



# Power Generation Automatic Dispatch System for Energy Trading



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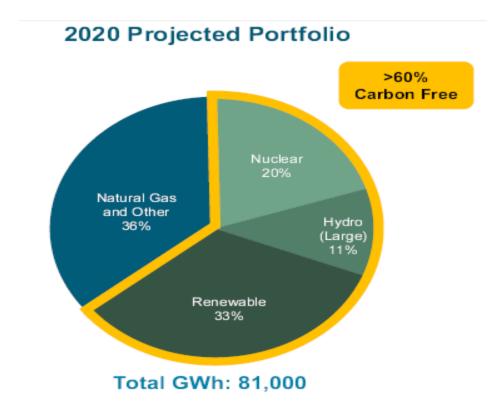




#### **Generation Statistics**



- 15 million customers
- > 18% renewables since 2012
- > 51% carbon free since 2012



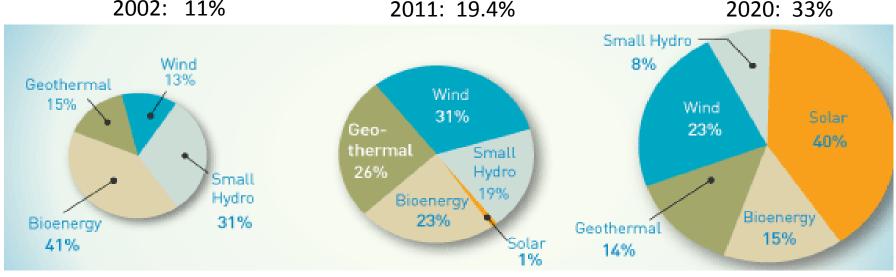


#### PG&E in 2020: 33% Renewables

Solar PV, Solar Thermal, Wind, Small Hydro, Biogas, Biomass, Geothermal

Total Retail Sales

2002: 11% 2011: 19.4%



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# CA ISO Balancing Responsibility



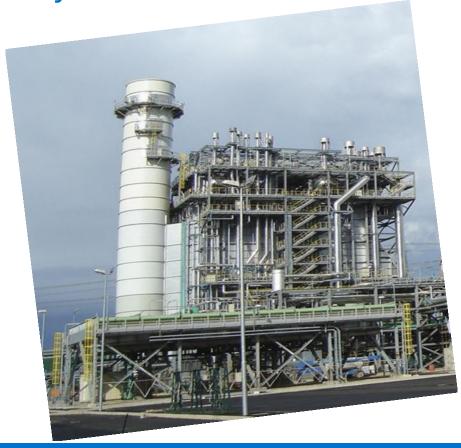
- Balances supply and demand for 38MM people
- Daily range is 22 to 44 **GW-hrs**
- Plans to reduce Green House Gas to 1990 levels by 2020
- Plans for 33% of load served by renewable generation by 2020

# **Automatic Generation Control System**

# CA ISO signal goes directly to a Generator Control System

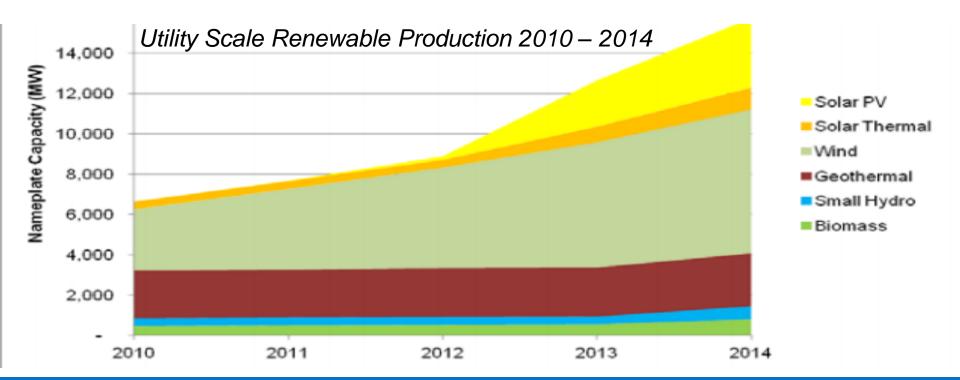
#### Current Technology: ICCP plus AGC

- **Automatic Generation Control** 
  - Direct connect,
  - AGC signal updated every 4 seconds
- Inter-Control Center Comm Protocol



#### Real Time Market Today

# Many Small Generators

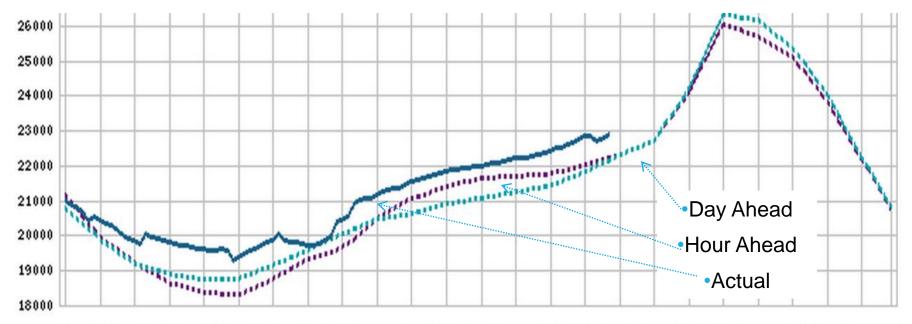




# Automatic Dispatch System supplements AGC

## ADS sends power instructions, not control signals

Instructions are Power Levels for short time horizons – day, hour, 5 minutes





# Forecasts are sent as Dispatch Packets



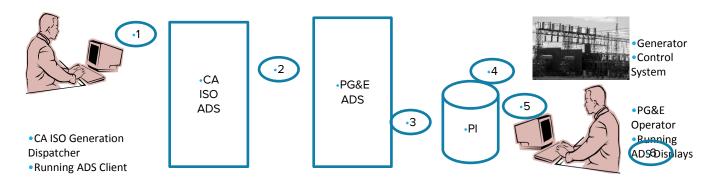
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Start time: 2006-10-13T14:10:00Z

**Dispatch Operating Target: 12.0** 

#### **ADS Protocol**



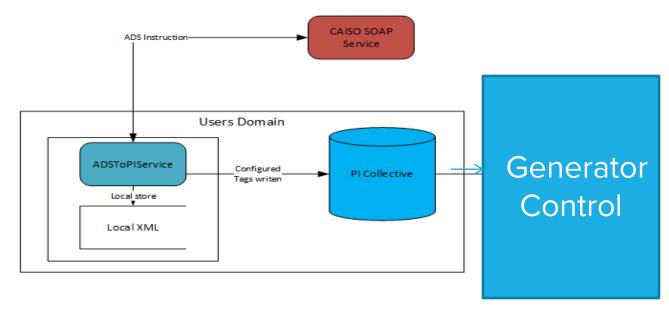
#### Typical Command Sequence

- CA ISO Dispatcher instructs CA ISO ADS to send new power instruction
- CA ISO ADS sends instruction to PG&E.
- PG&E ADS web service requests the batch information.
- PG&E ADS server periodically polls the CA ISO, requests the batch, interprets the batch, and stores the batch data into the PI Server. Poll rate is currently every 10 seconds.
- PG&E Generator Control System receives the new Power target...



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#### **ADS Data Flow**



- Retrieval Security
  - •X.509 V3 cert
  - Encrypted transport
- ADSToPIService
  - Heartbeat to monitor connectivity
  - Configurable
  - Polls Data
  - Multiple Sites
- PI System

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- Secure Transfer
- Historical Data

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# What is stored in the PI System?

- Information for power generation purposes
- Information needed for historical reference
  - BatchUID
  - BatchType
  - BatchStartTime
  - InstructionType
  - InstructionStartTime
  - DOT (target generation for next start time)
  - PreGoTo (DOT from last dispatch)

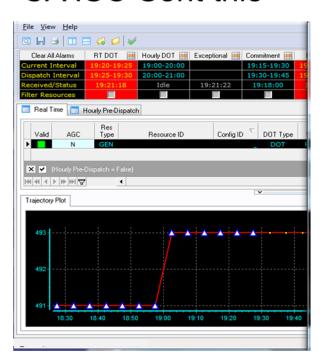
Batch arrives HH:MM:SS	Batch start time (PI Point)	Dispatch Power Level (Pl Point)	Pre- goto (Pi Point)
13:06:34	13:10:00	483	483
13:11:34	13:15:00	483	483
<mark>13:16:34</mark>	<mark>13:20:00</mark>	<mark>480</mark>	483
<mark>13:21:36</mark>	<mark>13:25:00</mark>	<mark>480.11</mark>	<mark>480</mark>
<mark>13:26:36</mark>	<mark>13:30:00</mark>	<mark>483</mark>	<mark>480.11</mark>
<mark>13:31:36</mark>	<mark>13:35:00</mark>	<mark>480</mark>	<mark>483</mark>
<mark>13:36:36</mark>	<mark>13:40:00</mark>	<mark>480</mark>	<mark>480</mark>

•All dispatch fields can be stored in PI by adjusting configuration of the service

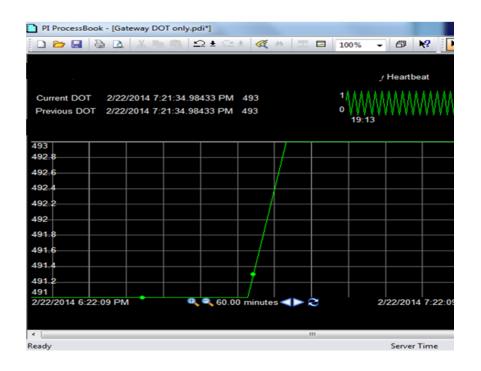


#### **End Result**

#### CA ISO Sent this



#### PG&E Delivered This

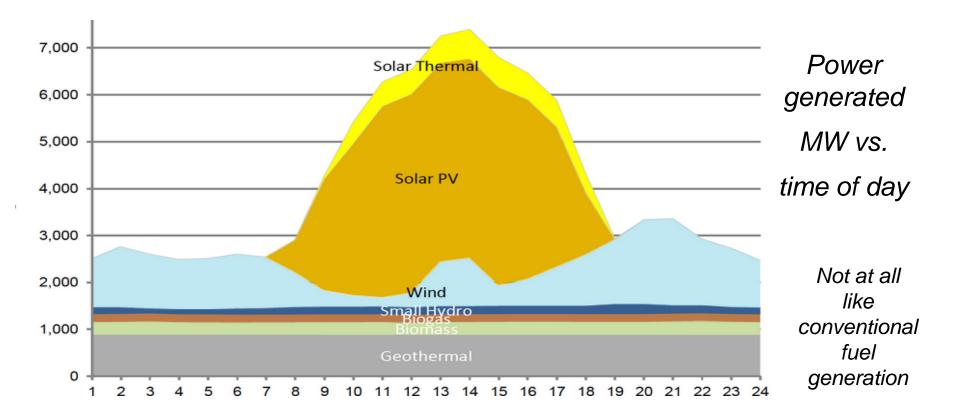


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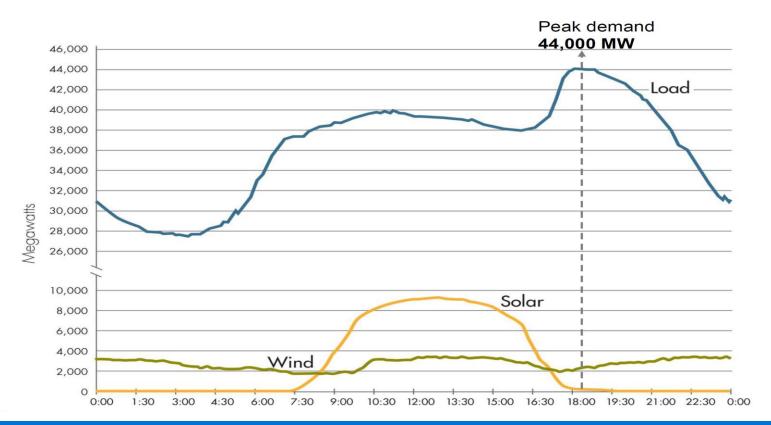
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# Automatic Dispatch for Renewable Generation



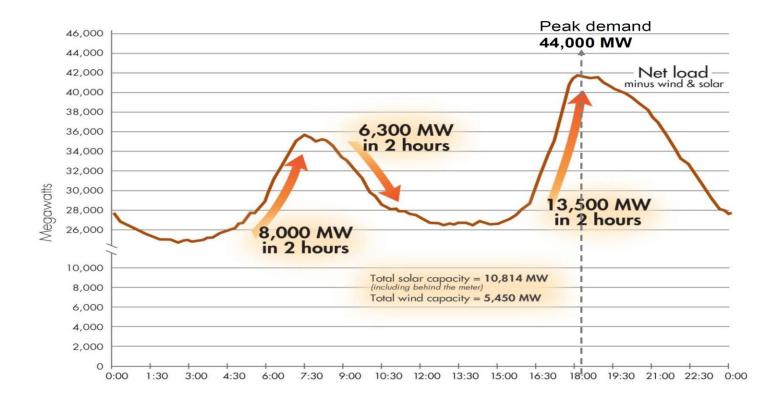


# Forecast info: Demand, Supply Curves





#### **Net Load Forecast**





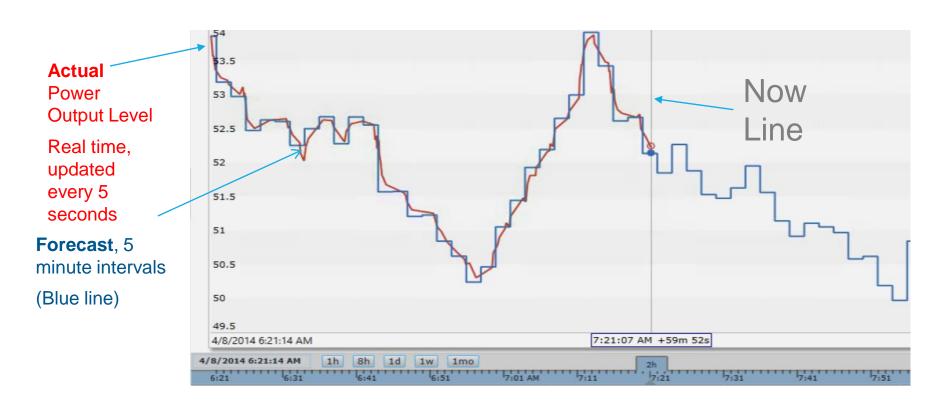
## Schedule Generation using Forecasts

Peak demand 44.000 MW **Net Load** Solar and Wind - Net load -Calculation Forecasts @ 6,300 MW **Generating Station** in 2 hours PI Server 13,500 MW Future Data in 2 hours 8,000 MW Demand **AF Forecasts** GeoThermal California ISO Hydro **Control Rooms** 



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# PI Server Future Data manages Forecast vs. Actual





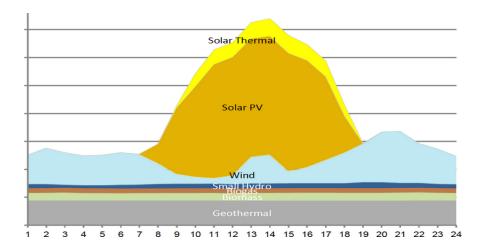
#### Summary

PG&E delivers some of the nation's cleanest energy to our customers.

More than 50% of our portfolio is from sources that are renewable and/or have no greenhouse gas emissions.

#### **Business Challenges**

A. Minimize manual intervention in power generation



#### Solution Result

A. Generation staff is concerned with reliability and cost rather than micromanaging supply with Demand

# Questions?

Please wait for the microphone

State yourname & company



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# Thank You

"Everybody talks about the weather, but no one does anything about it."

–Mark Twain

#### Take-away:

"Create a good forecast and put it in PI Server Future Data"