# SCHOOL Project

Substation & Circuit History Of Operational Loads

"It's where we go to learn about our system."

### SCHOOL - Key Business Drivers

#### Quality Load Data Is Critical for the Business

- Required to Manage Peak Demand
  - Forecast for long-term planning
  - Day-to-day load balancing
  - Key variable to Distribution Capital Budget
- Failure to have access to quality data can lead to overloads and outages
- Existing Load Data Systems:
  - □ Are legacy systems at the end of their useful life
  - Need external expertise for support
  - Do not comply with PacifiCorp IT and Technology Blueprint Standards
  - Have become "silos" for data
  - Cannot be integrated into the overall PacifiCorp information backbone
- Business Processes Are Inefficient, Leading to Delayed Tasks and Poor Quality Data



#### **Project Objectives**

- Enable Transition Plan Efficiencies
- Replace SUBVIEW, EMS-Sigma Database and Hand-Held Data Collection Devices
- Provide Load Data and Analytical Tools Across PacifiCorp from a Central Historian Application
- Improve or Eliminate Manual Processes Supporting Load Studies, Load Forecasting, Infrastructure Planning, and Substation Inspections
- Facilitate Planning and Analysis Functions With Consistent Load Data Within PacifiCorp

### Key Project Deliverables

The primary deliverable is the implementation of SCHOOL and will include:

- Develop a multi-phased solution strategy
- Replace existing "SUBVIEW" system with new load data management system.
- Replace "Handheld" data collection devices for capturing load data and maintenance information
- Replace EMS-SIGMA load data historian
- Integrate with MV-90 for additional load data
- Enhanced analytical capabilities utilizing load data sources.



#### **Multi-Phase Vision**

# The SCHOOL Curriculum for better load data is broken up into three phases:

Phase 1	Phase 2	Phase 3
Business Case & Basic SCHO	Advanced SCHOOL	Future SCHOOL
Scope Strategy & Business Case Implement OSI-PI Infrastructure Perform Legacy System Data Migration & EMS/SIGMA Transition SUBVIEW Replacement Evaluate & Implement Hand Held Solution Implement Hourly Load Peak at 110 Substations (Critical) Develop Data Expansion Criteria Quality Standards Integrate with Legacy SCADA & MV-90 OSI Solutions • PI DataStorage • PI Module Database • PI Batch • PI Totalizer • PI ACE • PI Process Book • PI DataInk • PI Data Access Pack	Management and Hand Held Solution • Expand Data to Remaining Substations and Circuits • Incorporate Weather Data and	Expand Asset Management Reporting
PI Interfaces PI Handheld Terminal		

#### Data Management & Infrastructure

- Frontline Program
- ERP (SAP)
- GIS
- Metering

### Phase 1 Scope

#### Scope:

- Strategy & Business Case
- Implement Load Data Management System Infrastructure
- Perform Legacy System Data Migration and EMS/SIGMA Transition

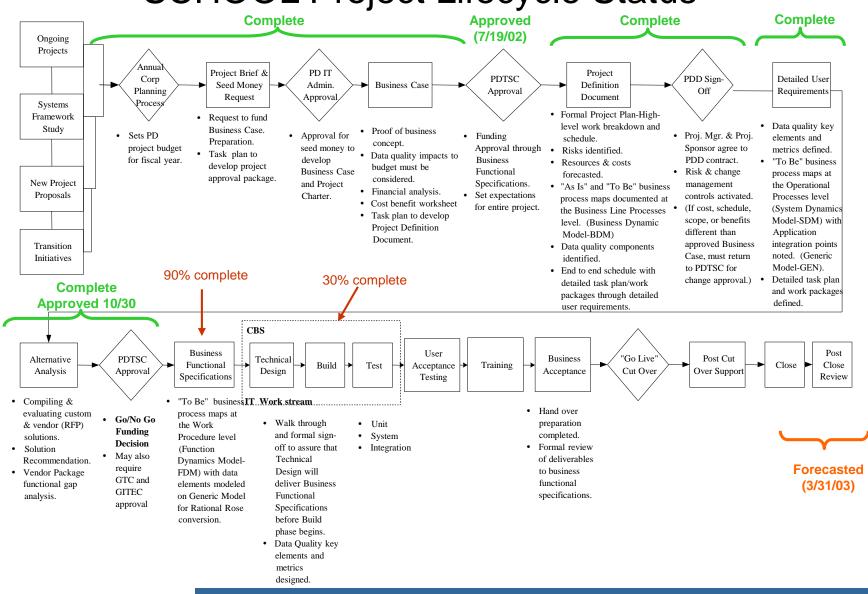
(including data quality clean-up)

- SUBVIEW Replacement
- Evaluate & Implement Hand Held Solution
- Implement Hourly Load Peak at 110 Substations (Critical)
- Develop Data Expansion Criteria & Quality Standards
- Integrate with Legacy SCADA and MV-90
- User, Developer, and System Administration Training

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DISTRIBUTION

#### **SCHOOL Project Lifecycle Status**



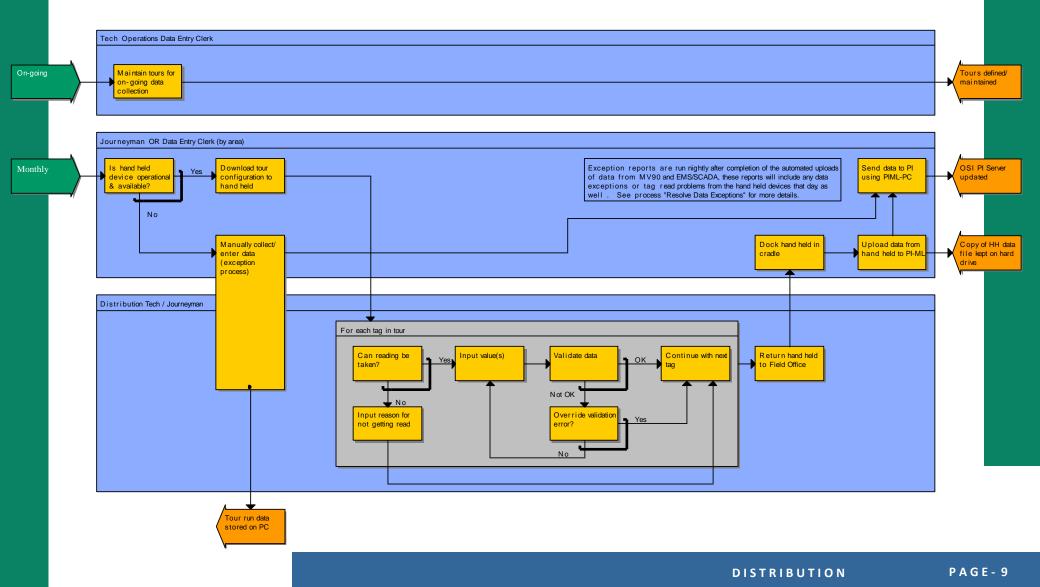
#### **Detailed User Requirements**

- Drive the Business Functional Specifications and Process Maps
- ~167 Detailed User Requirements identified by Core Project Team
- Examples:
  - One handheld device for all substation data gathering needs
  - All substation inspection data and load data gathered in one visit, by one person
  - SCHOOL to provide inspector with SAP time order # and automatically enter time and close order when inspection complete



#### **Example Process Map**

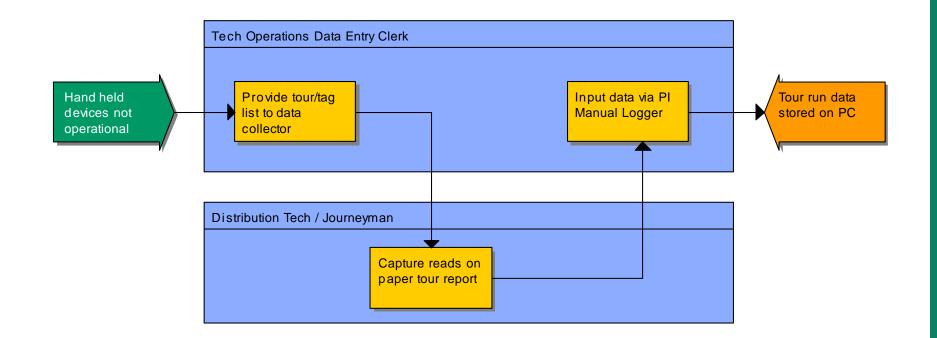
2. UPLOAD DATA TO SCHOOL PI FROM HAND HELD DEVICES



#### **Example Process Map**

#### MANUALLY COLLECT & INPUT DATA

(Exception Processing - In the Event of Hand Held Device Failure)

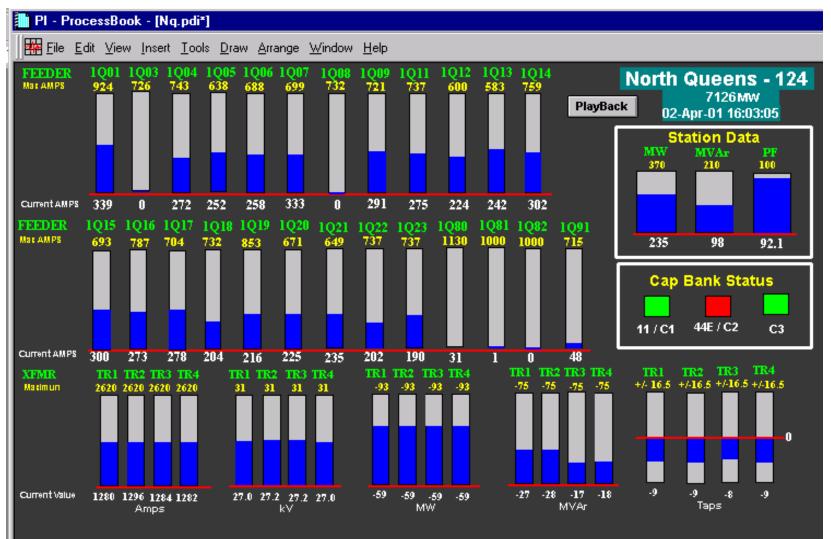


<u>Priority</u>

# **OSI-PI & Business Needs**

	OSI-PI Feature	User Benefit / Need
1	Designed to grab real-time equipment signatures and present that data immediately to users and applications	Without equipment signatures, Enterprise Asset Management (EAM) is simply an automated work order process.
2	Proactive, trending alarms can be presented to the user.	Anyone can receive the alarms, view data leading up to event and schedule mitigation action.
3	Application Programming Interface (API) library	Accelerated solution implementation and integration. Over 300 integration processes in the library.
4	Simple creation of any kind of connectivity / topology model or import other models real-time	Prevents painful, expensive connectivity creation
5	Becomes an integration tool for disparate databases that have information needed for condition-based calculations	Easy connectivity to multiple databases
6	Packaged reports with the ability to present asset data in many forms; performs pattern or event searches through data.	Can use any model from a EAM system
7	Does not sample or average incoming data	No loss of granularity; maintenance / planning does not have to "live" with what's provided
8	Advanced calculation engine (ACE)	Modular and straightforward to write ACE calculations that apply to specific classes of assets and attach triggering of an event through the alarm function.

### Area Station View : Bar Chart



ASSET MANAGEMENT

- 8

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### 138/13.8 kV Station -- Aerial View

#### PI - ProcessBook - [JAMAICA 138KV AERIAL.PDI]

Eile Edit View Insert Tools Draw Arrange Window Help



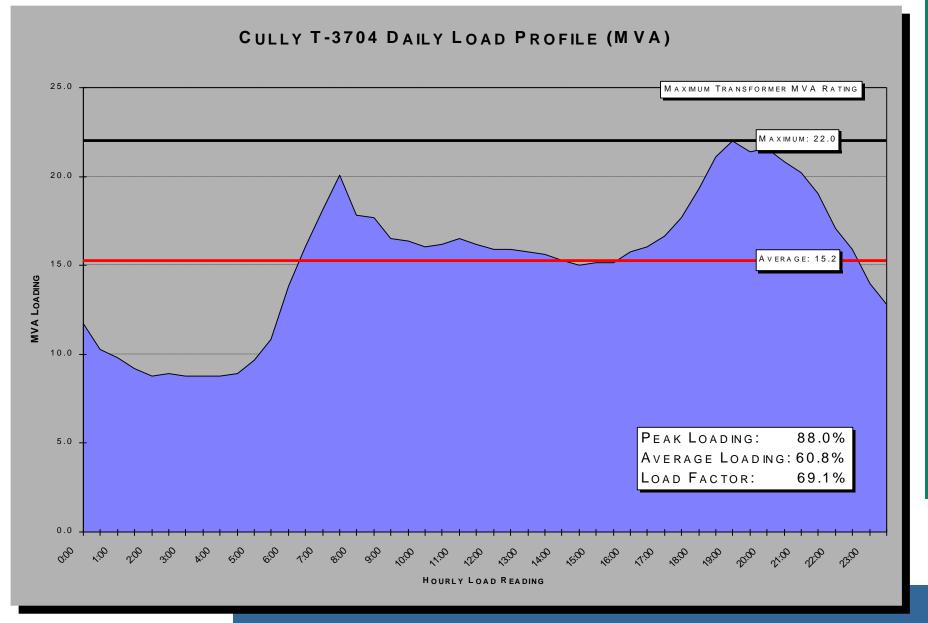
# Equipment Query: Transformer LTC Usage

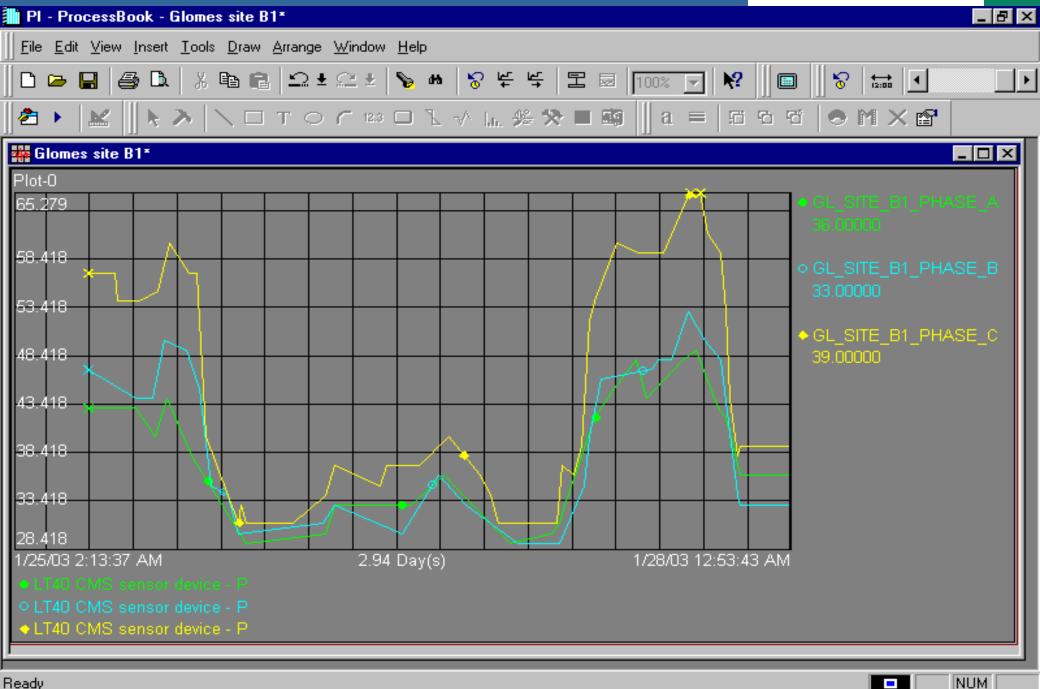
	TAP POSITION CHANGE							
Tap Name:	HNTT2.M	HARR TR	2	TAPS				
Succesiv	Succesive Metered Value Change Greater Than: 0.6							
Begin Search On:	01-Mar-99 00:00			End Search On:	01-Apr-99 00:0			
	TAP CHANGE			TAP GOING THRU NEUTRAL				
	Count =476			Count =6				
	Tap Changed On	Tap Position		Tap Changed On	Tap Position			
	01-Mar-99 00:06:35	-6.936		01-Mar-99 18:59:55	0.024			
	01-Mar-99 01:41:44	-7.992		01-Mar-99 22:29:54	-1.000			
	01-Mar-99 05:16:44	-7.000		04-Mar-99 18:13:36	0.008			
	01-Mar-99 05:41:44	-8.000		04-Mar-99 21:14:05	-1.000			
	01-Mar-99 05:42:44	-9.000		08-Mar-99 18:55:22	0.024			
	01-Mar-99 05:46:54	-9.992		08-Mar-99 21:40:21	-0.992			
	01-Mar-99 06:56:45	-9.000		#N/A	#N/A			
	01-Mar-99 09:31:25	-7.000		#N/A	#N/A			
	01-Mar-99 17:59:15	-6.000		#N/A	#N/A			
	01-Mar-99 17:59:44	-4.984		#N/A	#N/A			
	01-Mar-99 13:00:05	-3.976		#N/A	#N/A			
	01-Mar-99 18:00:45	-3.024		#N/A	#N/A			
	01-Mar-99 13:01:04	-2.000		#N/A	#N/A			
	01-Mar-99 18:59:34	-1.000		#N/A	#N/A			
	01-Mar-99 18:59:55	0.024		#N/A	#N/A			

POWER DELIVERY

ASSET MANAGEMENT

## **Substation Asset Utilization**





Ready

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# Key Project Benefits

The SCHOOL project provides a solution that will:

- Improve Operational Efficiency (enable Transition Plan efficiencies)
- Better rationalize capital expenditure (\$540k per year)
- Use an open and flexible integration architecture
- Capture quality information on assets
- Support sound procedures for data management
- Incorporate methodologies from Technology Blueprint
- Leverage technology already used by ScottishPower, Power Supply, Hydro, Future EMS/SCADA and 200+ U.S. T&D Utilities