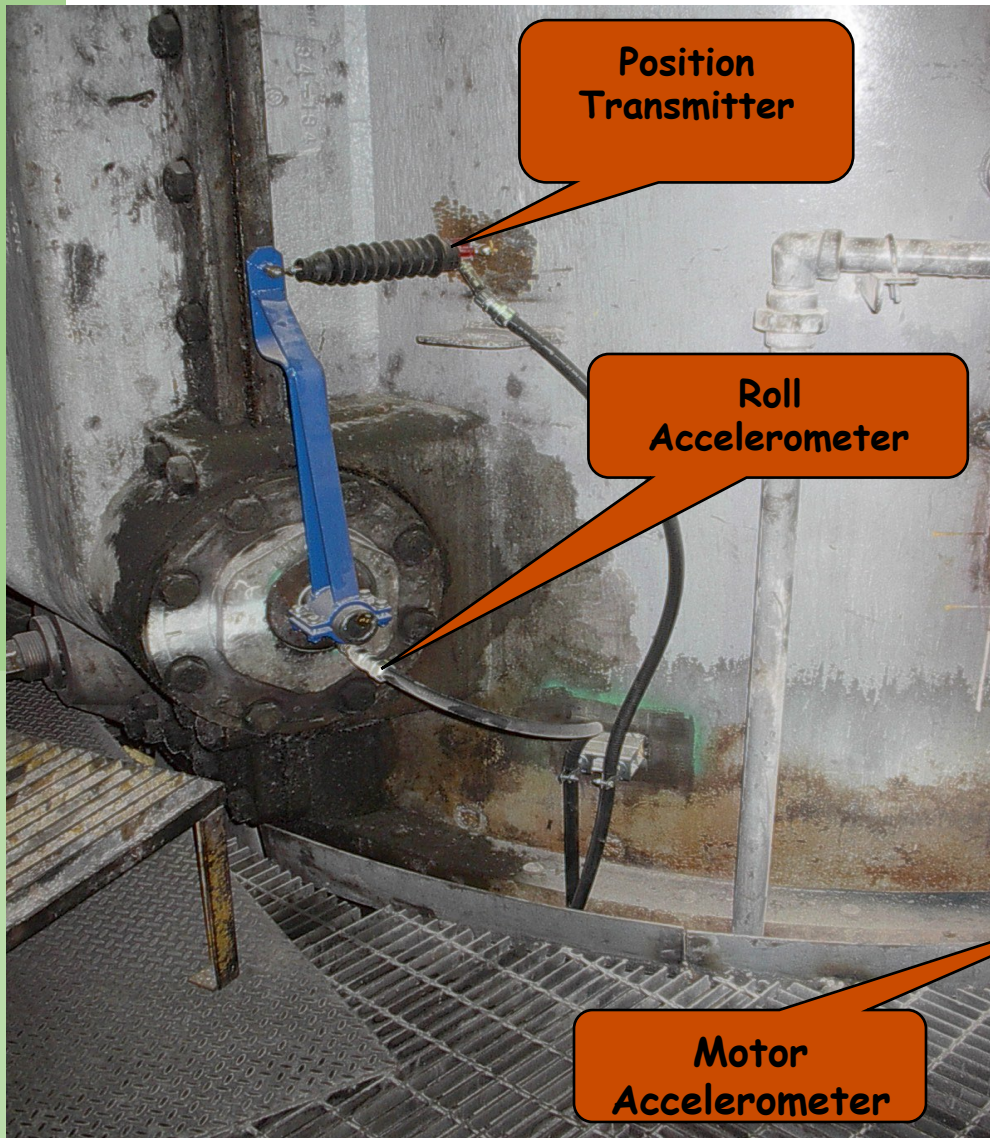
ECG RBC Overview

Engineered O & M Tool

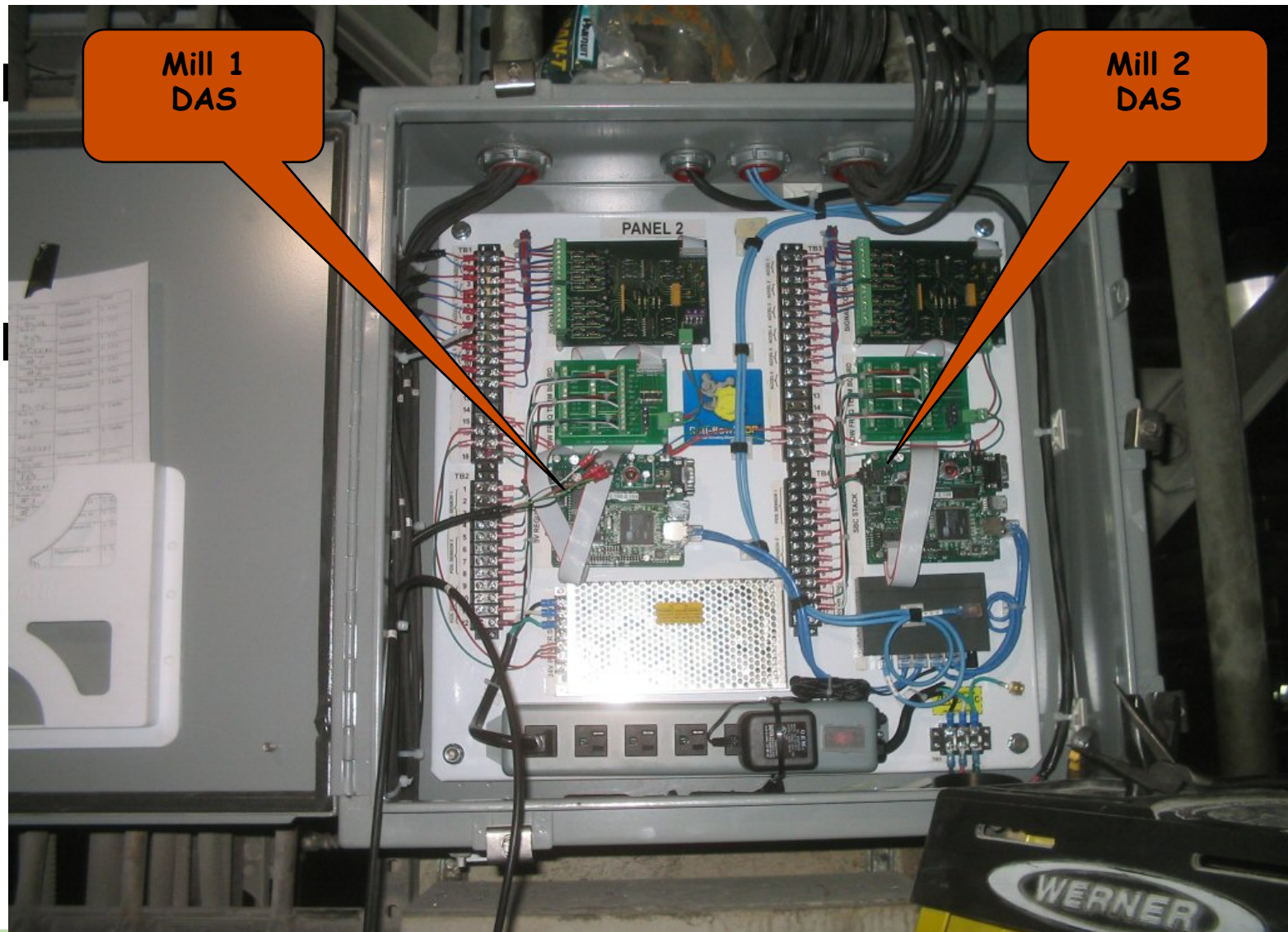
- Optimize mill performance
- Evaluate grinding elements
- Minimize stress (fatigue) on vertical shaft
 - Non-intrusive test
 - External Test
 - Quick Results
 - Use Data to Compare Mills



RBC Installation



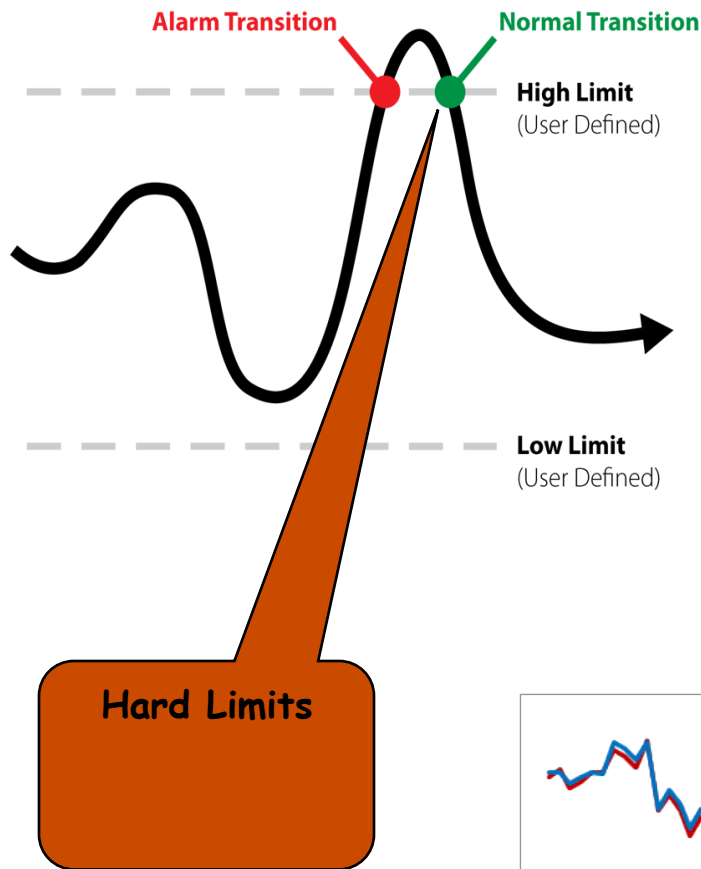
RBC Installation



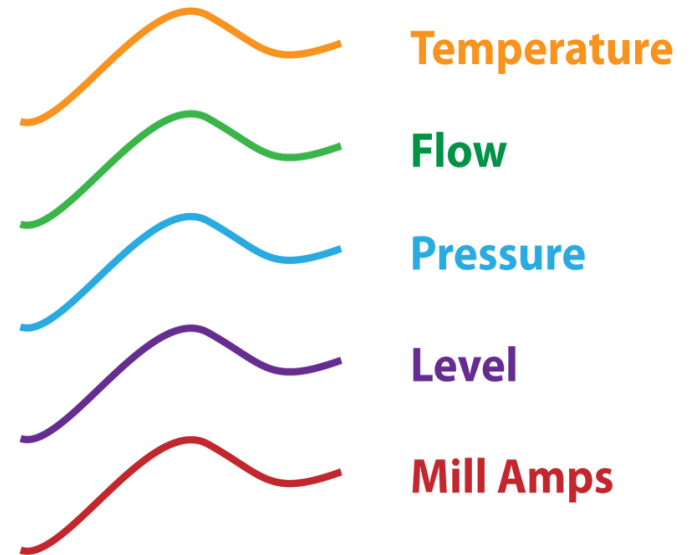
RBC Mill Alarm Detection

<i>Detected Problems</i>													
<i>Pulverizer Instrumentation</i>	<i>Inproper Mill Setup</i>	<i>Resonance</i>	<i>Rough Operation</i>	<i>Broken Spring</i>	<i>Mill Fire Damage</i>	<i>Bearing Problem</i>	<i>Roll Wear</i>	<i>Vertical Shaft Fatigue</i>	<i>Air/Fuel Ratio</i>	<i>Coal Bed Instable</i>	<i>Skidding</i>	<i>Gear Mesh</i>	
<i>Grinding Elements</i>													
<i>Position Sensors</i>	X	X	X	X	X		X	X		X	X		
<i>DCS Data</i>				X	X				X	X			
<i>Roll Vibration</i>			X			X							
<i>Gear Box</i>													
<i>Vibration</i>	X					X							X
<i>LO Pressure</i>	X												
<i>Motor</i>													
<i>Vibration</i>	X		X										X

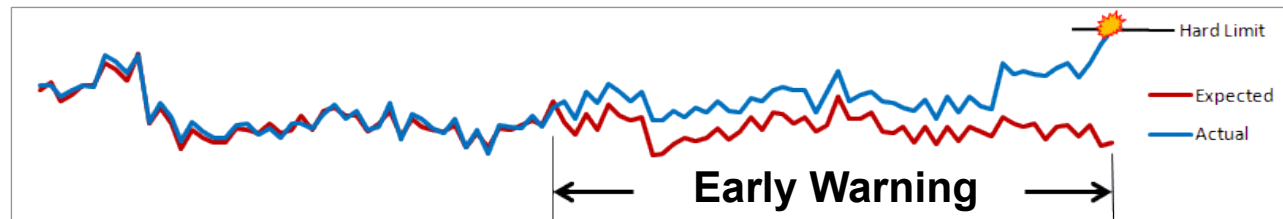
Single Tag Monitoring



Multiple Correlated Tags

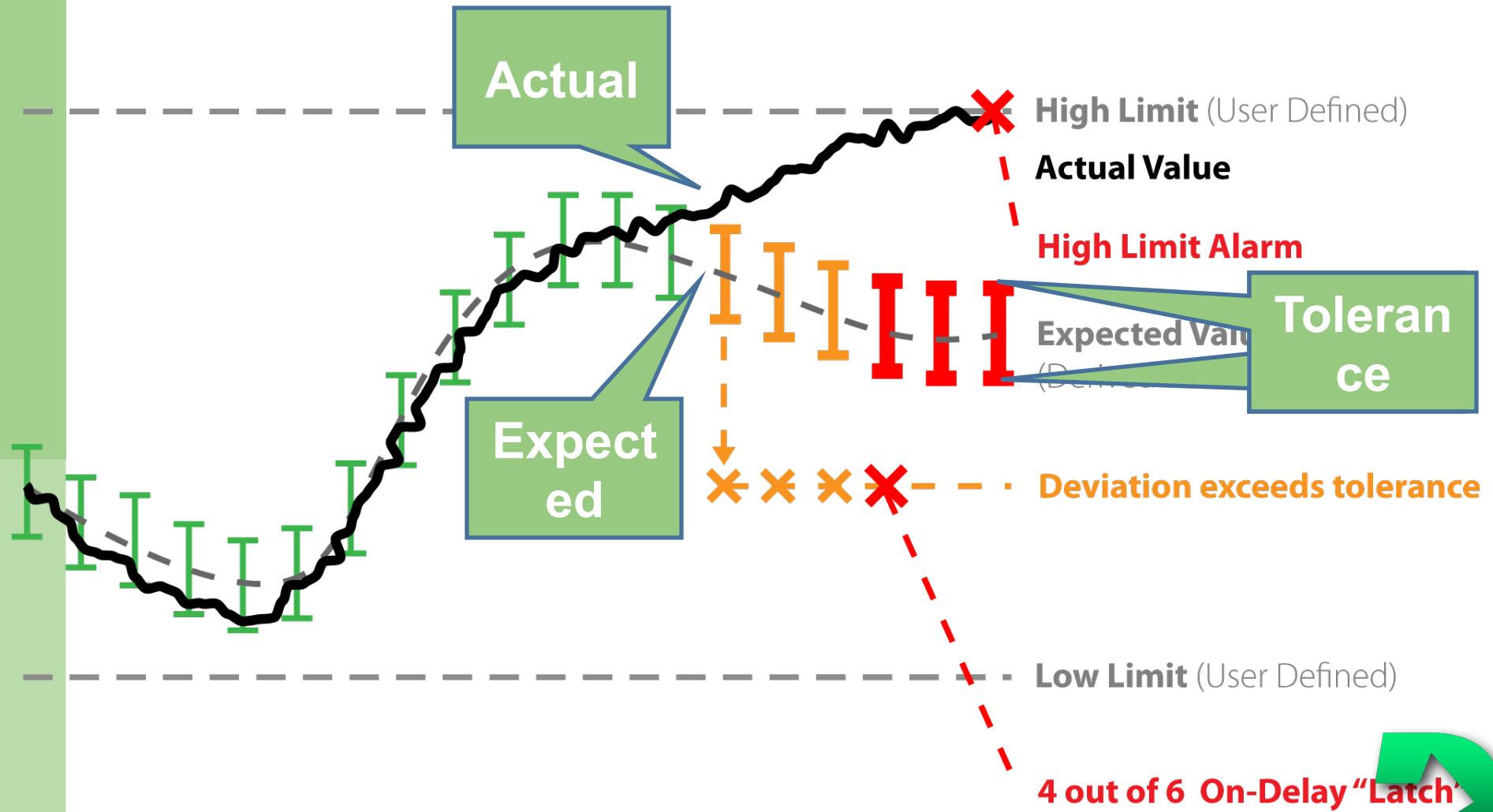


Expected value of each tag is influenced by the combined history of all selected tags.





enotification™ + PREDICT^{it} (2010)



Predict-It™

Advanced Pattern Recognition Alarms

Models for Mill Performance

Roll Deflection, Amps, CoalFlow, Airflow, DP

Bearing Temps, Vibration Level

**“Normal” defined from Mill History – PI
Archive**

**Model runs new Snapshot values every 5
minutes**

Alarm is on (Actual-Expected)