Shared Oil & Gas Well Management

Case studies from: Shell Exploration & Production Co.

Petro-Canada North American Natural Gas





Shell Exploration & Production Co.

Gulf of Mexico Operations





- Operates offshore oil exploration & production facilities worldwide:
 - Gulf of Mexico (7)
 - Austral-Asia (7)
 - West Africa (6)
 - North Sea (5)
 - Middle East (1)



Gulf of Mexico Activities

- Operates over 50% of deepwater production (Deepwater = over 1500' of water)
- Gulf of Mexico assets include:
 - 5 platforms
 - 15 subsea satellites





U.S. PI Systems:

- ~20 locations sending data to Regional Shell PI Server(s)
 - Offshore GoM
 - US Rocky Mtn Area
 - South Texas
 - Future Other Americas Assets





- Na Kika is Shell's newest production operation
 - Start-up in late 2003
 - 144 miles southeast of New Orleans
 - Sits in 7,600' of water (very deep)
 - Produces oil from 6 subsea satellite fields
 - Processing at the platform; oil & gas by pipeline to shore
- Production Targets
 - 110,000 barrels/day
 - 425MM cu.ft of gas /day
- Production Goal
 - 300,000,000 barrels of oil







Built in Korea





16,000 mile trip to Texas for commissioning & inspection



...then moved to the Gulf

- Semi-submersible, "floating" platform design, secured by wire ropes (6,600' to 8,300')
- Weighs **40,000 tons**
- 142' high to the platform
- **335'x290'** platform size (3 football fields)
- Housing for 60 people
- \$1.26 Billion

Shell

- Joint venture with BP
- Setup by Shell; operated by BP







- Na Kika "topsides" is an oil & gas processing plant
 - Not unlike a complex onshore gas plant
 - BP operated
- Platform's control and information systems from Honeywell
 - Plantscape used for control
 - Includes PHD as a local data collector
 - On-shore communication via microwave







Houston

- Data replicated to BP's PI System onshore
 - PHD out puts flat files of history
 - Communication to Houston every 15 minutes
- Data resolution
 - Process data 5-second to 1minute
 - Fast scan data ~1/5 second
- PI sites behind BP's firewall





- Real-time data stream from BP
- Operate at arms length from BP (no direct connection of systems)
- No additional IT support burden
- Scalable solution
 - May want more data from other non-operated fields
 - May receive requests to provide Shell data to other partners
- Cost effective, reliable 3rd party service



How Industrial Evolution Fits

Shell needs real-time data from BP...

- Industrial Evolution provides the data sharing solution Shell requires
 - 2,000 process, 75 fast scan data points collected from BP
 - Routed through the Industrial Evolution Data Center
 - Individual VPN connections to both Shell & BP
 - Real-time data transfer using PI-to-PI over Internet via VPN
 - Sent to the PI System at Shell for storage & Shell client access





- 9-months negotiation with BP
 - Commercial
 - Technical
 - Security
- Na Kika came on-line November 22, 2003
- Agreement reached between Shell & BP November 20, 2003
- Implementation complete by Industrial Evolution December 20, 2003
 - Procure, install & set-up VPN router for Shell
 - Set-up VPN via Getronics for BP
 - Establish PI-to-PI communication with Shell, then BP
- Data backfilling by batch file
- Fast scan tags added in January 2004



- Shell sees live data, just like BP
- No direct connection between Shell & BP
- Shell has a single, secure "pipeline" for data transfer
 - Can use the same pipeline to:
 - Pull in data from other joint venture operations
 - Send data out to joint venture partners
- Industrial Evolution service is good and solution works well



Petro-Canada North American Natural Gas

Western Canada Operations



PETROCANADA Petro-Canada Natural Gas

- Leading gas producer in Western Canada:
 - Operates 14 gas plants across Alberta & British Columbia
 - 65/35 split of gas ownership mix: Petro-Canada / Equity Partners
 - Produces 700 million cubic feet / day from thousands of wells
 - Holds over 2 trillion cubic feet in reserves
 - Represents about 8 years' production capacity
 - New fields being added each year at over 100%+ rate
- Equity participant in 13 additional gas plants
 - 9% of which is Petro-Canada owned



Typical Field: Hanlan-Robb

- Hanlan-Robb is largest of the Petro-Canada gas plants
 - 424 million cubic feet of gas processing capacity
 - Collects and processes gas from wells across hundreds of miles
 - 45/55 split of gas ownership
 Petro-Canada / Equity Partners



Typical gas well site



Joint Venture Operations

• Petro-Canada operates with many equity partners



- Need current information about actual production operations for a holistic view across all assets (operated /non-operated)
 - Production optimization
 - Reporting
 - Planning
 - Forecasting



- Hanlan-Robb gas plant uses Fisher-Rosemount DeltaV
 - Includes an embedded PI System
 - Stores individual gas well meter data
- Head office & plants also use Honeywell PHD
 - Additional gas field data collected into this system
- Initial challenge:
 - Providing Petro-Canada staff with a unified view of gas well operations
- Ultimate challenge:
 - Getting selected data to each of the partners on-time and without extra effort







PETROCANADA Petro-Canada's Objectives

- Two objectives:
 - Unified view to real-time data from all gas wells across multiple fields and systems
 - No direct access to Petro-Canada systems by partners
- Additional objectives:
 - No additional IT support burden
 - Scalable solution
 - May want more data from other non-operated fields
 - May receive requests to provide Shell data to other partners
 - Cost effective, reliable 3rd party service



PETROCANADA How Industrial Evolution Fits

- Provides data sharing solution Petro-Canada requires
 - 1,243 data points stored in central PI System at the secure Industrial Evolution Data Center, updated every minute
 - 465 process data points collected from Hanlan DeltaV
 - VPN connection, running PI-to-PI for data transfer
 - 239 process data points collected from Calgary PHD
 - VPN connection, running PI-PHD Interface
 - 539 additional calculated data points
 - Includes averaging, totalization and other production calculations
 - Petro-Canada has full access and can annotate as necessary
 - JV partners access web pages with live data, per their privileges



PETROCANADA Project Experience

- Live data collection since December 2000
- Initial use for Petro-Canada users only
 - Significant operational savings captured just by making data available to off-site staff
- Partners access added in 2003+; more to follow



- Data collection scope has increased over time
 - Multiple systems connected to Industrial Evolution
 - All communications share a single VPN connection
- Excellent working relationship, very high level of trust
 - Industrial Evolution now manages partner data access on behalf of Petro-Canada
 - Significant data collection work outsourced to Industrial Evolution



- Petro-Canada has unified AnyWhere/AnyTime view
- Equity partners sees live data for the wells in which they have ownership, just like Petro-Canada
 - No direct connection between Petro-Canada & Partners
- Petro-Canada has a single, secure "pipeline" for data sharing, useful for
 - Pulling in data from other equity partner or own field operations
 - Sharing data with joint venture partners
- Industrial Evolution service proven & works well





Industrial Evolution

- Data Sharing solutions apply to all industries
 - Oil & Gas
 - Power & Utilities
 - Chemicals

- Pipeline
- Paper
- Other industries using PI
- Data Sharing possible from any source
 - PI, PHD, IP.21, etc. PLC's, RTU's, etc.
 - Control systems

- PLC's, RTU's, etc.
- > Any electronic form (XML, FTP, etc.)

• 300+ Companies now use Industrial Evolution

- Over 1,000 distinct site data connection points
- Global coverage

Questions?





