

A Real-Time Enterprise Solution for Guohua Electric Power Corporation

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Agenda

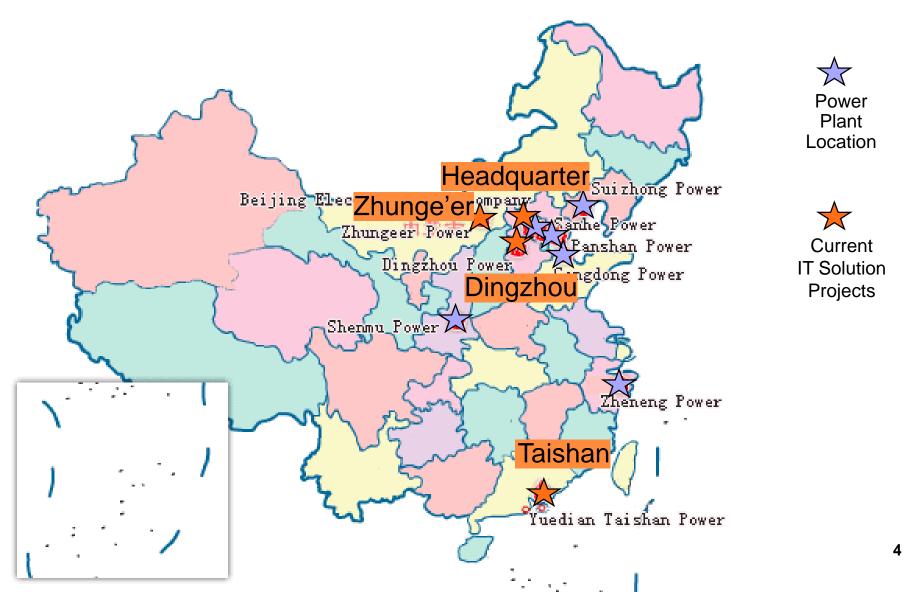


- Introduction: Guohua Electric Power Corporation
- Business Requirements
- The Business Solution:
 - Cockpit by Siemens: supporting Fleet Generation Management
- Solution Modules
 - Cost Forecasting
 - Capability Forecasting
 - Extensions based on OSIsoft's PI system
- A Closer Look
- Achievements



Guohua Electric Power Corporation Power Plant Locations

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Guohua Electric Power Corporation Current Power IT Solution Projects

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Location: Xuejiawan Town, Erdos, Inner Mongolia, China

Plant: 2 x 330 MW, coal-fired

Schedule: in operation since April 2002 Tongluowan, Taishan City Guangdong Province

8 x 600MW, coal-fired planned

First units in operation since Feb. 2004

Kaiyuan Town, Dingzhou City Hebei Province

2 x 660MW, coal-fired

First units in operation planned for June 2004







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Guohua Electric Power Corporation Requirements for Enterprise Solutions



Business Targets:

- Preparation for competitive Chinese power market
- Optimal quality of the product "electricity" for usage in strategic marketing

Requirements

Optimized technical, operative and strategic functions

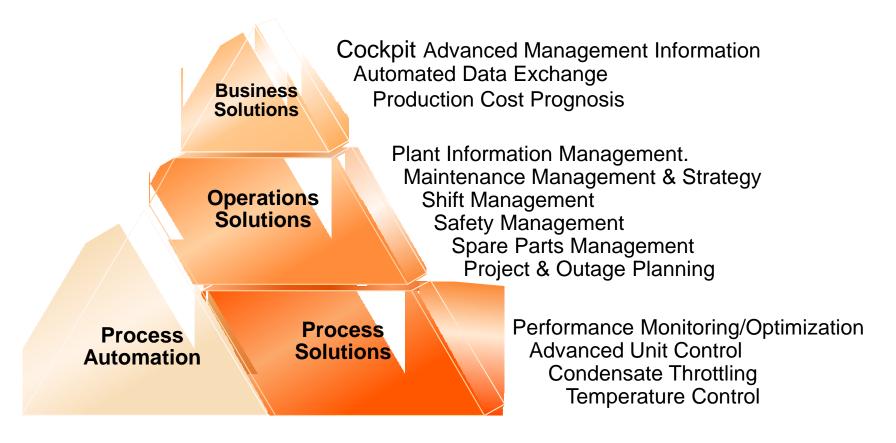
Transparency of technical and business processes



Zhunge'er Thermal Power Plant Installed systems

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IT Solutions in Zhunge'er





Fleet Generation Management A Real-Time Enterprise Solution



A Real-Time Enterprise Solution for Fleet Generation Management

based on the Cockpit system by Siemens

Cockpit is the integrating component of the Siemens Fleet and Plant Management solution for the power generation industry.

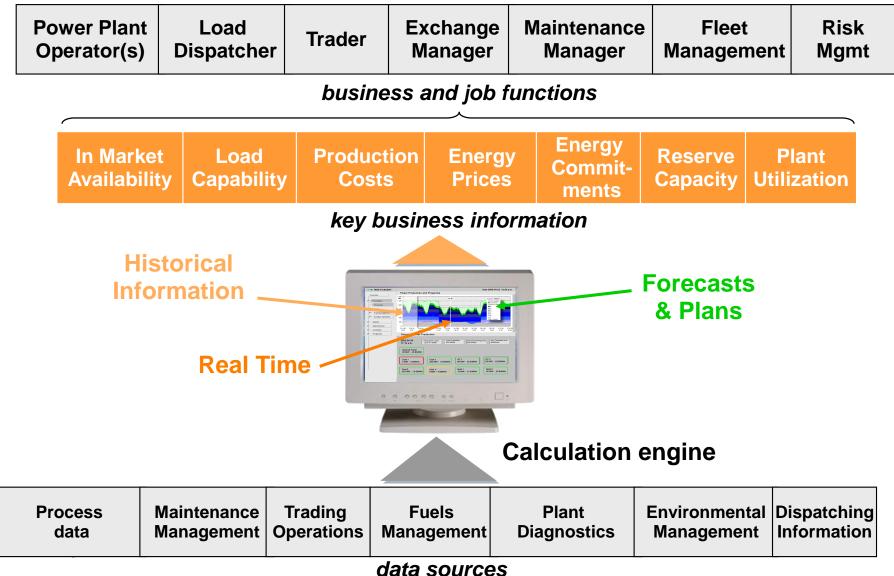
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Fleet Generation Management Central Information Desk for Management

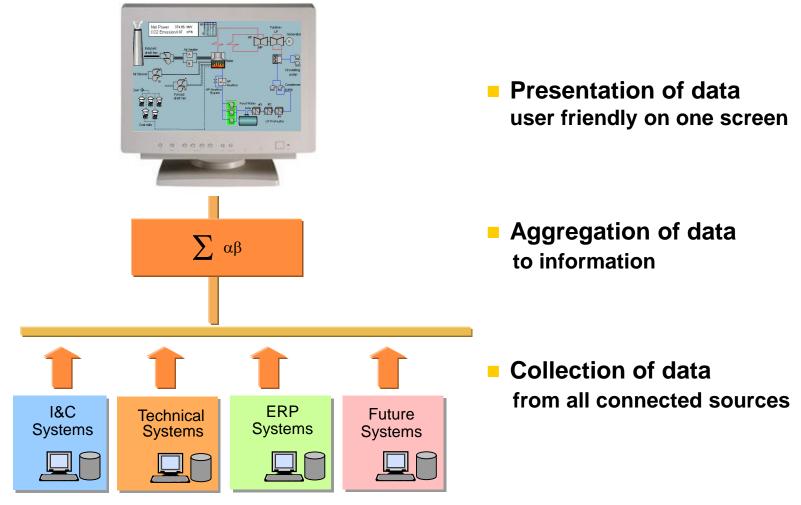






Fleet Generation Management Cockpit – Information Integration

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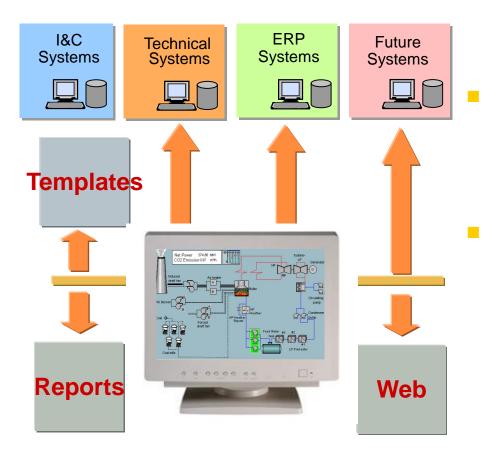
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Fleet Generation Management Cockpit – Navigation

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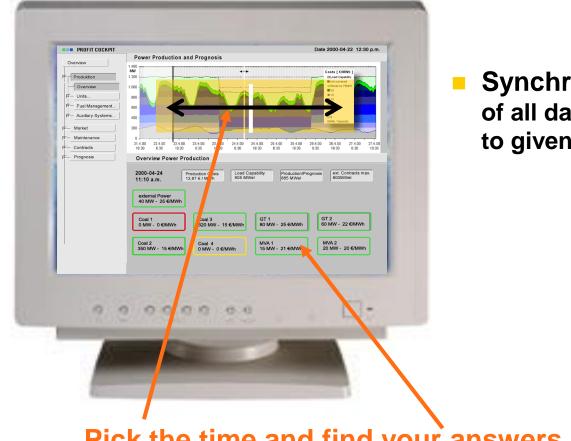
- Navigation center as single entry point for all information
- Navigation to all information on your fingertips

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Fleet Generation Management Cockpit – Time Synchronization

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Synchronization of all data elements to given point in time

Pick the time and find your answers

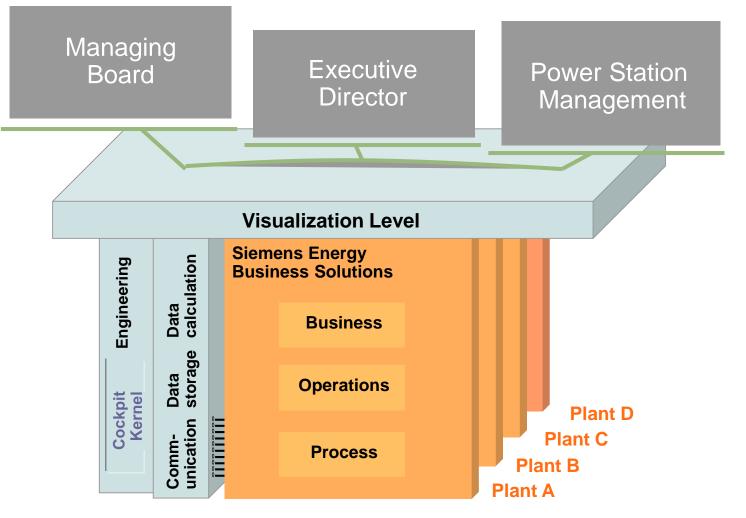
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Fleet Generation Management Cockpit - Architecture Principles

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Fleet Generation Management Cockpit – Function Modules

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Embedded Calculation Engine



Calculation Modules

Basic mathematical functions Accumulation functions Load capability forecast Production cost forecast Load allocation

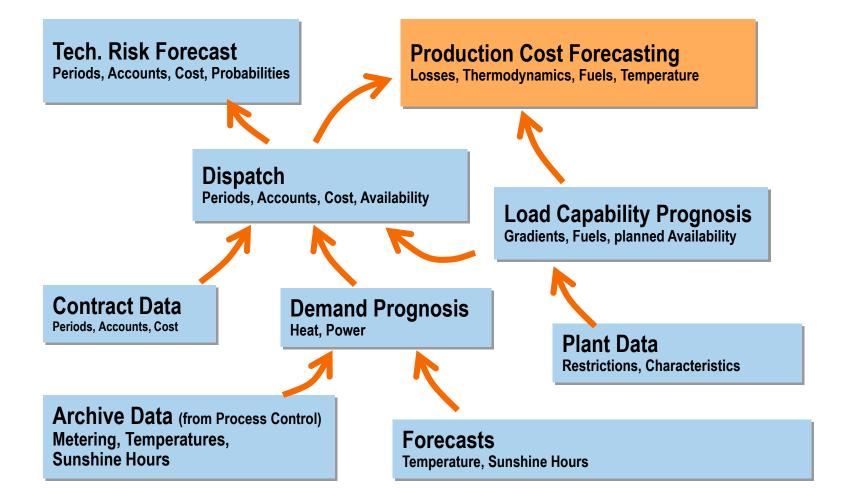
Data Exchange Functions

Mail in / out File read from / save to Copy to databases



Fleet Generation Management Module: Production Cost Forecasting

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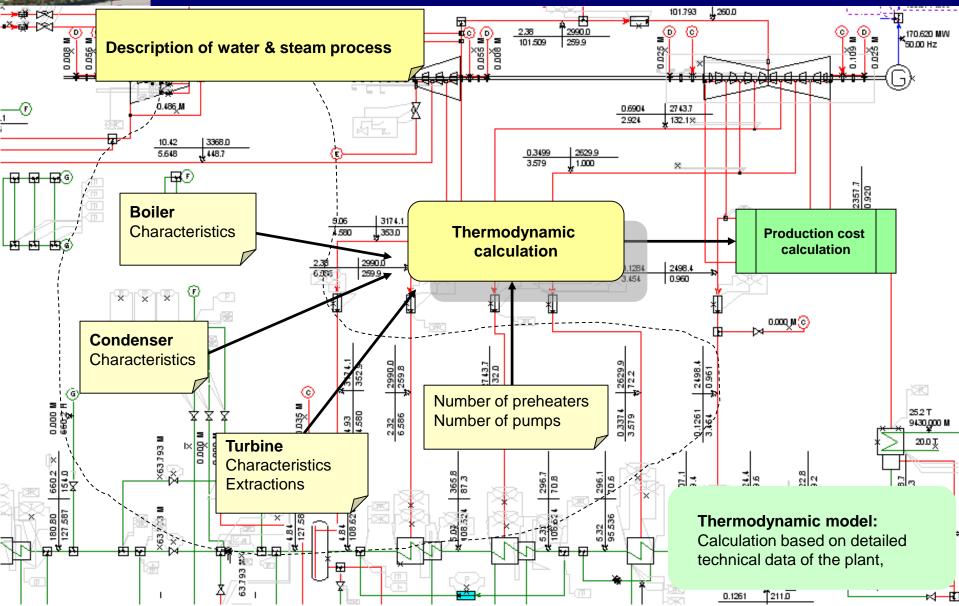


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Fleet Generation Management Module: Production Cost Forecasting with Thermodynamic Models

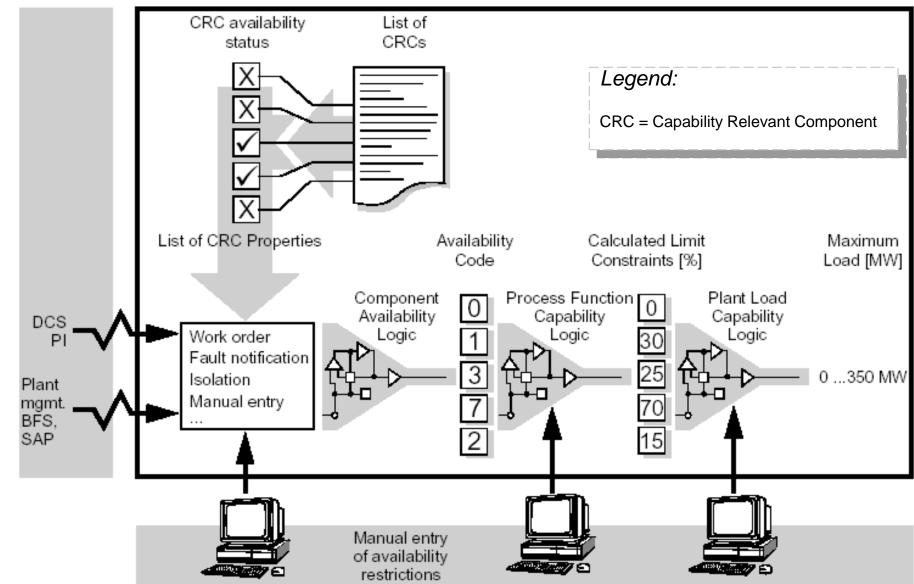
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Fleet Generation Management Module: Load Capability Forecasting

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WHAT DOES THIS HAVE TO DO WITH OSIsoft PI?

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Cockpit is based on PI



Main Extensions by Siemens:

- 1 Time-Series Management incl. Quality Tag
- 2 Future data for planning scenarios
- 3 Plant model templates in MDB
- 4 **Object structure** for recursive processing of functions
- 5 **Drill down** information with new display features
- 6 Navigation into correct position in connected application
- 7 Integration with plant maintenance data

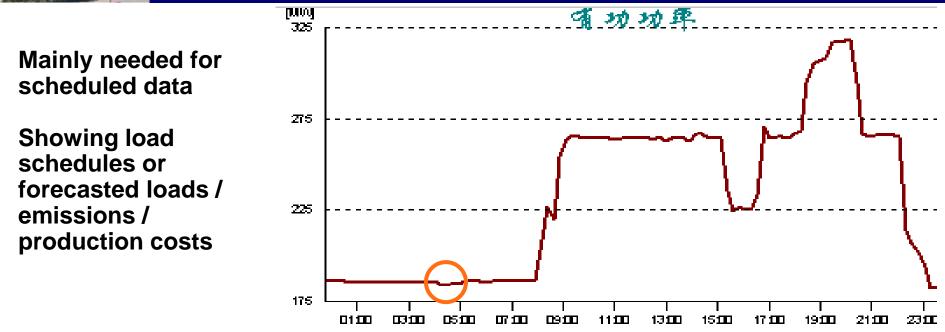
OSIsoft PI as basic platform mainly using:

- Interfaces
- Graphical editor
- Object-oriented modeling with Module Database (MDB)
- Scheduled function calls with Advanced Computing Engine (ACE)



Extension for Time Series Management





Calculation of time series data -

needs **Time series properties**

- First data point
 - Time range
 - (2 days) Interval between individual points (15 min)

(yesterday 2:00 pm)



Log Tag Information for Time Series Calculations



	Ad-Hoc T	rend											
	30, 								_ -		-1*	ST_BEX_XQ0	
<u>م</u> Log Tag													-D×
Log_BEX					•		»						
Timestamp 07.04.2004 1		- /ReadActVa											FUNC:Expression
07.04.2004 1	15:59:59 CF.	/ReadActVa	lues: Limit v	iolation treat	ed as BAD v	value! Value.	/upper/lowe	er limit/repla	ced by: -5/	10000/0/-1	1 TA	G:ST_BEX_X00	FUNC:Expression
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	-5, 07.04.200	04 15:04:48	j		10,00) hou	Disal	ole Cod	:kpit c	ursor			
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Object structure

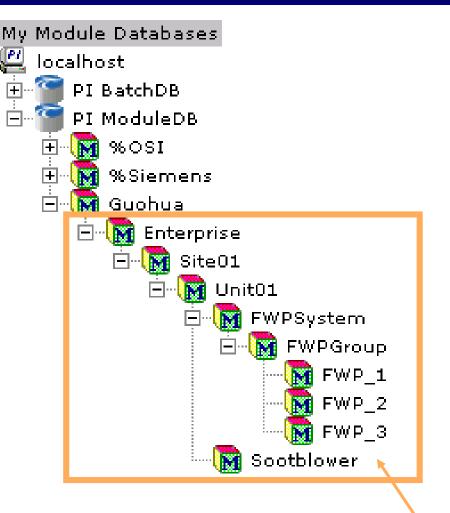
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The structure for a plant will be delivered as template

- embedded in the MDB basic structure

- to be copied, completed and parameterized while project engineering

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Hierarchical object structure

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Object structure

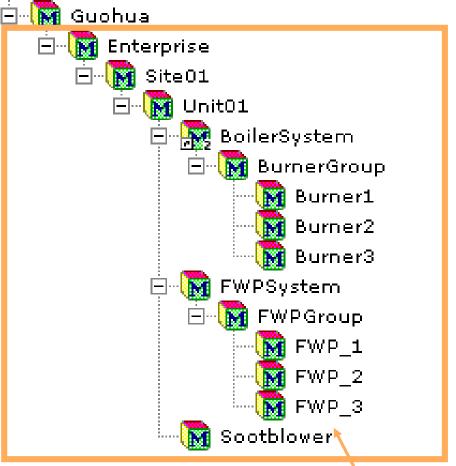
SIEMENS

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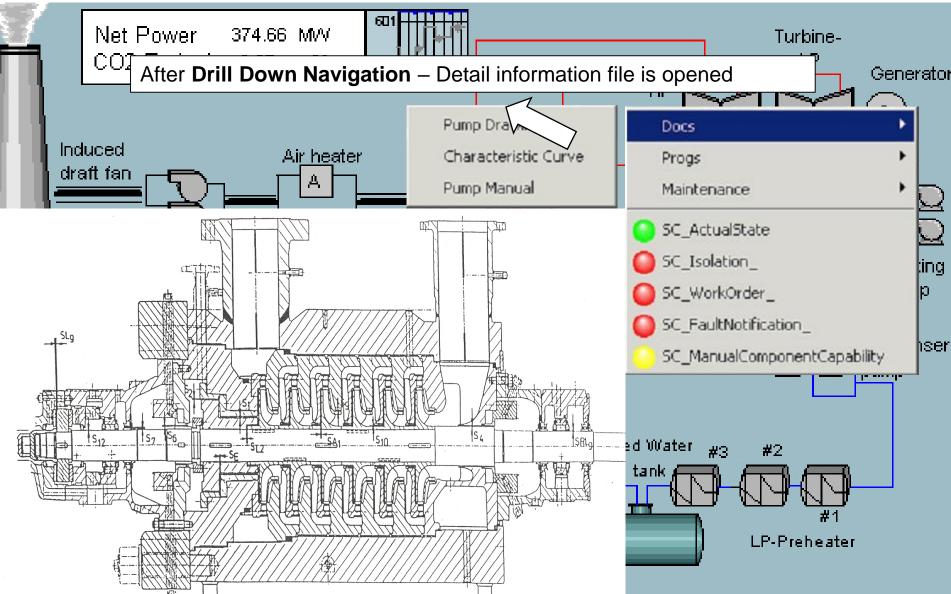
Hierarchical object structure

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Visualization Extension Combing process and maintenance







Visualization Extension Context-related detail information (drill-down)

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BFS++ Test Environment - [Work Order]	
Eile Edit Record Menu View Extra Window ?	
Find Table Work Order Work order item Costs Tool Requisition item Staff Permits S	
W0-No 63 1999 Version W0-Type Individual order Status 9 Site DEMO	
Item Work Status Plant item code Class Equipm. Cra Prepared 205 Cleaning/Servicing the filter elements 20 10MAV91AT001 Apparatus TE(Prepared	
207 Check for any blockage of pipe and service. 20 00PAA10AN001 Machine Set TE(Permit to work 208 Calibration of Chopper Pump Gauge 20 10PAA10AT001 Apparatus TE(TE(Permit to work 20 10PAA10AT001 Apparatus 20 10PAA10AT001 Ap	
218 Open/service the top cylinder . 20 00SGA11AP001 Machine Set TE(In progress 221 Open/inspect to find out cause of low outlet pr 20 00SGA11AP001 Machine Set TE(Image: Completed complet	
225 1)Cleaning/Servicing of the filter. 2)T 20 10LAC12AT021 Apparatus 8579 TE(Image: Complete and the filter. 228 Replacing damaged gasket of Ball valve of Ch 20 00PAA Piping System TE(Image: Complete and the filter.	Turbine-
	HP HP Generato
Dates	
Time sector Next outage	Docs 🕨
Plan dates Reference point / Delta Act. dates	Progs +
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Effort [hrs] Cost Material provision	SC_ActualState g
Plan. effort 4,0 Calculated 140,00 LOP 070 🗃 🗐 🖘	SC_Isolation_
After selecting Work order in the	SC_WorkOrder
Betur Drill Down Navigation menu the	SC_FaultNotifica
	SC_ManualComponentCapability
program navigates into the	Feed Water #3 #2
maintenance program directly to the	
concerned input/information mask	
	LP-Preheater





POTENTIAL EXTENSIONS:

(Already implemented by Siemens for North American generators)

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Key Performance Indicators for In-Market Availability



s	iemens Cockpit			
	Buy/Sell 31.86 35.68 Maximum Capacity 1760 MW	Average Cost 11.05 \$/MWh Scheduled Generation 1560 MW	Inc. Cost + 10 MW 6.9 \$/MWh Actual Generation 1502 MW	Risk 10-100 MW Derate 35.1 % Available Capacity 200 MW
•				
INP	MARKET_AVAILABILITY.PDL			

Siemens Cookpit							
Buy/Sell 31.86 / 35.68 \$/MWh	Capacity/ 88.64 %	Inadvertent Energy	Unit 1	Unit 2	сс		
Price	Utilization Utilization	Current 115.00 MWh	СО 191.84 рр	m <mark>229.51</mark> ppm	3.20 ppm		
Average 11.05 \$/MWh Cost	CEN U1 554.11 MW 8.69 \$/MWh	Target Dev. 1.40 %	NOx 0.33 Ib/M	Btu 0.32 Ib/MBtu	2.46 ppm		
Inc Cost 6.9 \$/MWh	CEN U2 550.02 MW 7.95 \$/MWh	Compensation _21.80 MW	200 205 40	- 400.25	ا س ے ا		
+10 MW	CEN 02 330.02 ····· 7.33 \$/////	Balance 200.00 MWh	SO2 265.00 PP	m 180.25 ppm	J		
Inc Cost 6.7 \$/MWh +100 MW	BHCC 198.32 /MW 18.4 \$/MWh	Pay-Off 0.00 MWh	NH3		8.74 ppm		
I					j i i i i i i i i i i i i i i i i i i i		

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Key Performance Indicators for In-Market Availability



s	iemens Cockpit			
	Buy/Sell Price \$MWN 31.86 35.68 Maximum Capacity 1760 MW	Average Cost 11.05 \$/MWh Scheduled Generation 1560 MW	Inc. Cost + 10 MW 6.9 \$/MWh Actual Generation 1502 MW	Risk 10-100 MW Derate 35.1 % Available Capacity 200 MW
•				
INN	ARKET_AVAILABILITY.PDL			

Plant In Market Availability:

Market prices, average, incremental costs, risk of de-rate, committed and left over capacity define the in market availability of the plant.

	Inadvertent E	nergy			Unit 1	Unit 2	C	:C
	Current	115.00	M₩ħ	co	191.84 ppm	229.51 ppm	3.20	ppm
\$/MWh	Target Dev.	1.40	%	NOX	0.33 lb/MBtu	0.32 Ib/MBtu	2.46	ppm
\$/MWh	Compensation	-21.80	MW			400.25		
\$71414411	Balance	200.00	MWh	502	265.00 ppm	180.25 ppm		
\$/MWh	Pay-Off	0.00	MWb	NH3			8.74	ppm

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Key Performance Indicators for In-Market Availability

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Plant Operation Overview:

Commercial and technical performance

- in market availability
- unit operation status
- inadvertent energy
- unit emission values

11.05 \$/MWh	Inc. Cost + 10 MW 6.9 \$/MWh	Risk 10-100 MW Derate 35.1 %
eration 1560 MW	Actual Generation 1502 MW	Available Capacity 200 MW

Siemens Cockpit				
Buy/Sell 31.86 / 35.68 \$/MWh	Capacity/ 88.64 %	Inadvertent Energy	Unit 1 Unit 2	СС
Price	Utilization Utilization	Current 115.00 MWh	CO 191.84 ppm 229.51 ppm	3.20 ppm
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Inc Cost 6.9 \$/MWh	CEN U2 550.02 MW 7.95 \$/MWh	Compensation -21.80 MW Balance 200.00 MWh	SO2 265.00 ppm 180.25 ppm	
Inc Cost 6.7 \$/MWh	BHCC 198.32 /MW 18.4 \$/MWh	200.00	мнз	8.74 ppm
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CUSTOMER BENEFITS AND OPINIONS

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Guohua Electric Power Corporation Benefits



Business

Fit for Future Market Conditions Flexible reaction to market changes Rapid decision making

Plant

Modern Plant Maintenance Management Automatic generation of work orders Adequate maintenance strategy Control over stock of spare parts

Process

Improved Plant Operation High flexibility Dynamic optimization using online models

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Achievements

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WHAT HAS THE CUSTOMER ACHIEVED?

"All requirements for competitive markets fulfilled" "Best starting position for future market liberalization"

"Optimized production and maintenance"

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Contacts



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