

Welcome to the O&G & Industrial Chemicals Industry Tract



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Today's Agenda

- Welcome and Introductions
- Agenda and Customer Presentations Overview
- Keynote Energy's New World
- Customer Presentations
- Closing Comments

Oil and Gas - Industry Principals

Upstream



Cindy Crow

Midstream



Michael Graves

Hydrocarbon Processing Industries(HPI)



Craig Harclerode

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Speakers and Topics

9:00	9:20	Introductions and Keynote	OSIsoft
9:20	9:50	The PI System: An Essential Pillar for MES and Operational Intelligence	Omnia Fertilizer
10:00	10:30	The Journey to an Integrated Refinery Information System	INA
10:30	11:00	Break	
11:00	11:30	Business Intelligence Solutions in PI Asset Framework	MOL PIc.
11:40	12:10	Diverse Requirements, One Platform	PetroSA
12:10	2:00	Lunch	
2:00	2:30	Reducing Reserved Daily Natural Gas Capacity through Operational Intelligence	MOL Nyrt.
2:40	3:10	Operational Intelligence: Real-time Data Supporting Real-time Production Optimization	BG Group
3:10	3:40	Break	
3:40	4:10	Optimizing Natural Gas Compression, Storage and Quality with the PI System	Columbia Pipeline Group
4:20	4:50	Diversity of the PI System in EMEA Midstream	OSIsoft
4:50	5:15	Wrap-Up and Closing Comments	OSIsoft

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Using the PI System in O&G & Industrial Chemicals to Deliver Business Value in the 21st Century

Energy's New World



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Energy's New World.....

When written in Chinese, the word 'crisis' is composed of two characters, one represents danger, and the other represents opportunity. [Saul David Alinsky]

If you always do what you always did, you will always get what you always got. [Albert Einstein]

Operational intelligence enabled by the PI System is your opportunity to respond to the "crisis" of today with innovation by using the capabilities fully to enable transformation...this is not your "Mothers PI"



The Journey to Enterprise Intelligence – IT/OT Convergence

Michael Graves, OSIsoft





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OT Context Infrastructure - Foundational for Operational Intelligence & Excellence





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The PI System as an Enterprise OT Data Infrastructure

Data aggregation, quality & normalization. Foundation for Calculations, Analytics, Visualization, Dashboards/KPIs, Mobility, & Reporting



busines

Asset, Plant, "System", or Enterprise

OT Data Model

Value Prop for Migrating from Tag/Excel to Asset/Web

- 1. Inconsistency in analytics/calculations
- 2. Tag based
- 3. Static analytics/calculations
- 4. Limited Trending & Visualization
- 5. Local Ownership



- Consistency in analytics/calculations
- Asset based
- Dynamic, real-time analytics/calculations
- Powerful, flexible Trending, Visualization. Events, alerts
- 5. Web based access and collaboration





Reducing \$/BOED by Organizational Transformation with PI AF

"PI AF underpins our analytics and visualization by providing a secure, normalized asset based data structured that simplified the development and support of our integration, analytics, applications, and visualization enabling enhanced collaboration."

Ernest Garner and Tara Willis, Automation Analysts, GOM





Diverse, tag based data structure inhibited collaboration and complicated integration and applications management

- 3+M tags with diverse naming from 29 offshore DCS "historians", 650 assets
- Tag based applications and solutions portfolio...Massive "spider web"
- Issues with security, performance, and reliability of off shore data transmission

SOLUTION

Secure and normalized asset based data integration, applications, and visualization

- PI Infrastructure extended to the offshore assets for security and performance improvement
- GOM asset data object model used for integration and application simplification
- Migrated all analytics, visualization, and collaboration to the PI AF data model

RESULTS

Analytics and Modelin

PI System Tools

PI DataLink

PI Coresight

Modelina

Analytics &

Visualization

Improved operational performance from enhanced collaborative decision support

- Significant reduction in OPEX
- Improved production from asset availability
- Improved collaboration and teamwork

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OT Context Infrastructure and Abstraction Layer



\$500M-550M EBITDA improvement

MOL (Global Integrated O&G Company – Hungary)

"Installing the PI System infrastructure across our fuels value chain was fundamental to our New Downstream Program and the significant performance and sustainability improvement we have seen."

Tibor Komróczki Head of Process Information & Automation



CHALLENGES

Need to significantly improve performance of a portfolio of 6 refineries & related value chain

- Low cultural alignment, standardization, and use of best practices
- limited data based and proactive decision making

SOLUTION

Implemented a "New Downstream Program – NDSP" based on a new data and information PI System centric strategy

- Installed the PI Systems across the full value chain
- Developed new PI System based applications in critical areas including energy & reliability

RESULTS

Significant Improvement in the fuels value chain performance in all key areas – energy, reliability, safety, & compliance

- Increased Yield 5%
- Decreased energy consumption 2% YOY
- Reduced HC loss: -30%
- Utilization: 1.1%

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MOL Downstream AF Based Applications



- Interlock statuses
- Operating envelopes
- Alarm management
- Energy KPI breakdown (6 tiers)
- Column Dashboards
- Normal mode of control loops
- APC monitoring
- 1st & 2nd Level material balancing
- Sigmafine (PI AF) used for yield accounting

- Energy Monitoring
- CH, Utilities and Energy balances
- Flare activities
- Corrosion control
- Crude Blending Control
- Natural Gas and Fuel gas forecasting
- Control rooms' temperature
- Yield Optimization/Reporting
- Plan vs Actual (PvA) Analytics

Improving Asset Integrity with Advanced Corrosion Predictive Analytics

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High Temperature Hydrogen Attack (HTHA)

- f^x (metallurgy, temperature, hydrogen partial pressure(PP), length of exposure)
- Developed PI AF template that:
 - Determine partial pressure
 - Attribute of pipe class
 - Temperature and length of exposure limits
 - Total time above Temp and PP
 - Alerts/notification/event frame
- Tested and rolled out in 6 units < 1 week
- Expanding to all plants in 2015.





Improved DOF Decision Making with PI AF

ENI Global E&P

"PI AF is the foundation of our Digital Oil Field

program enabling quicker decision making, early detection of potential issues, & identification of optimization opportunities".

Alberto Dellabianca, DOF Advisor



SF UC2015



CHALLENGES

- Business environment demanding faster, more proactive decision making, lower costs, and improved scale and pace of DOF program.
- Diverse E&P assets and systems
- Lack of standardization
- Reactive, sub optimal decision making resulting in lost production, higher costs, and increased risk.

SOLUTION

Use of PI AF and PI Analytics as foundation to the DOF program

- PI System infrastructure extended across all E&P assets and operations
- Installed PI AF collectives on all major production assets
- Leveraged PltoPl for improved data quality, reliability, and security
- Developed E&P Global AF data object model with extensive use of templates.
- Leveraged PF Analytics (Extensively)

RESULTS

Significant improvement in preventable lost production, lifting cost reduction, and reservoir optimization.

Estimated results in the areas of:

- Lost production
- Lifting cost reduction
- Improved critical asset reliability
- Improved reservoir performance

System Architecture





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Most Advanced Refinery in the World

YASREF (Yanbu Aramco Sinopec refinery JV)

"Selecting the PI System and EA early supported a smooth refinery start up and set the foundation for an integrated, collaborative data based decision making culture that supports YASREFs vision of being the most advanced refinery in the world by 2020."

Mahmoud M. Madani, IRIS Lead Project Engineer



<u>SF UC2015</u>



CHALLENGES

- 23 separate applications from a variety of vendors including DCS; aggressive grassroots schedule
- Lack of collaborative, data based decision making using standard DCS supplier approach
- Weak data and analytical foundation to enable OpEx and continuous improvement

SOLUTION

- YASREF strategically chose the PI System as an integration and applications infrastructure applications
- Migrated standalone applications to the infrastructure with PI AF
- Used Microsoft platform to provide advanced web based reporting and decision support

RESULTS

Enabled a smooth refinery startup, reduction of over 50% of the standard applications

- All calculations and analytics done once in the infrastructure
- Provided KPIs and performance reporting foundation for OpEx

Moving Applications to & Integrating Solutions with the Data Infrastructure – Simplification & Standardization



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Multi-step Data Quality Assurance with PI AF

Data Quality is particularly important for regulatory and compliance reporting parameters. Users must be aware of the quality of the data they are basing their decisions on.

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Bringing IT and OT Together -Best in Class Reference Architecture

Leverage best practices in securing control systems and IT/OT Convergence

- Fully redundant architecture with interface, network, and server level failover
- Strict rules and traffic control across firewalls
- High Availability PI Collectives at all levels
- Buffering data at all levels to ensure no data loss in case of network or server outages
- High frequency data collection from the source





Reducing Costs per BOED Produced by 2-5% YOY* in E&P



* Distilled from the over 500 O&G customer uses cases presented at OSIsoft events

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Improving Controllable Margin in Logistics by 2-5% YOY*



* Distilled from the over 500 O&G customer uses cases presented at OSIsoft events



Improving Controllable Margin by 1-5% YOY* in HPI



* Distilled from the over 500 O&G customer uses cases presented at OSIsoft events

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Energy's New World.....

Every PI System has these capabilities....the question is how have you been using....and more importantly, will you be using to respond to the "crisis opportunity" today and in the future.

Lets see how other customers are using the PI System to transform their world...

