

PI Asset Framework (PI AF) and PI Notifications in Electric Distribution Operations

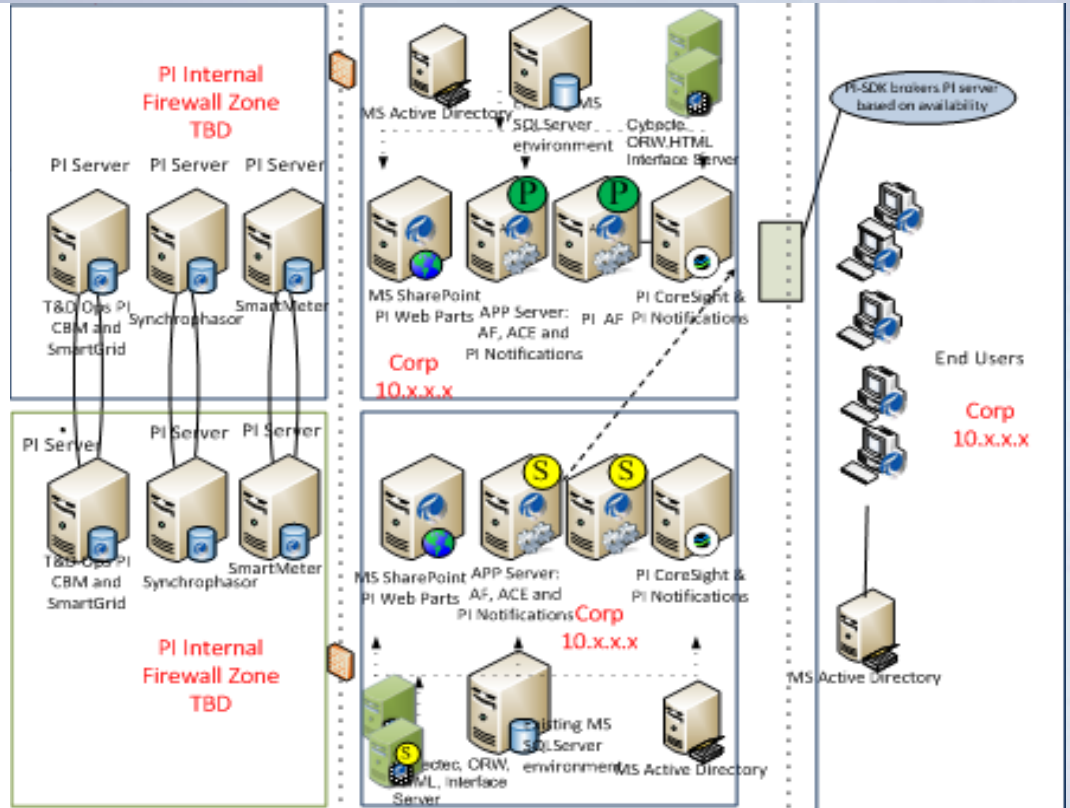
Presented by **Khoa V. Vo**, San Diego Gas & Electric Company

Agenda

- About our PI System
- About SDG&E's Electric Distribution System & Data
- About our Weather Network Data
- PI AF, PI Notifications, PI Coresight & PI ProcessBook Examples
- Future plans
- Summary and Benefits

About Our PI System

- We signed Enterprise Agreement (EA) with OSIsoft in 2012.
- Unlimited PI Tags, PI Clients and PI Interfaces
- 24/7 PI System monitoring and technical support
- Enterprise Project Manager (EPM) and Center of Excellence (CoE) support
- With PI AF, we currently have about 10,000 elements and 5,000 PI Notifications in the Distribution Operations side.



About SDG&E's Electric Distribution System

- Total of 175 Substations
- 1113 Distribution Circuits
- 9,954 Miles of UG Dist. Circuits
- 6,702 miles of OH Dist. Circuits
- 1,562 Field Sites on SCADA
- 81 Dist. Substations on SCADA



Weather Station Network

- Installing weather instrumentation to support SDG&E Smart Grid vision.
- To date, we are the largest utility-owned weather station network in the US and one of the densest weather station networks in the world.
- Real-time weather data every 10 minutes (wind direction, wind speed, wind gust, temperature, relative humidity, etc.) provides SDG&E with another tool to maintain and operate the system safely.
- Measuring wind in areas that have never been monitored to help to “harden” overhead electric system with larger conductors and steel poles to better withstand high winds.
- Sharing data with the public, local universities and posting on the National Weather Service site.
- Using wind gust and relative humidity data from weather stations to automatically turn on or turn off reclosing of SCADA field devices in the high risk fire area if needed.

PI AF and PI Notifications Examples

Why PI AF and Element Templates?

- We have data in PI System, Oracle, SQL, etc. databases
- Use PI AF as a single point of contact for getting data
- Template is the key element in PI AF.
- We use templates to create elements for PI Clients and PI Notifications.

The screenshot displays the PI AF software interface. On the left, the 'Library' pane shows a tree structure of templates, with 'WS' (Weather Station) selected under 'Element Templates'. The main window shows the 'WS' template details, including a table of attributes.

Name	Description	Default Value	Settings...
Address		0	
District			
Elev		0	
Humidity		0 %	\\%Server%\D:%@RTU Number%_WS_%@Weather Station ...
LAT		0	
LON		0	
NWSZone			
RTU Number		0	
RTU Time Stamp		0	
SCADA Number		0	
StrNum		0	
Temperature		0 °F	\\%Server%\D:%@RTU Number%_WS_%@Weather Station ...
Volts Radio		0	\\%Server%\D:%@RTU Number%_WS_%@Weather Station ...
Weather Station Code		0	
Weather Station Num...		0	
Wind Compass			W=Wind Direction;if W >348 or W <= 12 then 0 else if W >12...
Wind Direction		0 °	\\%Server%\D:%@RTU Number%_WS_%@Weather Station ...
Wind Gust		0 mph	\\%Server%\D:%@RTU Number%_WS_%@Weather Station ...
Wind Speed		0 mph	\\%Server%\D:%@RTU Number%_WS_%@Weather Station ...

PI AF and Circuit Breaker Element Template Example

- Create Element Templates in the Library of PI AF
- Use these templates to build elements for PI Coresight PI ProcessBook displays and PI Notifications
- PI AF Database gets updated weekly or as needed.

The screenshot displays the PI AF software interface. On the left, the 'Library' pane shows a tree structure with 'Categories' (Analysis, Attribute, Element, Reference Type, Table) and 'Templates' (Element Templates). Under 'Element Templates', various templates are listed, including 'CIRCUIT' which is highlighted. Below the Library pane, there are tabs for 'Elements', 'Event Frames', 'Library' (selected), and 'Unit of Measure'.

The main window is titled 'CIRCUIT' and has three tabs: 'General', 'Attribute Templates', and 'Ports'. The 'General' tab is active, showing a table with columns: 'Name', 'Description', 'Default Value', and 'Settings...'. The table lists various circuit-related templates and their configurations.

Name	Description	Default Value	Settings...
ABBR		0	
AMPS_A		—	\\%Server%\D:%@ABBR%_%@DEVICE%~AMPS_A
AMPS_B		—	\\%Server%\D:%@ABBR%_%@DEVICE%~AMPS_B
AMPS_C		—	\\%Server%\D:%@ABBR%_%@DEVICE%~AMPS_C
BRKR_STATUS		—	\\%Server%\D:%@ABBR%_%@DEVICE%~BRKR_3PH
CHANNEL		0	
CHNLSTATUS_NA			\\AP-ENTPIDB-P01\D:000_CH_%@CHANNEL%~CHN...
DEVICE		0	
DIST		0	
GRDPROT_NA		—	\\%Server%\D:%@ABBR%_%@DEVICE%~GRDPROT...
LOCATION		0	
MVAR_3PH		—	\\%Server%\D:%@ABBR%_%@DEVICE%~MVAR_3PH
MW_3PH		—	\\%Server%\D:%@ABBR%_%@DEVICE%~MW_3PH
RECLOSER_NA		—	\\%Server%\D:%@ABBR%_%@DEVICE%~RECLOSE...
RTU		0	
RTUSTATUS_NA			\\%Server%\D:%@ABBR%_RTU_%@RTU%~CHNLST...
SUBSTATION		0	SELECT [SUB_NAME] FROM [SUBSTATION_RTU] W...

Distribution Circuit Breaker Monitoring

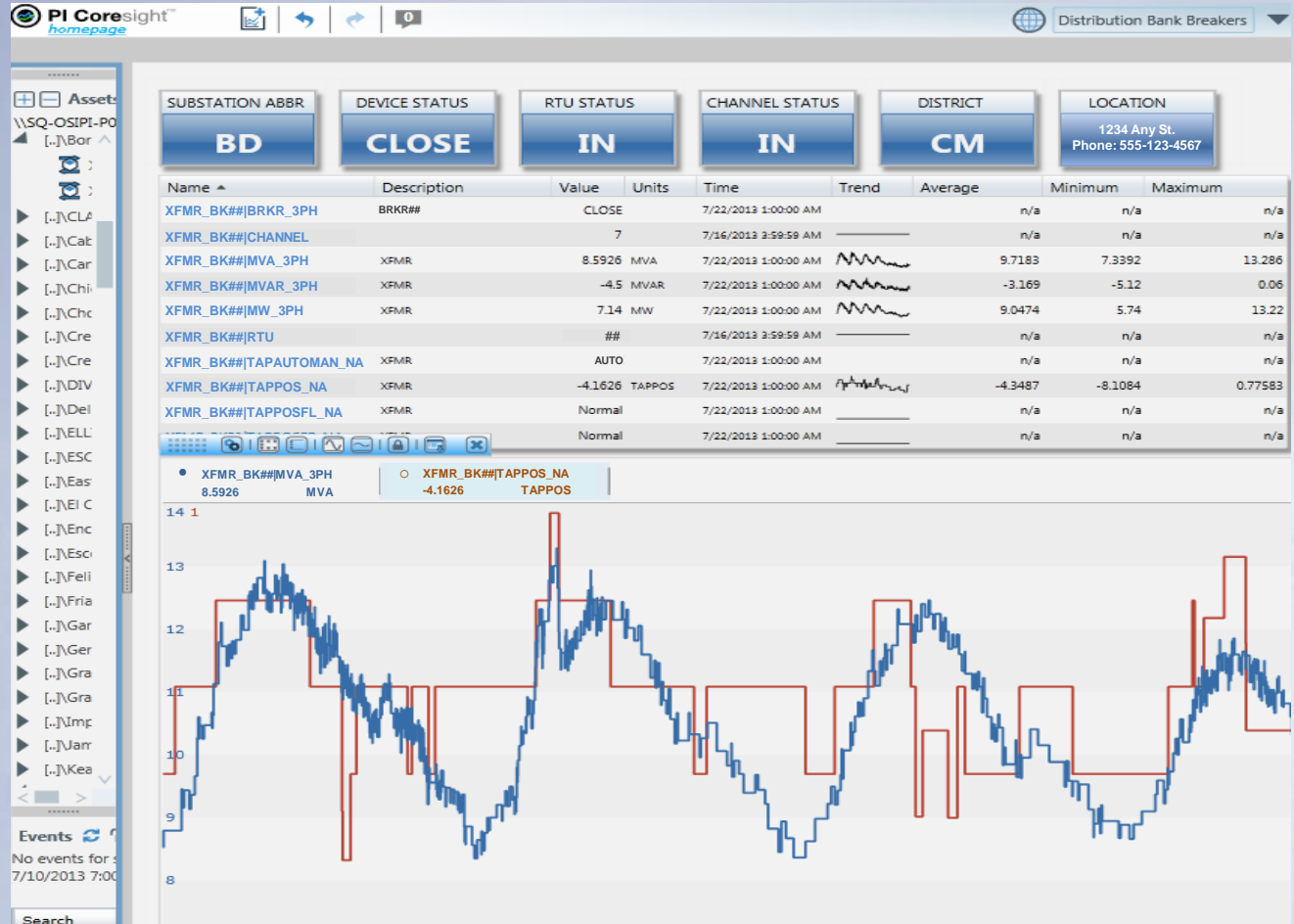
- Using PI ProcessBook to create a display similar to SCADA system
- PI AF and PI ProcessBook allow operators to select and monitor any circuit from the list, without remembering display number.



PI AF and PI Coresight for Substation Bank Breakers

PI AF and PI Coresight also allow us to monitor bank breakers from web browser or smart phones.

Users just click the substation name on the left, then information will be displayed on the main window.



Monitoring Weather Stations Without PI AF

SITE INFORMATION

ID: CMNC1
NAME: CAMERON
FIRE STATION
LATITUDE: 32.7211
LONGITUDE: -
116.4639
ELEVATION: 3443 ft
MNET: RAWS



(Click for [topo/terrain map](#))

(Click for [satellite](#))

SITE LINKS

[Help](#)

[ROMAN](#)

SITE LINKS

[Help](#)

[ROMAN](#)

[Metric Units](#)

[Greenwich Mean Time](#)

[2 Week Summary](#)

[Past Data](#)

[Data Quality](#)

[Station Information](#)

[Station Status](#)

[Restrictions](#)

[Data in Spreadsheet](#)

[Format](#)

DATA COURTESY OF

[Bureau of Land](#)

[Management](#)

and

[USDA Forest Service](#)

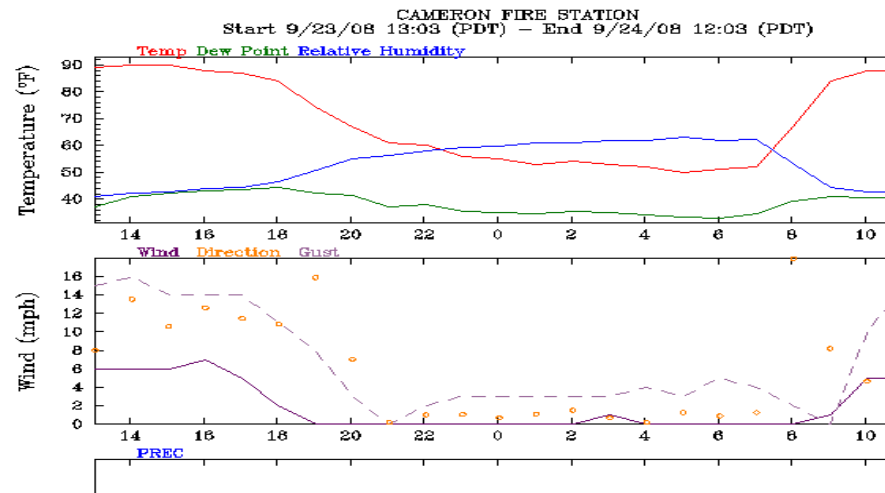
Weather Conditions for CMNC1

Current time: September 24, 2008 - 12:06 PDT

Most Recent Observations at September 24, 2008 - 12:03 PDT

	12:03	Max since Midnight	Min since Midnight	24 Hour Max	24 Hour Min
Temperature	91.0° F	91.0 at 12:03	50.0 at 5:03	91.0 at 12:03	50.0 at 5:03
Dew Point	43.0° F	43.0 at 12:03	33.0 at 6:03	44.4 at 18:03	33.0 at 6:03
Relative Humidity	19%	52 at 5:03	19 at 10:03	52 at 5:03	16 at 13:03
Wind Speed	3 mph from SSE	5 at 10:03	0 at 0:03	7 at 16:03	0 at 19:03
Wind Gust	15 mph	15 at 11:03	0 at 9:03	16 at 14:03	0 at 21:03
Solar Radiation	0.0 W/m²	0.0 at 0:03	0.0 at 0:03	0.0 at 13:03	0.0 at 13:03
Fuel Temperature	106.0° F	106.0 at 12:03	46.0 at 5:03	106.0 at 12:03	46.0 at 5:03
10 hr Fuel Moisture	0 gm	0 at 0:03	0 at 0:03	0 at 13:03	0 at 13:03
Battery voltage	13.30 volt	13.40 at 9:03	12.30 at 5:03	13.40 at 9:03	12.30 at 5:03

Select Previous Periods: [12 Hours](#) [24 Hours](#) [2 Days](#) [5 Days](#) [7 Days](#) [10 Days](#) [30 Days](#)
[Hodograph](#)



Monitoring Weather Stations With PI AF

- We had a workshop with the OSIsoft CoE engineers last year for our weather network data.
- They guided us to create a Weather Station Template in PI AF.
- Now, we can use PI AF and PI Coresight to view weather data on web browser and smart phones.
- Users can select any data from any weather station with just a click.



Distribution Field Recloser Monitoring

- We currently have over 1,500 SCADA field devices, with many more to be installed in the near future.
- Using templates and PI AF database, we don't have to create 1,500+ displays for operators to use.
- PI Client trending allows us to view any events happening in the field that we may not be able to see in our SCADA historical trending.



PI Notifications and Template Example

- We have thousands of field devices, and their data is now in the PI System, but how can we monitor all of them?
- PI Notifications is one of answers for the above question.
- With PI Notifications, not only operators in Control Center can see alarms, but also other engineers in Relay/Protection, Planning, RTU, Telecom, etc. departments can get alarms in the real-time; therefore, we can correct problems quickly.

The screenshot displays the PI Notifications application window. The interface is divided into a left-hand 'Library' pane and a main configuration area on the right.

Library Pane: The 'Library' pane shows a hierarchical tree structure. Under 'SDGE_DIST', there are 'Categories' and 'Templates'. The 'Templates' folder is expanded, showing sub-folders like 'Element Templates', 'Event Frame Templates', 'Model Templates', and 'Notification Templates'. Within 'Notification Templates', 'Voltage Notification' is selected and highlighted.

Main Configuration Area: The title bar of the configuration window is 'Voltage Notification'. It has tabs for 'Overview', 'Trigger', 'Message', and 'Subscriptions'. The 'Overview' tab is active, showing the following details:

- Name:** Voltage Notification
- Unique ID:** 29e28c97-06b4-4492-95f4-27eb57b9846e
- Description:** This will send a notification to Stacy Williams, Khoa Vo and other engineers when voltage level of a field device outside the permitted range
- Status:** (Empty field)
- Categories:** (Empty field)
- Creation and Startup Options:**
 - ☒ Automatically create a notification for each element, and start it
 - ☐ Automatically create a notification for each element
 - ☐ Do not create a notification automatically
- Trigger:**
 - Target: RTU_VOLT
 - Condition: [KVLN_A < 6.235 OR KVLN_A > 7.620 OR KVLN_B < 6.235 OR KVLN_B > 7.620 OR KVLN_C < 6.235 OR KVLN_C > 7.620](#)
 - Condition: [KVLN_A < 5.889 OR KVLN_A > 7.967 OR KVLN_B < 5.889 OR KVLN_B > 7.967 OR KVLN_C < 5.889 OR KVLN_C > 7.967](#)
- Message:**
 - [6 item\(s\) of custom content available to subscribers](#)
 - [1 customized delivery format\(s\) configured for Email](#)
- Subscriptions:**
 - [2 subscription\(s\) to this notification](#)

At the bottom of the application, there is a 'Toolbox' or 'Elements' pane with icons for 'Elements', 'Event Frames', 'Library' (selected), 'Unit of Measure', 'MyPI', 'Notifications', and 'Contacts'.

Voltage Alarm PI Notifications

We use PI Notifications to monitor the voltage level of Distribution field devices.
If the voltage level is too high or too low, engineers will be notified by email.

From: DistSystemAdmin@semprautilities.com [mailto:DistSystemAdmin@semprautilities.com]
Sent: Friday, January 10, 2014 10:44 AM
To: Vo, Khoa
Subject: Voltage Alert CIRCUIT# X###, RTU# ###, STRUCT_ID# X#####

Tag Name	KVLN_A	KVLN_B	KVLN_C
Voltage Value	8.849712	6.99727201461792	7.01977157592773
Time Triggered	10:43:40 01/10/2014	10:40:10 01/10/2014	10:39:10 01/10/2014

Triggered by KVLN_A < 5.889 OR KVLN_A > 7.967 OR KVLN_B < 5.889
OR KVLN_B > 7.967 OR KVLN_C < 5.889 OR KVLN_C > 7.967

RTU Communication Without PI Notifications

If any Distribution RTU is out of communication, we have to call RTU/Telecom technicians to notify them of the issue and/or login to the ticket system to open a ticket, in order for the technicians to start the troubleshooting process.

The screenshot shows the 'Open a Trouble Call' form on the SDGE Distribution SCADA Sites website. The form is titled 'Open a Trouble Call' and is part of the 'Distribution SCADA Sites' application. The left sidebar contains links for 'Open a Trouble Call', 'Update Trouble Call', 'Show All Open Calls', and 'EDOSS'. The main form area includes fields for 'RTU No.', 'Switch/Bank', 'Substation', 'Address', 'Channel', 'Device', 'Protocol', and 'Opened By'. There is also a 'Call Numbers' field, an 'Alarm Seen' dropdown, an 'Alarm Text' field, a 'Problem Description' text area, and a 'Date' field. A 'Submit' button is at the bottom right.

SDGE
A Sempra Energy Company

Distribution SCADA Sites

Home | Site Info | Maintenance | Groups | Contact Us

Open a Trouble Call

[Open a Trouble Call](#)
[Update Trouble Call](#)
[Show All Open Calls](#)
[EDOSS](#)

RTU No:
Switch/Bank:
Substation:
Address:
Channel:
Device:
Protocol:
Opened By:
☐ Alarm Inhibit?
Call Numbers:
Alarm Seen:
Alarm Text:
Problem Description:
Date:
Time:

RTU Communication With PI Notifications

With PI Notifications, when a Distribution RTU is out of communication, PI Notifications will send emails to RTU and Telecom technicians right away. Therefore, they don't have to wait for someone to notify them of the problem.

From: DistSystemAdmin@semprautilities.com
To: Vo, Khoa
Cc:
Subject: The substation MY has been OUT for more than 30 minutes

Name	Status/Value	Timestamp
Channel # X	IN	15:37:00 01/02/2014
RTU # XX	OUT	15:37:00 01/02/2014
RTU REPLYTOTAL_NA	3082	15:33:30 01/02/2014
RTU REPLYGOOD_NA	2878	15:34:50 01/02/2014
RTU REPLYBAD_NA	3	15:30:00 01/02/2014
RTU REPLYNO_NA	201	15:33:30 01/02/2014
RTU REPLYPCT_NA	93.3506317138672	15:33:40 01/02/2014

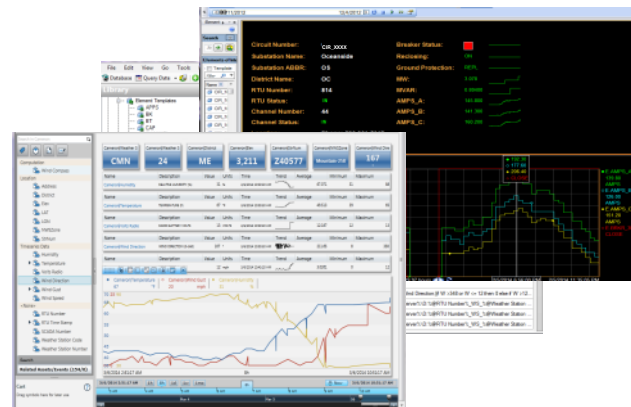
Next Steps/Future Plans

- Installing dynamic line rating sensors on distribution circuits to calculate conductor tension, sag, and real-time conductor capacity (maximizing conductor capacity during high temperatures).
- Installing thousands field capacitors and regulators in the next few years to monitor and control the voltage level.
- Maximizing transformer capacity by monitoring the current consumption, and scheduling electric vehicle charging and smart appliances during low loading periods.
 - i.e. a customer's thermostat could be programmed to activate a home furnace when certain ambient weather conditions and transformer loading conditions are met.
- All of the above plans indicate more data coming; therefore, we need to find ways to view/consume the data. The PI System, PI AF and PI Notifications will continue to be useful tools for us.

PI AF and PI Notifications in Electric Distribution Operations

“PI AF and PI Notifications have provided us with great tools for monitoring and analysis our electrical system.”

Khoa V. Vo
SDG&E



Business Challenge

- Processing and Monitoring increasing amounts of incoming data from thousands of field devices and from different sources.
- Sending alarms to engineers in different departments, not just operators in the Control Center

Solution

- Use PI AF as a single point contact for getting data
- Build templates in the PI AF database
- Use them to create elements for PI Coresight, PI ProcessBook displays and PI Notifications

Results and Benefits

- SDG&E can more effectively plan, prepare and respond to major events
- Therefore delivering the highest level of customer satisfaction

Questions ???

Contact :
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