

# The Use of the PI System in the **Electric Energy** Management **System**

Presented by Jose Renato

# **Agenda**

- 1. ONS Overview
- 2. Strategic View of the Brazilian Interconnected Power System
- 3. The use of PI within the ONS
- 4. Challenges
- 5. Wishlist

## **ONS Overview**

## ONS Operador Nacional do Sistema Elétrico



A private, non-profit organization which functions under the regulation and fiscalization of ANEEL.

#### **Human Resources and Offices**

Number of employees: 721 586 with university degree 400 engineers

#### **Attributions and Macrofunctions**

- Operations planning and programming and the centralized generation dispatch
- → Control Center supervision and coordination
- → Supervision and control of national and international interconnections
- → Administration of transmission services, open access to the grid and ancillary services
- Proposition of reinforcements and expansion of the main T grid
- Definition of the main T grid operating rules

#### Macro functions

- TransmissionAdministration
- OperationsPlanning andProgramming
- Real Time Operation



#### Coding and legal basis

- ▶ 1. Conceituação e Regras da Operação
   - SM 10.1 a 10.17

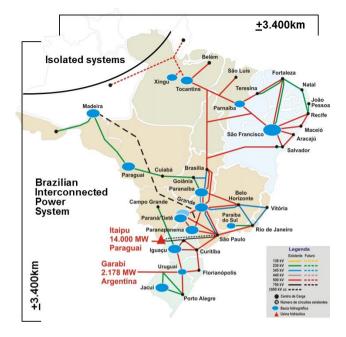
   ▶ 2. Cadastros de Informações Operacionais
   - SM 10.18

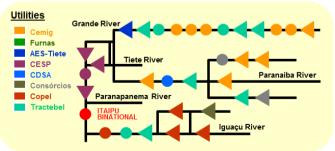
   □ 3. Instruções de Operação
   - SM 10.21

   ▶ 3.1. Controle da Transmissão
   - SM 10.21
  - 3.2. Controle da Geração
    3.3. Operação em Contingência
    3.4. Recomposição da Rede
- 3.4. Recomposição da Rede
   3.5. Gerenciamento da Carga
   3.6. Operação de Reservatórios
- ▼ 3.7. Operação de Instalações ▶ 3.7.1. Interligação entre Regiões ▶ 3.7.2. Sudeste ▶ 3.7.3. Nordeste
- ▼ 3.7.4. Norte ▼ 3.7.4.1. Área 500/ 230 kV Pará
  - IO-OI.N.CJ Procedimentos Sistêmicos para a Operação da SE Carajás IO-OI.N.CN - Procedimentos Sistêmicos para a Operação da SE Castanhal IO-OI.N.GM - Procedimentos Sistêmicos para a Operação da SE Guamá
  - IO-OI.N.IG Procedimentos Sistêmicos para a Operação da SE Integradora IO-OI.N.ISR - Procedimentos Sistêmicos para a Operação da SE Santa Maria IO-OI.N.UG - Procedimentos Sistêmicos para a Operação da SE Utinga IO-OI.N.UG - Procedimentos Sistêmicos para a Operação da SE Vida do Cond
- IO-OI.N.VC Procedimentos Sistêmicos para a Operação da SE Vila do Conde IO-OI.N.XG Procedimentos Sistêmicos para a Operação da SE Xinguara 2 ▶ 3.7.4.3. Área 230 kV Tramo Oeste
- 3.7.4.4. Área 230 kV Acre Rondônia
   3.7.4.5. Área 500/230 kV Manaus Macapá
   3.7.5. Sul
- 3.7.6. Centro-Oeste
  3.8. Mensagens Operativas
- 3.9. Execução do PDO
   4. Rotinas Operacionais
   5. Aiustamentos Operativos
- 5. Ajustamentos Operativos
   6. Regulamentos Internacionais
   7. Referências Técnicas
- SM 10.22 - SM 10.20 - SM 10.19

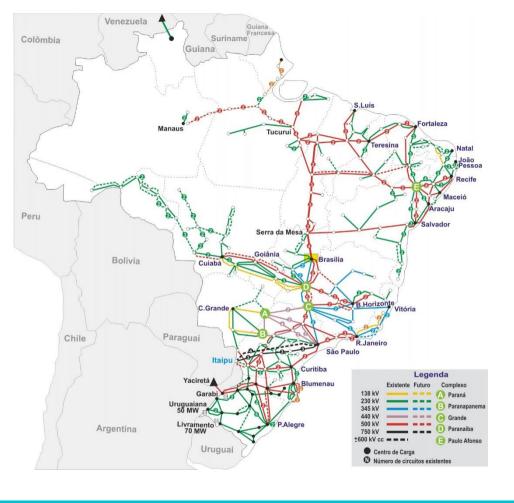


# Strategic View of the Brazilian Interconnected Power System





- The BIPS covers most of the national territory.
- The BIPS supplies about 98% of the country's electricity consumption. (549 TWh in 2013)
   Peak Demand is 85.7 GW (in 05/02/14)
- Hydro generation is dominant: about 75% of the installed capacity.
- Thermal generation is complementary with diversity of fuels: nuclear, coal, natural gas, oil, diesel = about 18%.
- Small share (about 7%) of nonconventional renewable energies: wind and biomass.
- Main transmission grid with long distance lines (≥ 230 kV).



- Multi-owned T system: 105 agents have assets at 230 kV and above.
- Main T Grid is operated and expanded aiming at safety of supply and energy optimization.
- Transmission links allow the interchange of large energy blocks between regions and basins, benefitting from diversity of hydrological behavior.
- The present challenge is the integration of existing and future power plants in the Amazonian region to the BIPS

#### Extension of transmission lines ≥ 230 kV

Year	2002	2012	2014	2021
km	72.500	106.443	112.772	148.969 (*)

#### **Energy load**

Energy consumption in the BIPS has grown steadly in the recent past.

Year	2007	2008	2009	2010	2011	2012	2013
Load (TWh)	443	454	457	493	510	530	549.1
	2	.5%	0.7 9	.4% 3.4	l% 3.9	9% 3.	.6%

• Forecasts for 2013/2017:

EPE and ONS forecasts revised in December'13

Year	2014	2015	2016	2017	2018	
Load (Mwmed)	65830	68420	71201	74119	77207	
			3			
4.1%						

#### Installed Capacity Expansion – 2013 to 2018

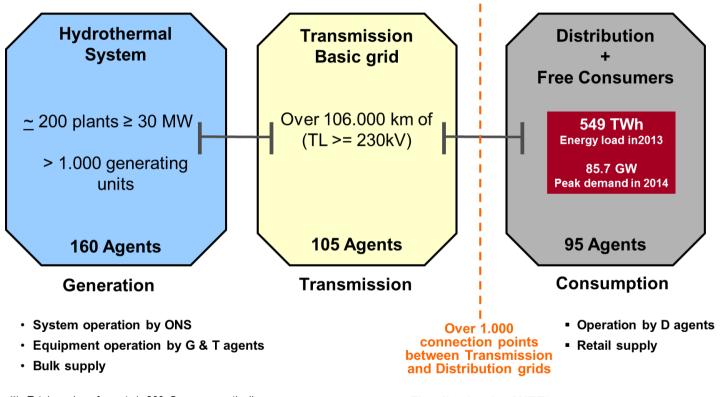
	31/12/2013		31/12/2018		2013-2018 Increase	
	MW	(%)	MW	(%)	MW	(%)
Hydro	91,114	75.1	111,369	71.7	20,255	22.2
Nuclear	1,990	1.6	3,395	2.2	1,405	70.6
Gas/LNG	11,400	9.4	13,365	8.6	1,965	17.3
Coal	3,210	2.6	3,210	2.1	-	0.0
Biomass	6,089	5.0	7,272	4.7	1,183	19.4
Other (1)	749	0.7	749	0.5	-	0.0
Oil	4,694	3.9	4,821	3.1	127	2.7
Wind	2,070	1.7	10,963	7.1	8,893	429.6
TOTAL	121,316	100	155,144	100	33,828	27.9

<sup>(1)</sup> Usinas Biomassa com CVU

Hydroelectricity will continue to be dominant. Although, its share in the total installed capacity
of the Brazilian system will decrease from 75.1% in Dec'13 to 71.7% in Dec'18.



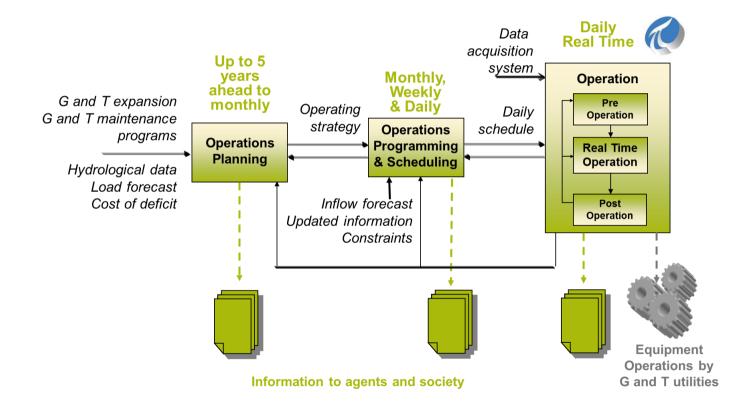
#### **Boundaries of ONS action**



<sup>(\*)</sup> Total number of agents is 360. Some are vertically integrated companies.

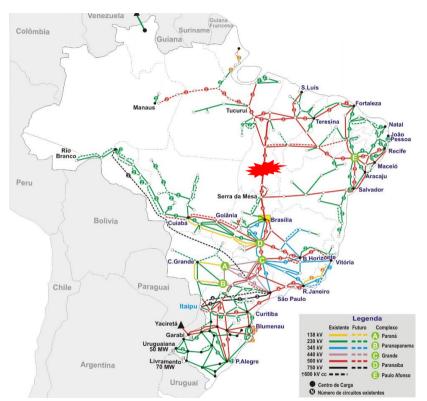
Fiscalization by ANEEL

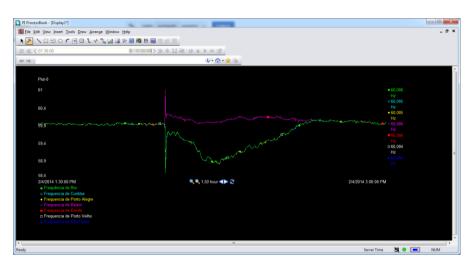
#### **Chain of Activities in System Operation**



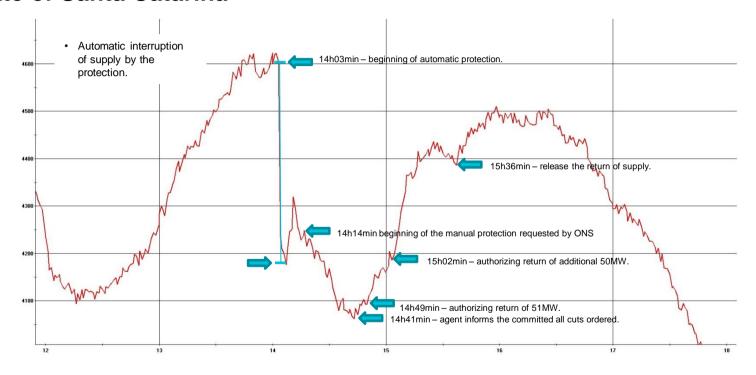
# The use of the PI System within the ONS

#### Disturb on February 4, 2014

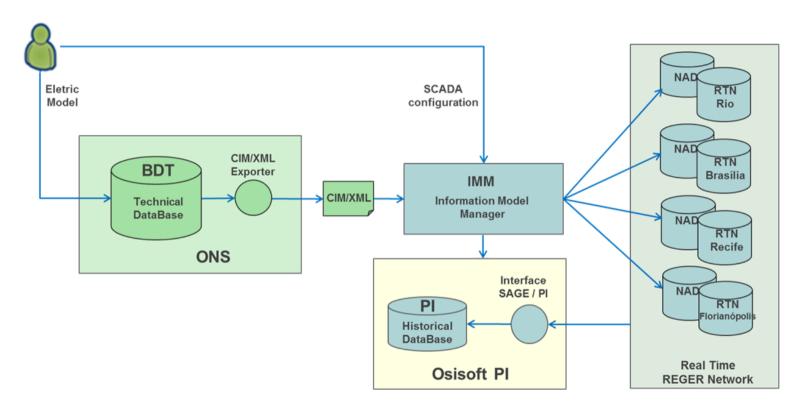




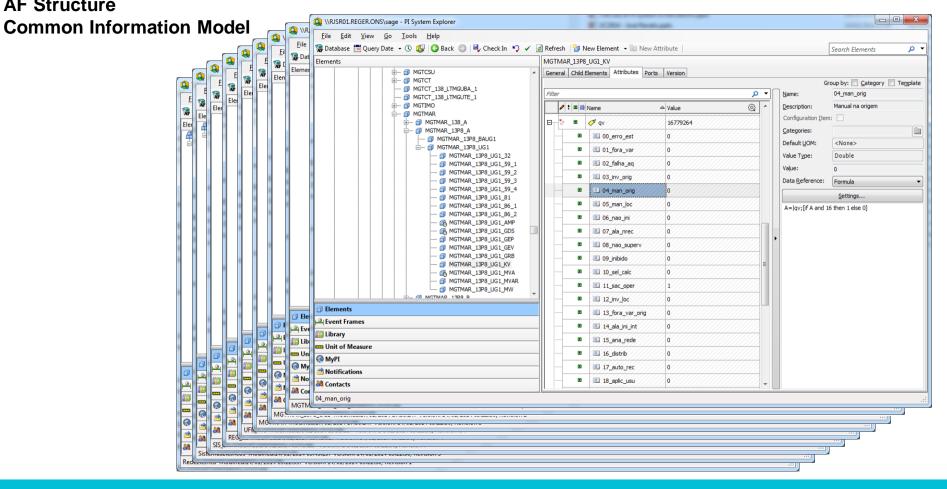
### Reflection of the disturbance in the South of the country State of Santa Catarina

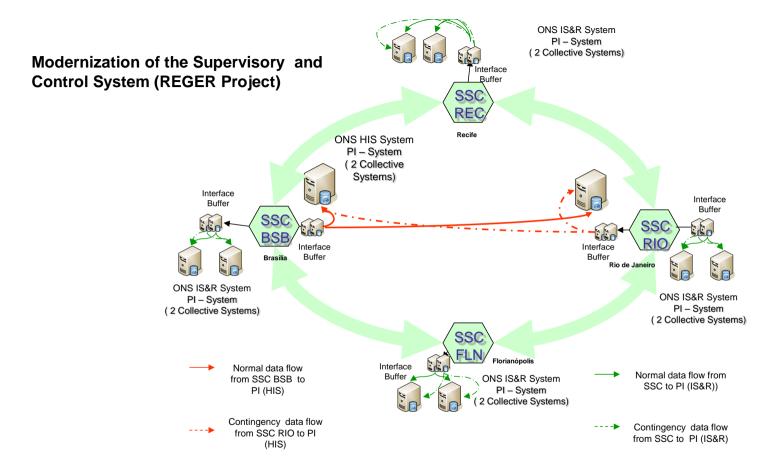


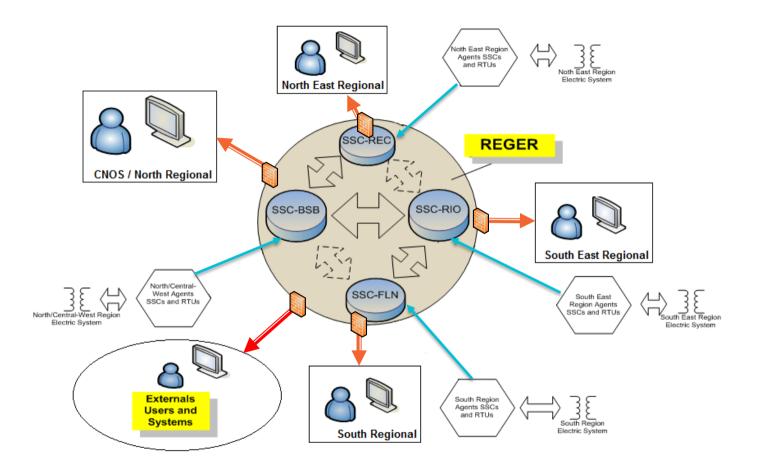
#### **ONS Database Architecture**

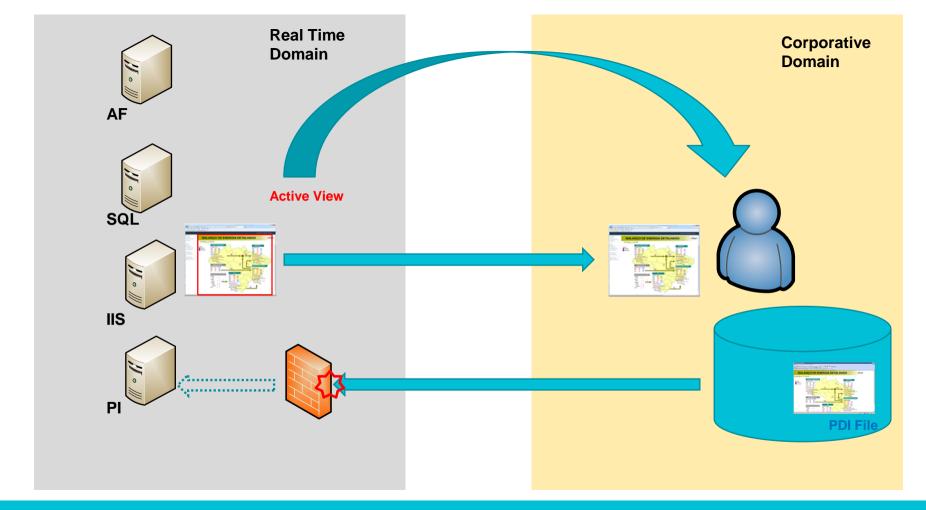


#### **AF Structure**









# Challenges

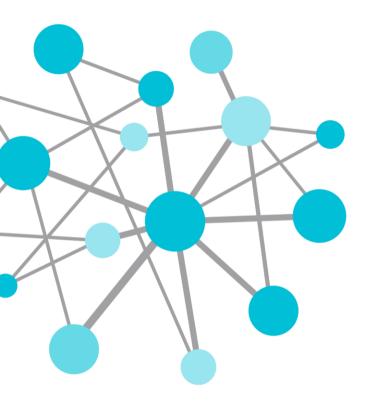
- Develop the situation awareness tools
- Develop the web service to consume Notifications
- Improving the time to create new tags within PI on new version of Real Time database
- Implement the integration with google tools
- Develop the ONS application to iPad and Android
- Implement the ONS page on internet

## **Wishlist**

- Acknowledge the blink multistate
- Coresight with ProcessBook Pages
- PI Notification Console
- PI Notification tree view with multiple levels
- Event Frame instances

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# THANK MAN

