

Using PI as a Transitioning Tool to RTPM

A presentation by Calpine Geothermal for the 2004 OSI Users Conference

Introducing - Calpine Geysers

First Electricity Generated at Geysers



1922 - First Electrical Generation From Geothermal Steam in the U.S.

Commercial Operations Begin



1960 - Pacific Gas and Electric Company Begins Commercial Operation of the First Geothermal Electric Generating Station Run by a Utility in the U.S.

Geysers Becomes Largest Geothermal Power Facility

1973

The Geysers Becomes the Largest Geothermal Power Facility in the World, Surpassing Larderello, Italy

1984

Calpine Founded



Calpine Acquires First Megawatt



1989 - Calpine Acquires 5% Interest in the 20-mw Aidlin Plant (First Megawatt)

Calpine Expands Interest



By 2000 Calpine had Acquired Freeport McMoRan's, Thermal's, Unocal's, PG&E's, SMUD's, FPL's and Mission Energy's Interests in Plants and Wells at the Geysers

The Geysers Today



- 21 Power Plants
- 425 Production Wells, 53 Injection Wells
- 30 Square Miles in Lake and Sonoma Counties
- Approx 350 Employees

The Geysers Geothermal Field



Objectives

- Integrate Operations and Processes developed by five different companies without disruption
- Automate and streamline processes where possible to increase accuracy, reduce cost, decrease delay of information, and increase information access for Decision Makers
- Develop and Implement an Integrated Centralized Operations Capability for all Generation and Production Assets

Original Situation



Calpine Information Services

Challenges

- Multi-Vendor Environment
- Must Not Disrupt Data Flow or Accuracy
- Processes must be approved by outside Agencies
- Training and Operational Understanding
- Collection and Reporting Systems are Changing

Keys to Success

- Reliability
- Accessibility
- Solid Communication Infrastructure
- Central Repository
- Easy to Use
- Customizable
- Flexible

Solution PI

- Used initially as a bridge between data collection and SCADA to reporting systems
- Transition to the Central Data Repository
- Not a SCADA or DCS System!

- Used for Historical Data

Process

- Implemented PI server in between the data collection systems and the reporting systems
- Develop non-standard PI interfaces if required
- Created Process Book Displays to mimic existing Operational Displays
- Redirect Reporting Systems to retrieve data from PI

Interim Solution



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Enabling Elle Mode	Tools f <mark>or Wind</mark> <u>W</u> indow <u>H</u> elp	lows - [U5WELL	ETV]			- D
UNIT 5 0.0	MW · STKL	P 0.0 PSIG *	ILP 0.0 PSIG		Thu Apr 10 12:	02:26 2003
WELL NAME	VAL VI(%)	plo wrate (eleme)	line prink Creito	DELTA PRIM. CPUD	WILLHIAD PRIM (PRIC)	
GDC6612	0.0	0.0	0.0	0.00	0.0	GDC6612
GDC7712	N/A	0.0	0.0	0.00	0.0	GDC7712
GDC8512	0.0	0.0	0.0	0.00	0.0	GDC8512
GDC8612	0.0	0.0	0.0	0.00	0.0	GDC8612
HJ4	0.0	0.0	0.0	0.00	0.0	HJ4
HJ5	0.0	0.0	0.0	0.00	0.0	HJ5
SB24	0.0	0.0	0.0	0.00	0.0	SB24
SB26	0.0	0.0	0.0	0.00	0.0	SB26
SB27	0.0	0.0	0.0	0.00	0.0	SB27
SB28	0.0	0.0	0.0	0.00	0.0	SB28
SB31	0.0	0.0	0.0	0.00	0.0	SB31
USTOSXO (OS		+0.0	0.0	+0.00	USTO8X	(O (OS7)
USTOSXO (GE	C6612)	+0.0	0.0	+0.00	U8TO5X	(GDC6612)
	TOTAL =	0.0				
U6\	VellA		Vell Index	Field Over	view	

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	GENERATION	PRODUCTION	ENVIRONMENT	MAIN		
WELLNAME	VALVE (%)	FLOWRATE (KLB/HR)	LINE PRESS. (PSIG)	DELTA PRESS. (PSI)	WELLHEAD PRESS. (PSIG)	INDEX
U5WELLA						U2
TH7	95.78	21.85	73.63	1.71	73.13	
M1		4.54	72.89	0.62	73.91	04
TH10		26.10	73.20	1.20	71.56	05
TH11		17.70	73.44	1.24	71.88	U6
TH15		33.72	72.27	3.50	72.81	U7
U5WELLB						119.4
GDC6612	98.53	66.17	87.97	3.74	89.84	004
GDC7712		32.02	85.39	1.53	85.00	U8B
GDC8512	100.91	46.61	86.64	2.44	86.88	U9
GDC8612	99.16	61.33	87.27	2.58	86.41	1110
HJ4					85.16	010
HJ5	100.53	13.26	91.41	0.99	96.09	011
SB24	100.44	39.52	93.59	2.42	93.59	U12
SB26	98.63	41.06	93.44	2.03	93.91	1144
SB27	100.38	57.63	93.67	2.13	95.00	014
SB28	99.59	56.46	92.42	1.59	92.81	U17A
SB31	97.50	68.32	91.48	1.54	93.91	U17B
U5TO8XO (OS7)		0.00	85.63	0.06		1140.4
U8TO5XO (GDC6612)		111.23	84.53	0.26		UTOA
		783.75				U18B
						020

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Thu Apr 10 12	2 03: 05 2003	INJECTIO	ON OVERVIEW (Pa	ige-1)		
vici.	WELLHEAD		INJECTION FLO	W (GPM)		
OCATION	(F260%)	CURRENT	LIIII(34HOUR)	MAX(24HOUR)	AVG(24HOUR)	
EF42B33	-9.5	1579	-191	2827	827	
ISC1FR	N/A	417	0	1214	710	
ISC2FR	N/A	866	732	886	818	
SC3FR	N/A.	1375	1366	1404	1383	
SU TOTAL	DIZES.	2003	2004	3275	2009	
ALM CREEN	12.1	504	286	dee	241	
MHGB	-13.1	0	200	400	0	
1Y11 1X61 (3")	123.8	0	ň	ő	ő	
X61 (10*)	12010	ő	ő	õ	ő	
1872	0.0	õ	õ	õ	õ	
DCE117A19	71.2	Ō	Ď	D	Ō	
DCF3628	58.9	0				
BC53-13	-12.7	306	158	799	376	
DC53A-13	-10.6	-13	-14	-14	-14	
DC8812	-13.3	198	0	1531	329	
GDC18	61.2	0	D	0	0	
DC8	82.2	2	1	1	1	
SDC1	64.1	0	24	24	24	
DC21	102.8	2	2	2	0	
BC26	-11.4	/28	000	1146	000	
1005	-10.8	692	383	899	097	
F23	-1.9	U	-U	-U	-U	
F2	94.8	0	0	0	0	

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I	U5 - GENERATION	U6 - GENERATION	INJECTION OVERVIEW
	and the second		

Next Steps

- Retire Legacy Systems
- Transition PI from Data Bridge to Total Data Repository
- Automate while Maintaining Data Accuracy
- Import Legacy Data
- Remember Don't Break Anything!!!!

Data Accuracy Issues



Historically some data verification wasn't accomplished until the Analyze and Distribute Phases on a Monthly basis

Data Accuracy Solution



To obtain desired accuracy level all data must be initially checked as close to the Gather stage as possible!

Today's Snapshot



Current Snapshot

- PI Tag count = 10,320
- Average Scan Rate = 5 Seconds
- PI interfaces
 - DCS to PI
 - PI to PI collecting data into PI test server from PI production
- Archives
 - Count = 204
 - Date Range = From Jan 1, 1990 to present (includes data backfilled from production archives)

Future Visions

- Assign Context
 - Transition to Modular Database
- Analyze & Distribute
 - Transition PI from One to Many Data Bridge to Total Data Repository
 - Continue to Automate while Maintaining Data Accuracy
- Visualize
 - Increase Accessibility and Flexibility of Reporting Tools (WEB Based)

Future Vision



Observed Benefits - ACT

- Ability to see the whole picture with one view
- Ability to View Geothermal Plants as part of the entire Calpine Fleet
- Able to quickly react to changing conditions in resources or market (\$\$\$)
- Able to improve performance and monitor or improve environmental effects while reducing cost of operations
- Enable decision-makers to make more informed decisions

Summary

- PI met our needs based on our requirements
- PI not only allowed us to transition but also positioned us to reap further benefits for years to come utilizing the exact same technology.

THANK YOU FOR YOUR TIME

QUESTIONS?