

A Bigger Piece of the PI Providing Tools to Improve the Distribution PI System



Presented by Tim Amon Ryan Lee





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Agenda

- About Consolidated Edison Company of New York
- PI System Overview
- Features and Tools
- Operational Example
- Growing and Improving the System
- Next Steps



Energy for New York City And Westchester

- 3.36 million electric customers
- 36,000 miles of overhead transmission and distribution lines
- 94,000 miles of underground transmission and distribution lines
- Record System Load: 13,322 MW
- 1.1 million gas customers
- 4,300 miles of gas mains
- 1,700 steam customers
- 105 miles of steam mains and lines

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690 MW of regulated generation





Steam













PI Systems Overview Electric



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Distribution PI System Quick Facts

- PI System Implementation
 - Phase 1: Completed April 2014
 - Phase 2: Asset Framework April 2015
- 1.5 Million PI Tags
- Data from SCADA Master and other legacy systems





Expansive Distribution System

- 2000 Overhead Reclosers
- 200 Underground Sectionalizing Switches
- 239 Unit and Multi-Bank Substations
 - 4kV Primary Grid System
- Others
 - Photovoltaic Sites
 - Network Protectors
 - Pole Top Voltage Regulators
 - Load Tap Changer Monitoring







Features and Tools For Empowering Users

- Training and Customer
 Involvement
- Developing New Features
 - Improve User Friendliness
 - SCADA Mimic Displays
 - Email Notifications
 - Calculations and Formulas
- PI Coresight





Which Station is this?

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PI Asset Framework (AF) The Foundation

- Meaningful Station Names and Descriptions
- Intuitive Hierarchy
- Static Data
- Building-Block for Tools and Features

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Email Notifications

For Real-Time Awareness

- Engineering and Maintenance Alerts
 - Breaker Status
 - RTU Offline
 - Battery Voltage
 - Current Imbalance
- Easily Configurable
- Template Based





PI Calculations For "Better" Data

- Transformer Dynamic Rating
 - Real-Time Transformer
 "Health" based on temperature
- SCADA Corrections
 - Correct for Metering Errors
- Total kW Loading

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 Monitor a Load Area and Detect Outages



Corrected SCADA Data



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Heat Event 2015 The PI System for Operational Support

- DE Situation Room
 - PI ProcessBook Mimics
 - Real-time Event Analysis
- Post Event Analysis
 - PI DataLink
 - New Calculations and Alerts





Heat Event 2015 PI ProcessBook Display









Growing the Electric Distribution PI System

- Official Distribution Historian
- Replacing Legacy Systems
- One Source for Data Management and Information
- Used Extensively During our ICS and CERC Events





Next Steps

- Transition to latest PI System Applications
- Expanding and Growing
- Automating Display Update Process





The PI System as more than a Historian

COMPANY and GOAL

Con Edison is the Energy Provider for NYC and Westchester, and wanted to improve our data collection and management on the electric distribution system.

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CHALLENGE

Multiple Legacy SCADA and Data Collection systems that are not as flexible.

- Different systems managed by different teams
- Difficult to implement changes and limited tools available for users

SOLUTION

The PI System offered an easily configurable and flexible system to consolidate and improve these systems.

- PI Coresight allows information to be quickly and easily captured; empowering our users
- PI is a central data source, which can feed automatic notifications, calculations, etc.

RESULTS

The PI System tools and features allow us to do proactive and real-time response to system events.

- Email alerts allows immediate notification, and proactive response.
- Improve the way engineers and operations view and analyze data



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