

# Direct to Controller Integration Using OPC

Presented by Chris Wozniak
Senior SCADA Engineer



#### **Agenda**

- Who is Suzlon? Who is SWECO? What is the SMC?
- The Suzlon PI System
- "Direct-to-controller"
  - The need
  - Approaches and attempts
  - Roll-out to the fleet
  - Benefits and Challenges
- The future...



#### **About Suzion Group**

- Global Wind Turbine Manufacturer
  - Est. 1995 in Pune, India
  - Acquired REpower Systems in 2011
- 5th Largest Wind Turbine OEM
  - Suzlon and REpower combine for 18+ GW installed capacity
  - Current Annual Manufacturing
     Capacity of 5,900 MW



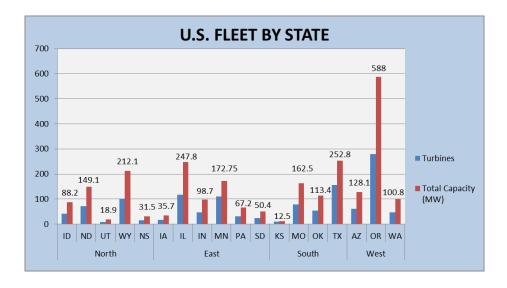


#### **Suzlon Wind Energy Corporation**

- SWECO North American SBU
- SWECO HQ Chicago, IL



- 1274 WTG's Installed
- 2530 MW Total Capacity



# **Suzlon Monitoring Center (SMC)**

- Staffed 24/7/365
- Since April 2009
- Monitor and reset WTG's
- Troubleshooting
- Root-cause analysis
- O&M Assistance
- Weather alerts
- Report generation



#### **SMC Monitored Fleet**

#### **1,863 turbines** → **3,721 MW**



**USA (1,259)** 



Portugal (49)



Bulgaria (6)



**China (236)** 



Nicaragua (30)



Romania (4)



**Brazil (185)** 



Turkey (15)



Sweden (2)



**Spain (111)** 



Canada (15)



Germany (1)

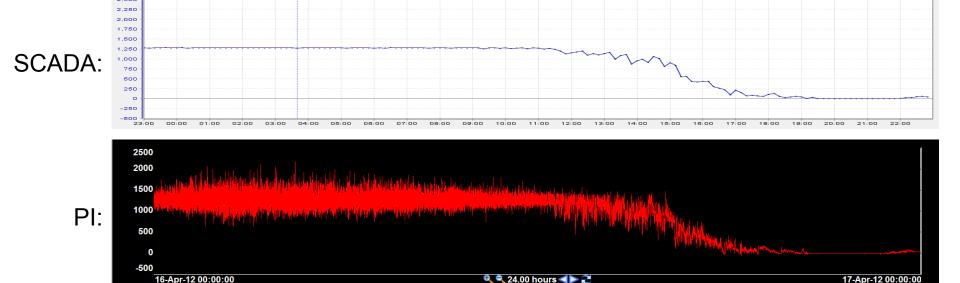
#### The Need for a PI System

- Without a PI System:
  - One application for control
    - Limited park overview
    - Event and statistical logs available, but difficult to work with
  - Separate web interface to reporting
    - 10-minute average data
    - "Canned" reports only
  - Faults and warnings
    - Restricted to those on controller
    - Manually created notifications

- With a PI System:
  - Custom dashboards and reports
    - No restrictions
    - Share via SharePoint, client tools
  - High-resolution data
  - Automatic fault notifications
    - Frees up manpower
    - Add custom content
  - Proactive alerting
    - New KPI's via ACE scripts
    - New alerts save time and labor

# The Need for a PI System

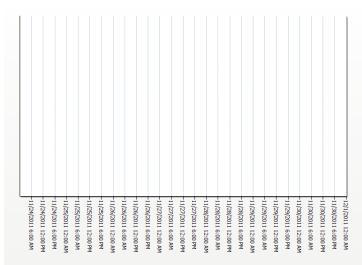
10 minute active power data vs. 1 second data...



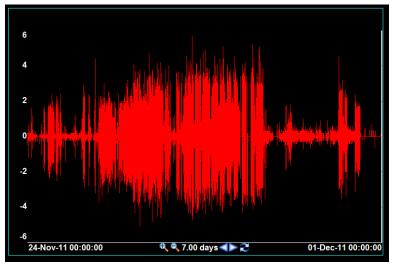
# The Need for a PI System

10 minute drive train vibration data vs. 1 second data...

SCADA:



PI System:



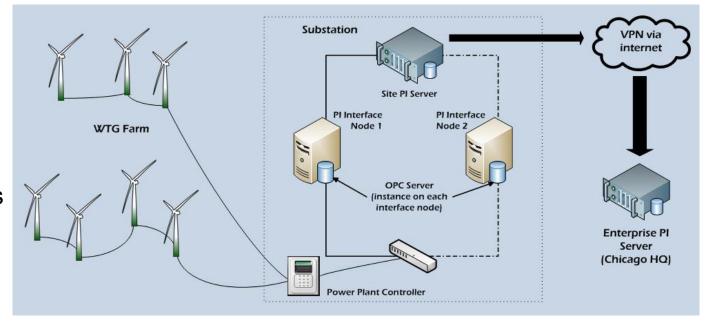
# Suzlon PI System Pilot Program

- Entered into Enterprise Agreement (EA) with OSIsoft
- Chose three sites to start:
  - Site A 67 2.1 MW WTG's
  - Site B 20 2.1 MW WTG's
  - Site C 12 1.25 MW WTG's
- Creating dashboards, reports, models, and templates
  - Demonstrate value of PI System
  - Prepare for future roll-out



#### PI OPC: The Initial Approach

- Power Plant
   Controller acts
   as "data
   concentrator"
- PI OPC server exposes less than 100 points per WTG
- No alarm states, digital states, etc.



#### The Need for "Direct to Controller"

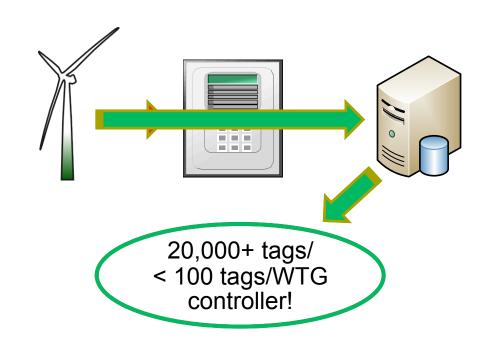
- Having some analog values, status tags, and counters is a good start, but...
- Having all analog values, digital states, fault states, user info, controller KPIs, and parameter settings adds a significant amount of value to a PI System.
  - Additional insight into plant and turbine behavior
  - Increases availability and production
  - Saves parts, time, and labor
  - Promotes proactive maintenance and troubleshooting

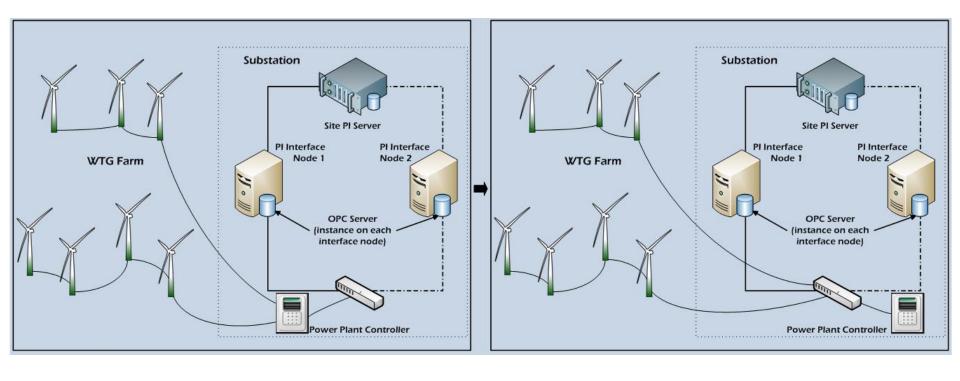
#### 61850: The Next Attempt

- IEC 61850 standard for design of electrical substation automation
- Third-party interfaces available, require MMS
- Bachmann MMS-Client
  - Software-based solution
  - Not compatible with MPC 240 used in Suzlon WTGs

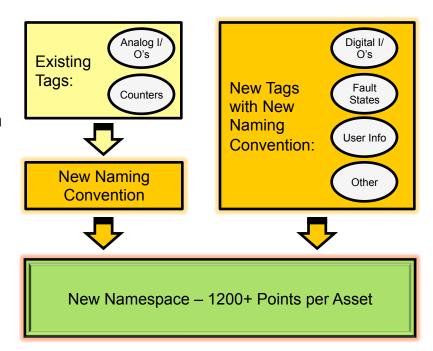


- Cut out the "middle-man"-eliminate the use of the PPC
  as a data concentrator
- Connect directly to WTG controller with PI OPC server
- Explore points available from WTG controller
- Choose desired points and add to new PI OPC template

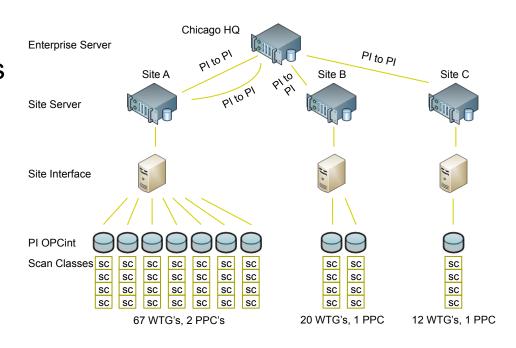




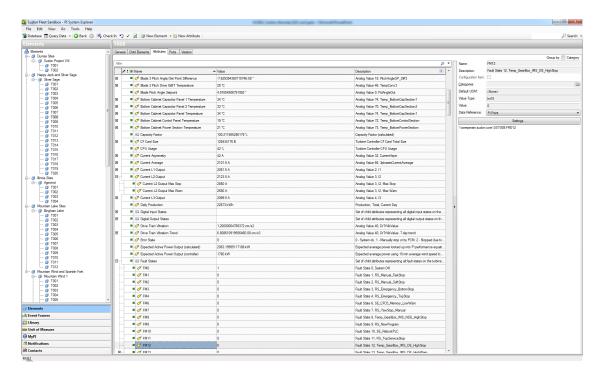
- Selected 1200+ points per WTG
  - New naming convention based on controller references
    - Mapped existing tags into new convention
    - Created new tags, chose exc/comp settings
  - All analog values, digital states, alarm states, alarm thresholds, parameters, user info, counters, and more!
  - Also 1200+ points per Power Plant
- Tested with 4 WTG's and 1 PPC



- Deployed new PI OPC template at all "pilot" sites
- Added PI to PI instance for larger site
- Created multiple PI OPC interface instances at each site
- Introduced new scan classes on each PI OPC interface

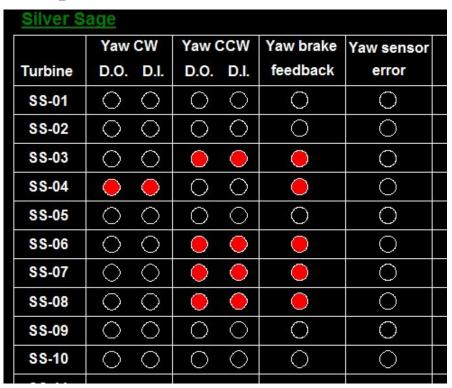


- In addition to creating tags, also created PI AF structure to match
- Allows PI ProcessBook users to easily take advantage of additional points via Element Relative displays
- Also facilitates the creation of PI Notifications via templates



#### Benefits of PI OPC Expansion

- Access to digital states
  - Better, more detailed displays
  - State counters
  - More triggers for notifications
- Visibility of parameters and thresholds
  - Monitor for out-of-config items
  - New criteria for alerts
- User info: who's logged in?



#### Benefits of PI OPC Expansion

- Alarm visualization
  - Previously, only "primary" alarm was visible
  - Expansion allows visibility of all active alarm states
- Controller performance
  - CPU usage and Memory
  - Great for SCADA engineers
- Generally speaking, more to play with!

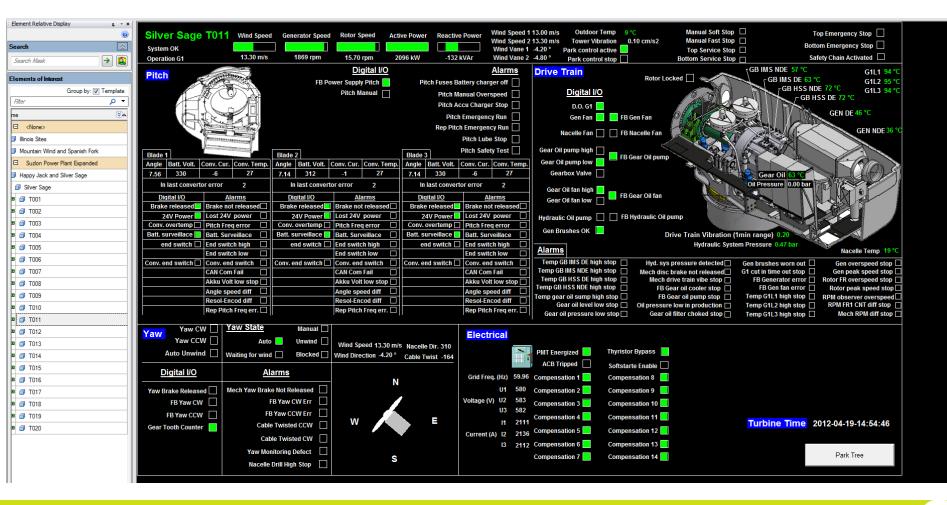
#### Pre-expansion active events listing:

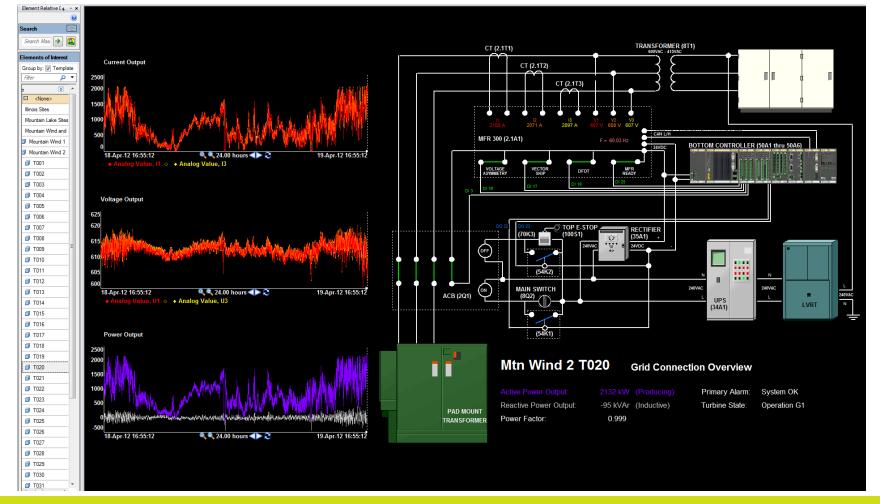
437	MANUAL	2 - RS Manual SoftStop	2012-04-08-21:55:4 -06:00 0	)m
436	EVENT	224 - Elec FB PowerSupplyPitch	2012-04-08-16:46:0 -06:00 5	ih 8m

#### Same WTG & time frame, after expansion:

Event Description	*	Start Time	*	Duration	×
RS_Manual_SoftStop		Apr-08-2012 21:54:16		0d:00h:00m:30s	
Pitch_FreqConvPitch1_ErrStop		Apr-08-2012 21:32:16	10	0d:00h:00m:30s	
Temp_BatteryBox1_LowWarn		Apr-08-2012 21:32:16		0d:00h:00m:30s	
Pitch_FreqConvPitch3_ErrStop		Apr-08-2012 21:32:16	- 10	0d:00h:00m:30s	
Pitch_FreqConvPitch2_ErrStop		Apr-08-2012 21:32:16		0d:00h:00m:30s	
Pitch_BatterySurveillance3		Apr-08-2012 21:32:16	100	0d:00h:00m:30s	
Pitch_BatterySurveillance2		Apr-08-2012 21:32:16		0d:00h:00m:30s	
Pitch_BatterySurveillance1		Apr-08-2012 21:32:16	- 10	0d:00h:00m:30s	
RS_StopBrakeButtonTop		Apr-08-2012 20:30:45		0d:00h:49m:01s	
Elec_FB_PowerSupplyPitch		Apr-08-2012 16:44:46	- 1	0d:05h:06m:00s	

																												_	_	_			
		Park Avg.	T01	T02	T03	T04	T05	T06	T07	T08	T09	T10	T11	T12	T13	T14	T15	T16	T17	T18	T19	T20	T21	T22	T23	T24	T25	T26	T27	T28	T29		
KEY			П			_	П	П	П			П	П	П	Пэ	_	_		П	П	П	П	П	П	П	<del>                                     </del>	П						
Turbine State System OK Manual Control	Wind speed(m/s)	10	13	10	10	13	11	11	13	14	9	7	8	10	9	11	12	13	11	10	9	5	9	11	9	10	7	9	9	11	10		
	Gen Speed(rpm)	-	1843	1835	1829	1843	1840	1831	1836	1843	1825	1810	1813	1824	1818	1828	1867	1849	1824	1830	1824	32	1819	1826	1819	1819	1810	1821	1818	[ o	1825		
\$topped/Faulted	Active Power(kW)	-	1816	1480	1252	1841	1665	1361	1536	1808	1099	512	579	1051	821	1236	2105	2000	1042	1280	1077	_3	831	1136	873	871	473	932	806	[ o	1118		
<u>Temperature</u>	GB HSS DE(C)	79	87	76	73	75	79	68	78	75	76	74	75	75	77	75	85	82	80	84	79	42	84	79	82	76	79	73	76	10	81		
Normal Oper. Temp	GB HSS NDE(C)	80	79	82	81	78	86	83	83	77	78	78	69	80	82	82	81	777	73	80	73	37	78	72	88	81	74	81	82	10	87		
Pre-VVarn High Temp High Temp	GB IMS DE(C)	64	69	59	60	57	65	76	59	58	58	60	67	58	60	59	71	69	67	71	67	45	68	66	65	57	68	59	59	11	67		
	GB IMS NDE(C)	-	65	67	67	67	70	59	66	62	68	70	58	68	67	70	65	59	56	64	55	39	63	57	70	64	60	70	70	11	67		
Communication  Bad Data  No Comm	Gear Oil(C)	61	64	60	62	58	64	60	60	59	60	61	59	58	60	60	65	60	58	65	58	60	63	58	65	58	60	61	62	11	65		
	Drive Train Vibration	_	0.00	0.00	0.00	0.10	0.00	0.00	-0.10	0.00	0.00	0.00	0.10	0.00	0.10	0.00	0.10	0.00	0.00	-0.10	0.00	0.00	0.00	-0.10	0.00	-0.10	0.00	0.00	0.00	0.00	-12.00		
	G1L1 Temp(C)	71	68	82	65	58	65	65	64	65	70	65	58	64	58	65	73	73	82	79	79	30	69	78	77	73	69	64	79	8	70		
	G1L2 Temp(C)	70	68	81	64	59	64	63	64	64	69	65	58	63	58	64	73	72	81	79	78	30	69	77	77	71	68	62	77	9	67		
	G1L3 Temp(C)	70	67	79	63	59	64	64	64	65	68	66	58	63	57	65	74	71	82	78	78	30	68	76	77	69	69	64	77	8	68		
	GEN DE(C)	33	30	36	34	28	33	29	32	31	34	35	29	33	28	30	34	33	41	42	36	21	31	35	33	34	34	29	33	9	29		
	GEN NDE(C)	41	40	35	39	36	42	39	39	39	42	47	38	40	36	39	44	39	48	48	43	16	39	44	42	38	40	40	43	8	41		
	Nacelle Temp(C)	16	12	7	7	7	14	7	10	9	7	10	7	13	7	9	8	10	7	18	10	9	7	7	14	8	11	8	8	7	9		
	Outdoor Temp(C)	9	15	16	14	15	16	15	14	12	15	17	16	14	15	16	16	16	22	18	16	13	13	16	16	16	17	15	16	8	15		
			T01 Sys	tem OK			TO	06 System OK				T11 System OK					T16 System OK					21 System	ОК			T	26 System	ОК					
			TO2 Sys	tem OK			T0	7 System	ОК		Т	T12   System OK   T13   System OK   T14   System OK   T14   System OK   T15   T16   T17   T17					T17 System OK T18 System OK T19 System OK					22 System	ОК			T	127 System OK 128 RS Manual SoftStop 129 System OK						
			TO3 Sys	tem OK			T0	8 System	ОК		Т											23 System	ОК			1							
			T04 Sys					9 System														24 System				T							
			TO5 Sys	T05 System OK T10 System OK							T	T15 System OK T20 RS II							T20 RS Manual SoftStop T25 S					ystem OK									
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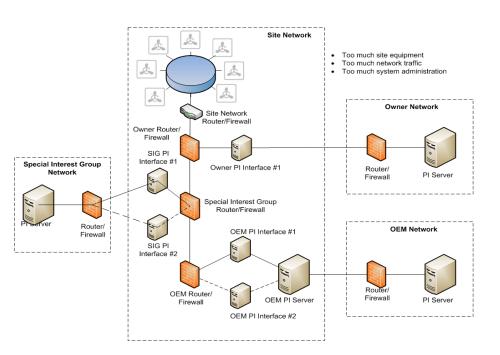
# Challenges with PI OPC Expansion

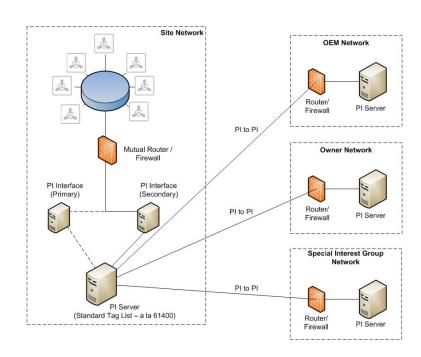
- Not true "Direct to Controller"
  - PI OPC is still the "middle man"
  - Would a native interface be faster? More reliable? Less network demand?
- Local network issues
  - Initially, expansion caused our PI System to be a "bandwidth hog"
  - Stepped down to "warm" failover instead of "hot"
    - One active PI OPC server instead of two
    - "Warm-2" on PI OPC interface keeps PI OPC server ready, but not active
  - Upgraded PI OPC server
    - Previous release caused memory leak on controller at disconnect

#### The Future...

- The Goal = MORE DATA!
  - More data can lead to improved availability and production
  - Also potentially leads to savings on parts, time, and labor
- IEC 61850 and 61400-25 standards
  - More native interfaces becoming available
  - Repower offers 61400-25 server option for their entire product line
  - Retrofit existing WTG's to be 61850 or 61400-25 ready/compatible?
  - Standards currently call for less than 200 points/WTG
- Direct-to-Controller with PI OPC
  - Standardize a namespace
  - Improve security
  - Use as option for older/incompatible WTG controllers
  - Extend access to non-OEM entities...

#### The Future...





#### The Future...

- Share a common PI OPC server
  - Reduce connections to controllers
  - Reduce local network congestion
  - Standardize an PI OPC namespace
  - Still requires each entity to have separate interfaces and servers
- Share a common PI System
  - Reduces number of devices on network
  - Standardize a PI System namespace
  - Considerations: financial, proprietary, maintenance, etc.

# Acknowledgments

We probably could have used an army of people to accomplish this, but it was really just a handful of folks...









And, of course, this would not have been possible without the support from OSIsoft!

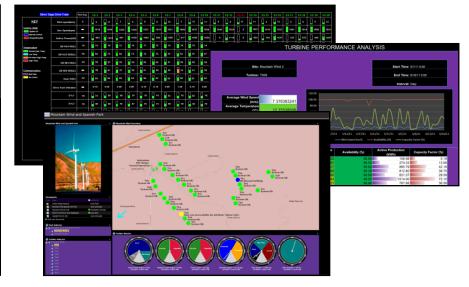
#### Suzlon: Direct to Controller Integration Using PI OPC

"Expanding the number of available tags in our PI System has allowed us to boost our troubleshooting capabilitiesboth visually and operationally. Now we can recognize certain tendencies in parameters that we couldn't even see before. Using this additional data to trigger warnings and notifications allows us to be more proactive, which is a winwin for us and our customers "

#### **Richard Duesing**

Suzlon Monitoring Center Manager





#### Challenges

- Lack of tags available in PI System due to limited dataset exposed on PI OPC server
- Difficulty gaining insight on equipment behavior
- Inability to alert on trends characteristic of potential issues

#### Solutions

- Connect directly to turbine controllers using PI OPC server
- Expand dataset exposed on PI OPC server
- Modify PI Interface and server settings to minimize impact on controllers and local network

#### Results

- Ability to create meaningful and insightful dashboards, reports, and notifications with the PI System
- Major step in moving from reactive to proactive operations and maintenance

#### Direct to Controller Integration Using PI OPC

- Expanding the dataset available in a PI System opens up numerous possibilities
- Using PI OPC to get more data directly from a controller is an easily implemented solution
- The next challenge is to make more data available to our customers, utilities, and all other parties interested

#### Direct to Controller Integration Using PI OPC

Contact:

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# THANK

Brought to you by OSIsoft.