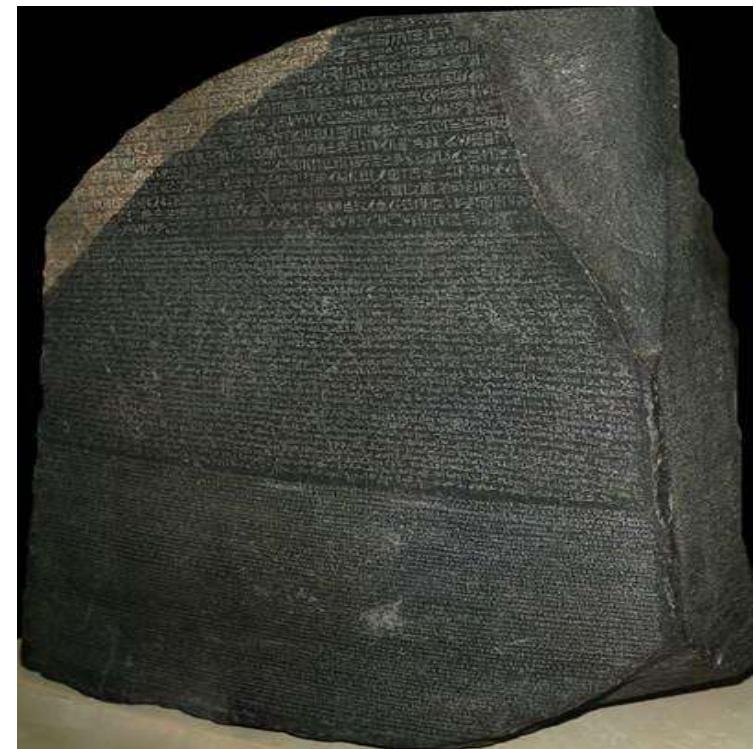


# 2016 PI System T&D Users Group Meeting

## Unlocking Grid Analytics using AF, Maps and Rosetta Stones

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Using OSIsoft tools to manage the  
Power Grid



**PEAK RELIABILITY**  
assuring the wide area view

# Dayna Aronson



**PEAKRELIABILITY**  
assuring the wide area view

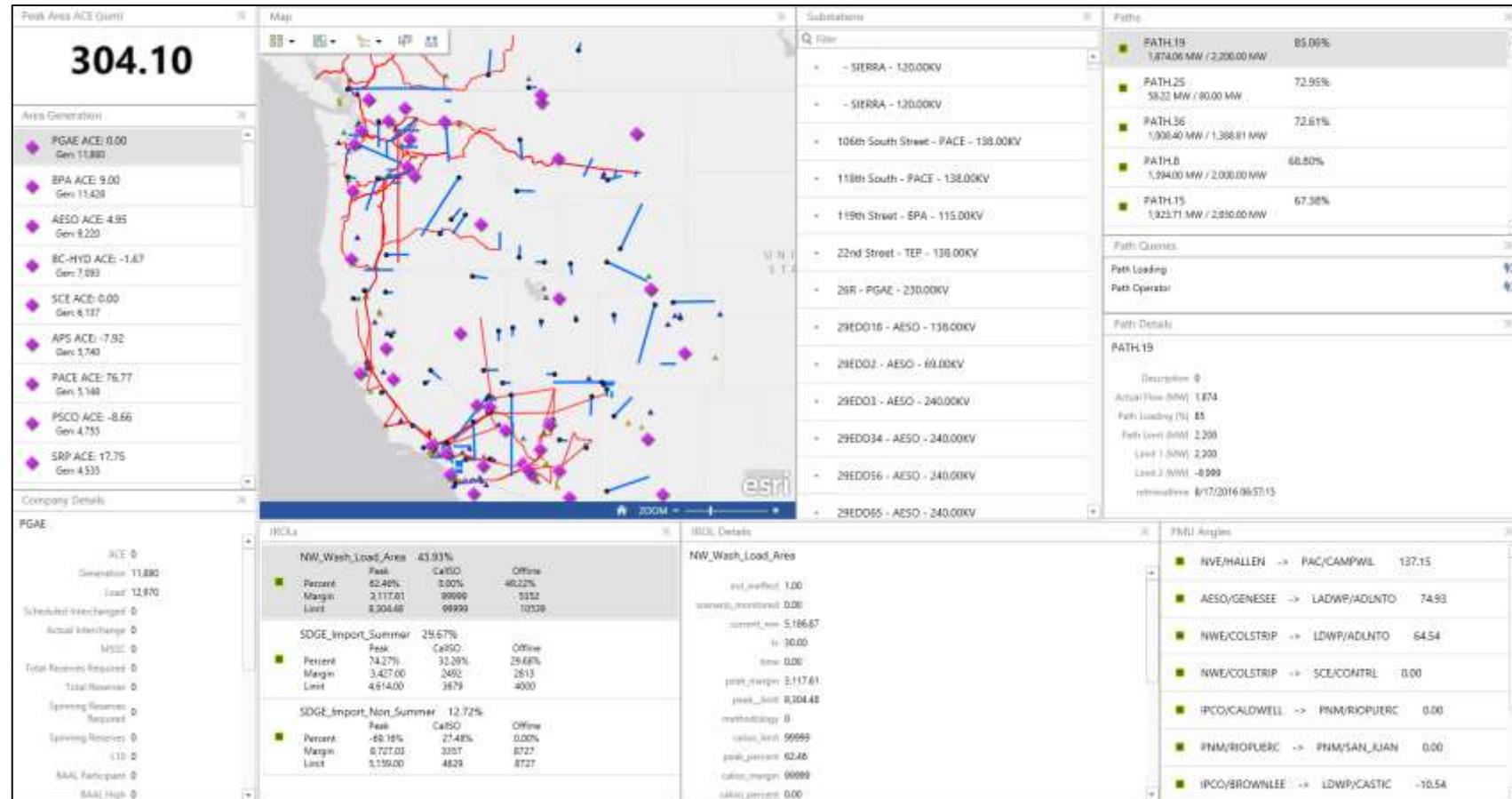
Enterprise Solution Architecture

# Scott Staples



- Control Room Visualization
- Difficult Data Integration
- Energy Markets

# Peak Visualization Platform (PVP)



# *Same Problem – Different Control Room*

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- More and more data coming into the control centers responsible for larger areas than ever before
  - Addition of PMU and other high definition data sources (even more data)
  - Need to make it comprehensible by humans – turning data into information
    - allow the most important data to rise to the top and be understood by operations staff
    - Show how one set of data impacts other
  - MUST be maintainable
- Alarms
  - IROL
  - Flow gate / Paths
  - ACE
  - PMU and wide area Voltage Angle
  - Load
  - Ace
  - AGC
  - RAS
  - Systems / IT

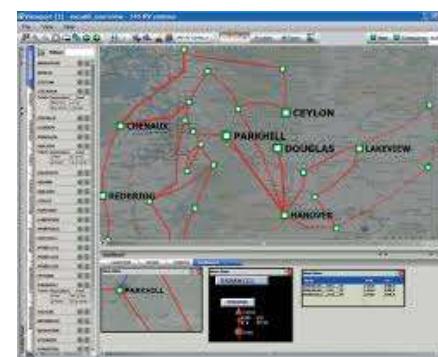


# *Options Evaluated*

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- eTV
- WAV
- STI
- Macomber Map
- PowerWorld
- ESRI

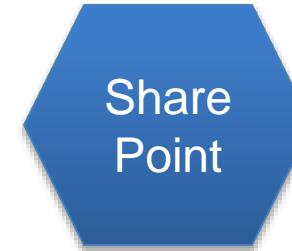
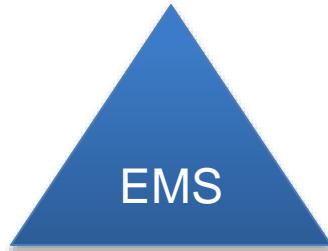
Lots of solutions available  
– about best match



# *“...Failure to Communicate”*

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- Systems that need to communicate with each other about the same Equipment / Grid speak different languages. They have different models, units, nomenclature, process and terminology.



# *Model Consolidation & Normalization*

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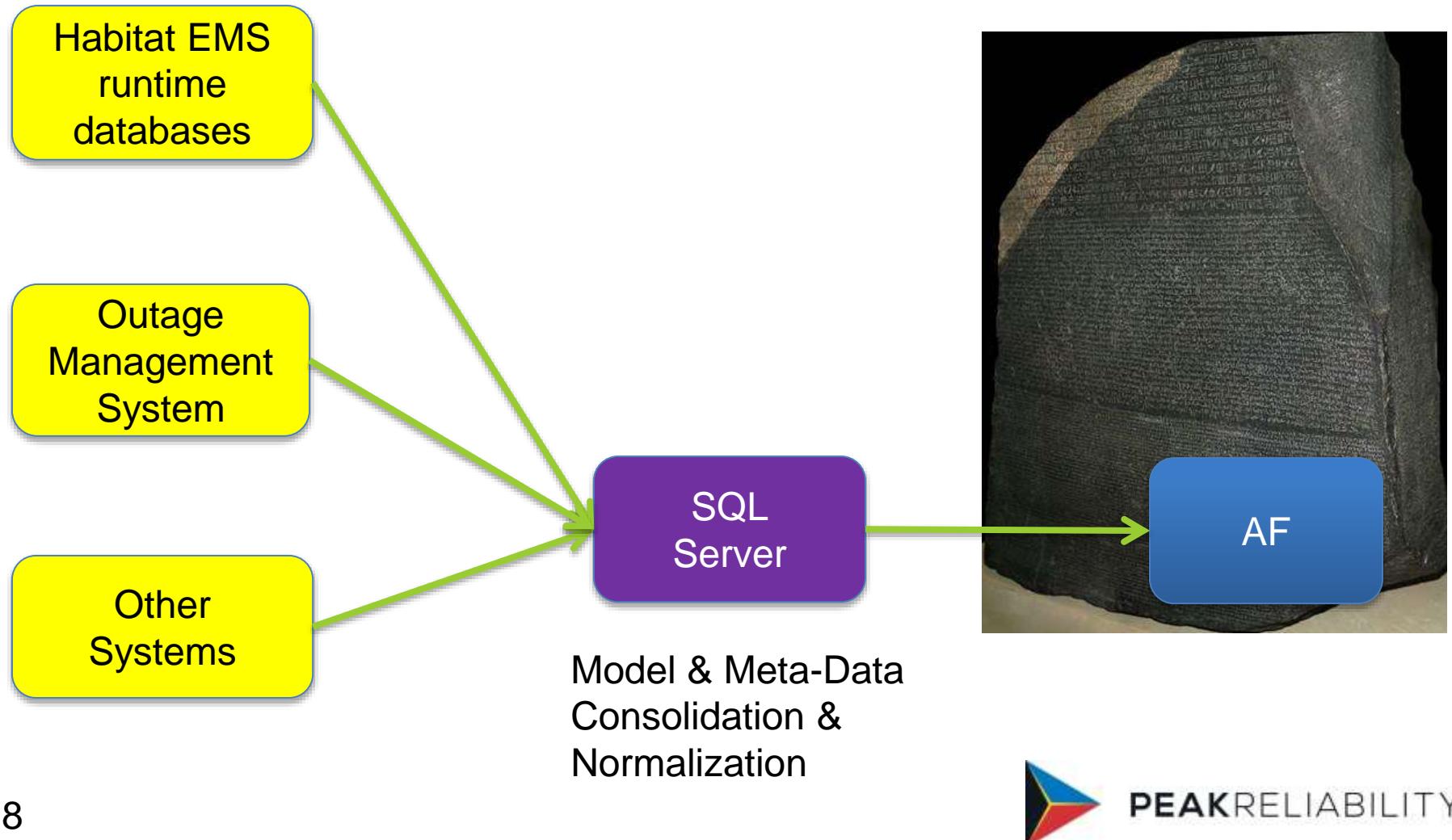
Performed every five weeks

- Physical network topology: ETS (EMS vendor Tool)
- SCADA: In-house databases and scripts
- ICCP: In-house databases and scripts
- RTCA Contingencies: Home-grown CSV file and scripts
- Alarms: EMS vendor UI and scripts
- RAS: In-house databases and scripts
- Outages: 3<sup>rd</sup> party proprietary software

*Peak RC spends significant resources to maintain models (meta-data)*

# *Building the Rosetta Stone*

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# *Collaboration Kudos*

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- Three versions over two years of development, with at least 4-5 days/month dedicated to it.
- Over 15,000 lines of code
  
- Jeffrey Parker
- Tim Van Prooyen
- Cody Parker
- Brian Caserta
- Ryan Schoppe
- Michael Nugent
- Todd Chumley



# *Grid Reliability*

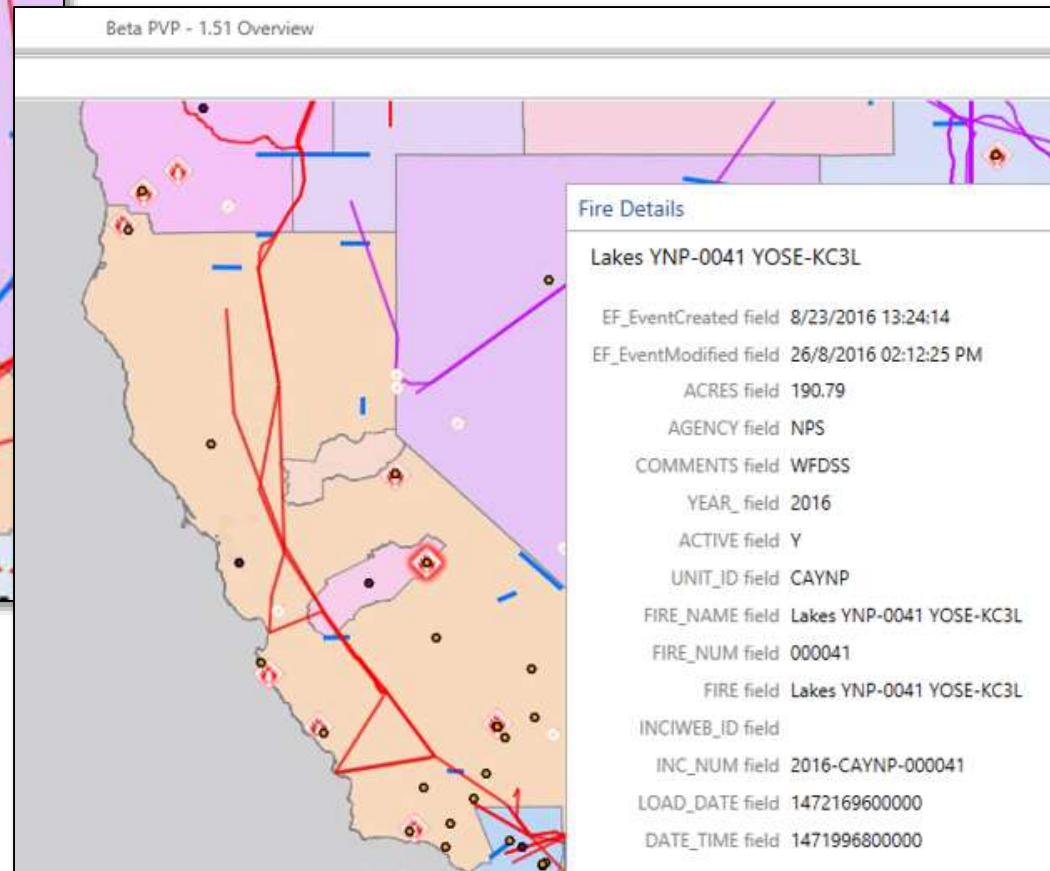
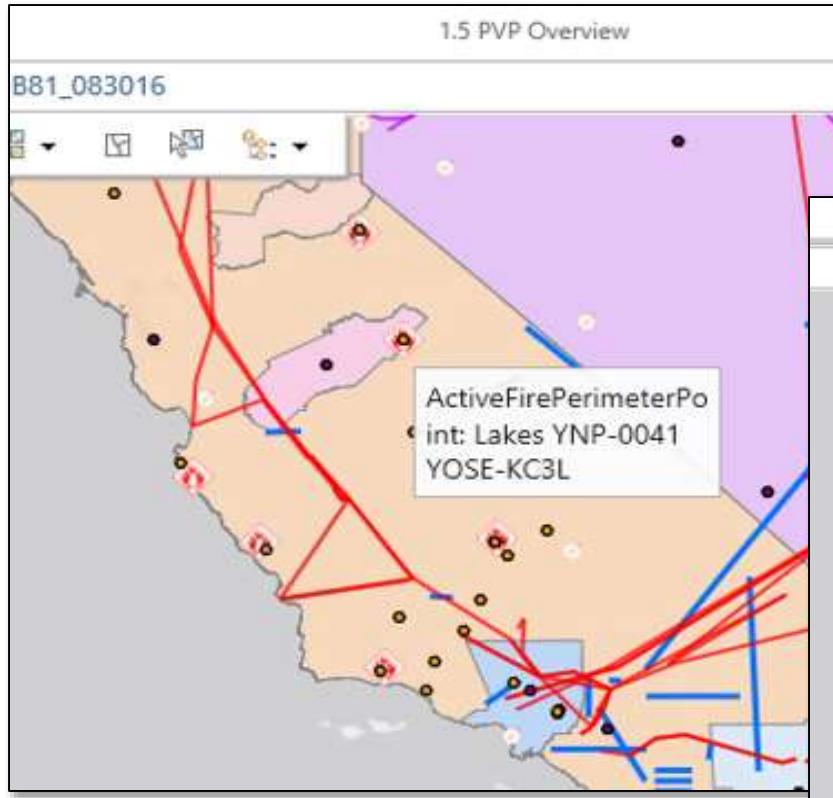
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- Reducing the amount of time it takes an RC to comprehend actionable information.



- 11:44 Loss of first 500kV line
- Over next 4 hours additional facilities are impacted as fire grows
- RC calls fire bosses to try and determine location and direction of fire growth and what additional facilities are about to be impacted
- It takes up to 1 hour for this information to get back to the RC
- No current method for analytic tools to geographically map
- Sub optimal gen dispatch
- Extended load shed exposure

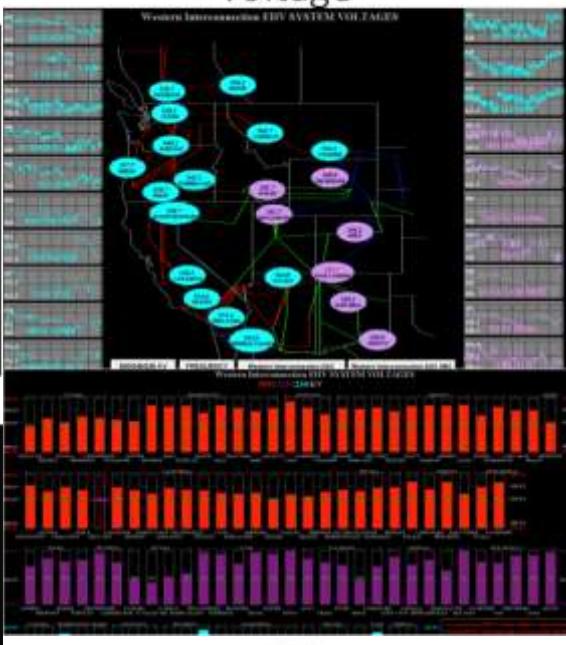
# Real-time Fire Visualization



Fire location, size and spatial geometry boundaries updating every 5 minutes from USGS along side of transmission assets

## RAS Status

### Voltage



AGC



ACE



## Transmission Overview



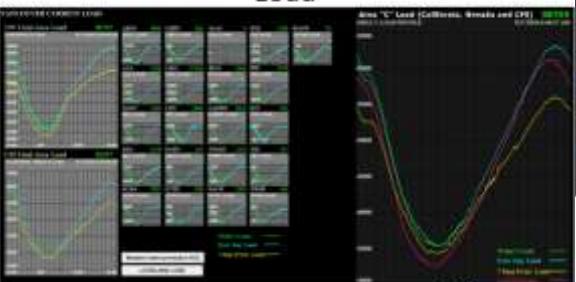
## Paths / Flowgates



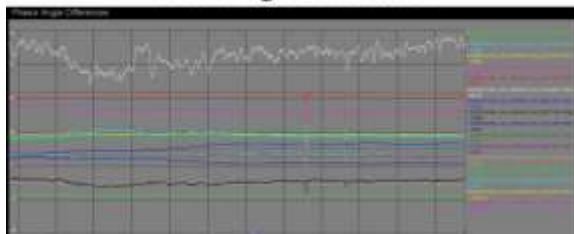
IROL



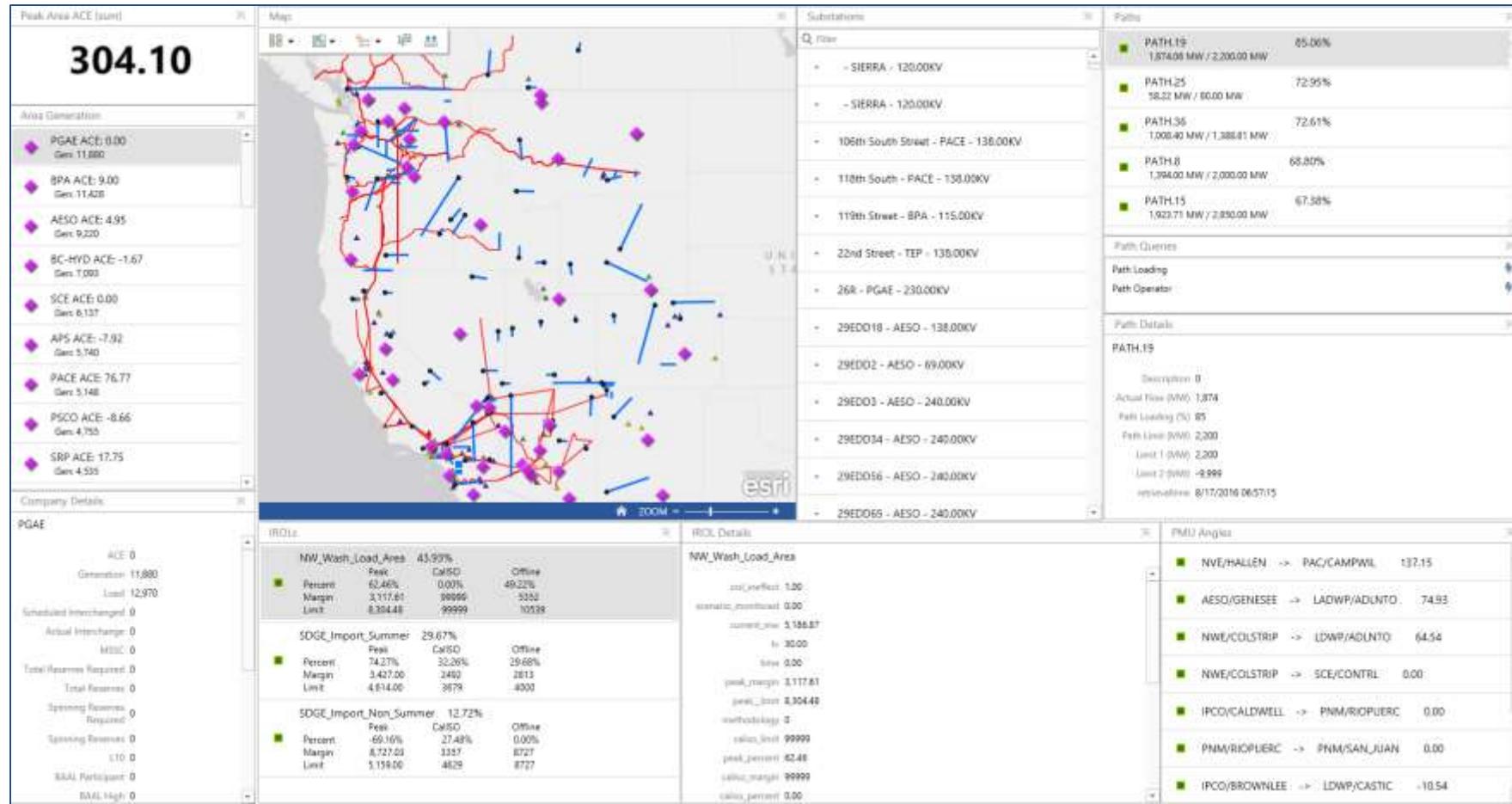
## Load



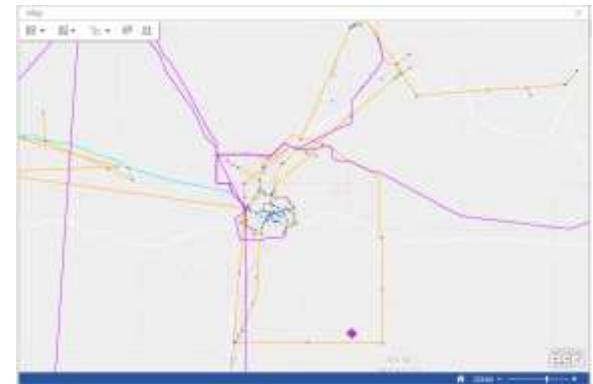
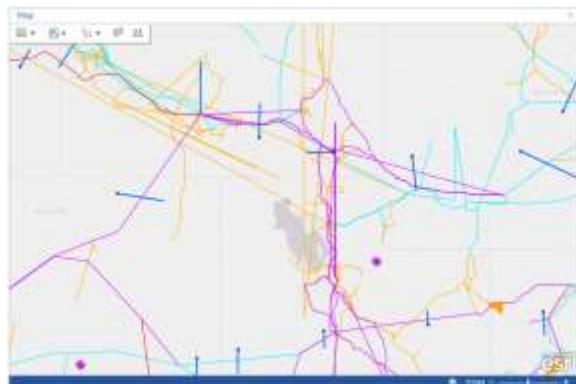
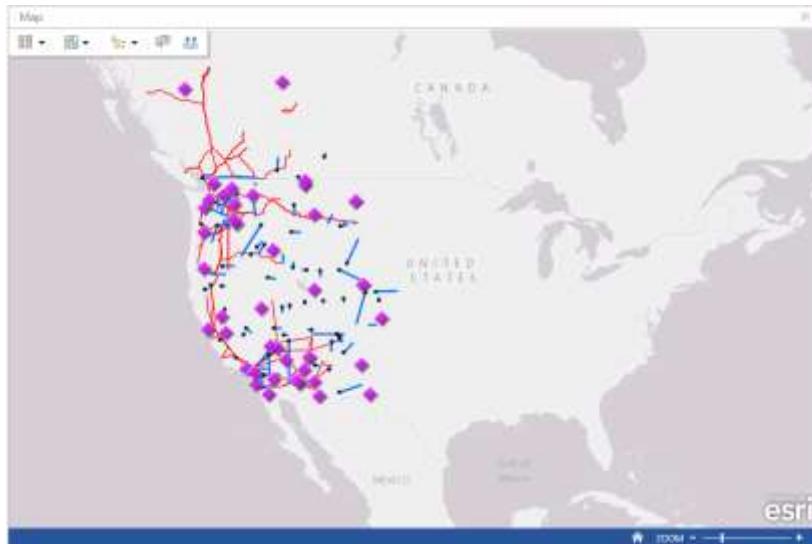
### PMU Angle Difference



# Dashboard



# *Navigation*

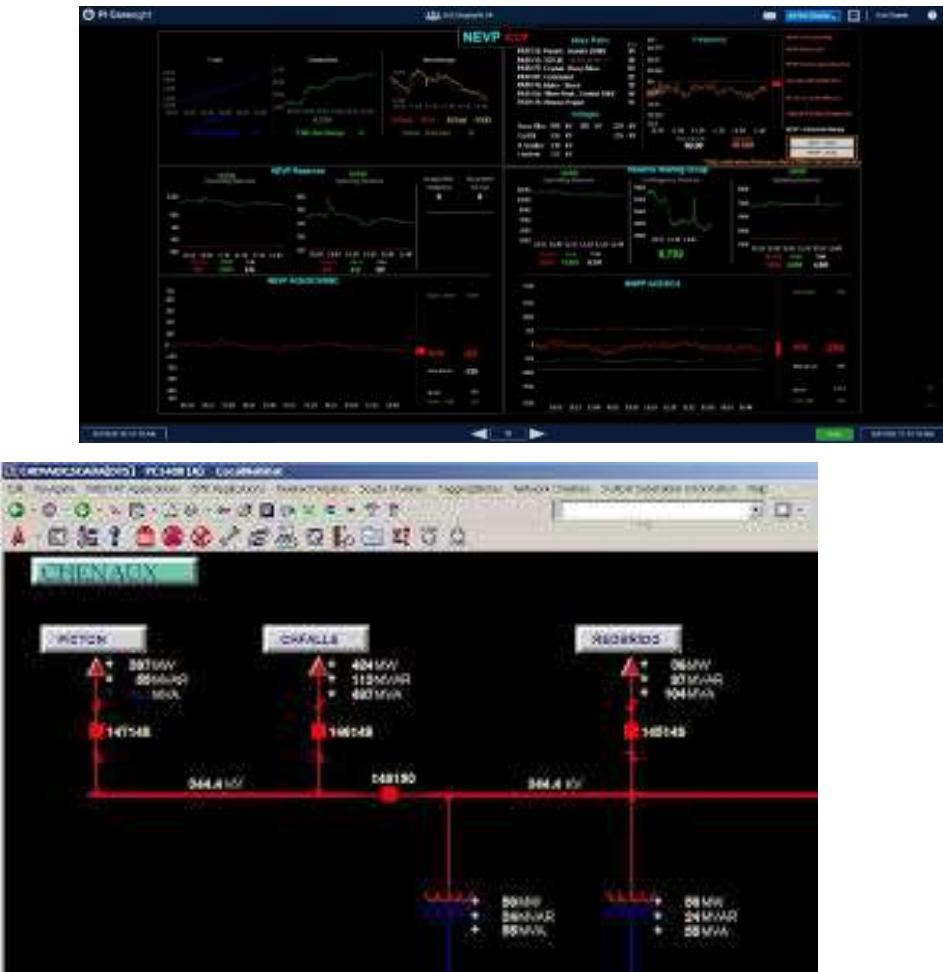


# *Context specific App launch*

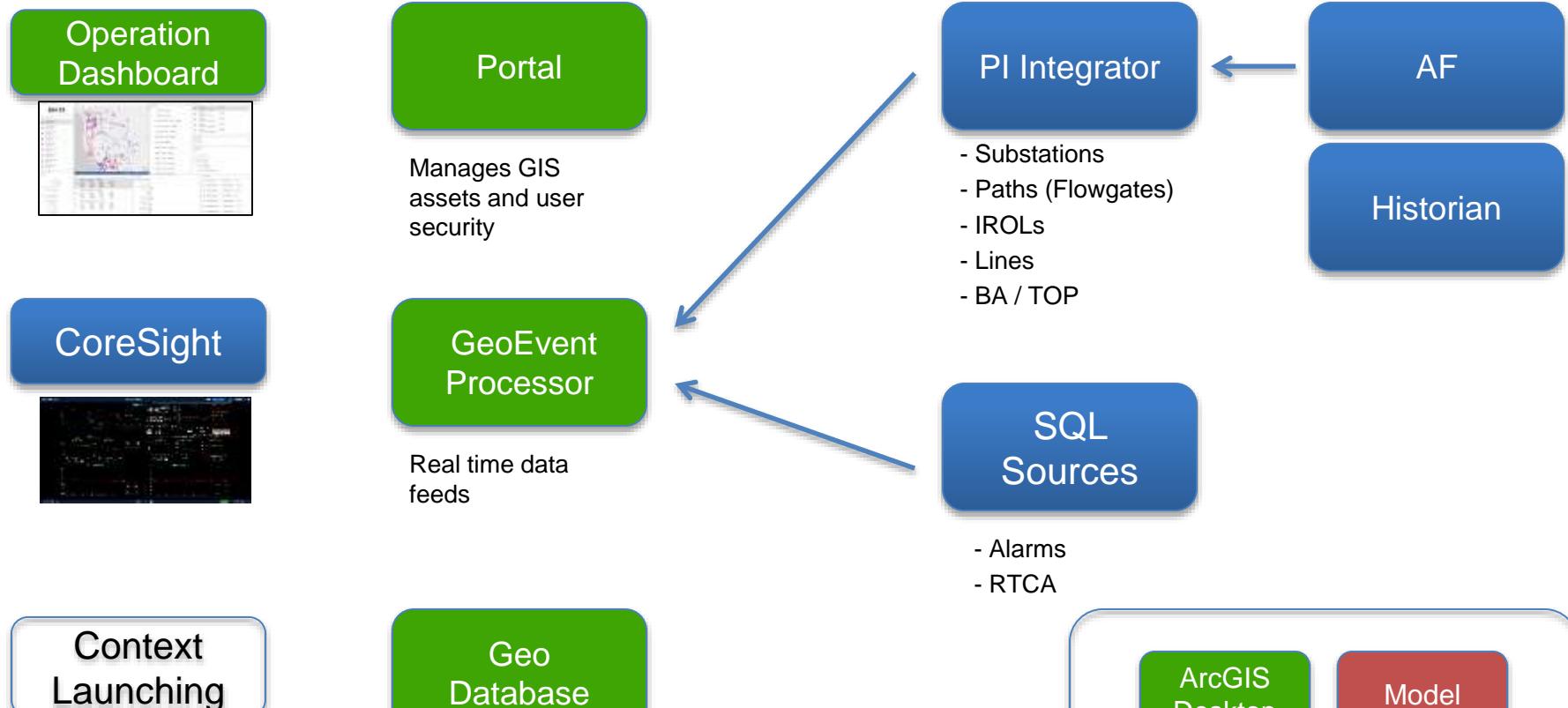
- Any URL

A screenshot of a power system control interface. At the top, there's a navigation bar with links like 'Home', 'Logout', 'HABITAT Applications', 'ERP Applications', 'SCADA Stations', 'Applications Matrix', 'WCC Overview', 'Related Displays', 'Analyst Displays', 'Services Displays', and 'Help'. Below the navigation bar is a toolbar with various icons. The main area features a table titled 'G\_COULEE' with columns for 'Circuit Breaker', 'Device Name', 'Type', 'State', 'Data Quality', 'Indication Status', and 'Status'. The table lists 24 entries, all of which show 'CLOSED' as the state.

G_COULEE						
Circuit Breaker	Device Name	Type	State	Data Quality	Indication Status	Status
LSD 101	STT3	→ CLOSED	Good	●	●	●
LSD 102	STT3	→ CLOSED	Good	●	●	●
LSD 107	STT3	→ CLOSED	Good	●	●	●
LSD 108	STT3	→ CLOSED	Good	●	●	●
LSD 109	STT3	→ CLOSED	Good	●	●	●
LSD 110	STT3	→ CLOSED	Good	●	●	●
LSD 111	STT3	→ CLOSED	Good	●	●	●
LSD 201	STT3	→ CLOSED	Good	●	●	●
LSD 208	STT3	→ CLOSED	Good	●	●	●
LSD 209	STT3	→ CLOSED	Good	●	●	●
LSD 210	STT3	→ CLOSED	Good	●	●	●
LSD 216	STT3	→ CLOSED	Good	●	●	●
LSD 217	STT3	→ CLOSED	Good	●	●	●
LSD 219	STT3	→ CLOSED	Good	●	●	●
LSD 220	STT3	→ CLOSED	Good	●	●	●
LSD 228	STT3	→ CLOSED	Good	●	●	●
LSD 229	STT3	→ CLOSED	Good	●	●	●
LSD 230	STT3	→ CLOSED	Good	●	●	●
LSD 231	STT3	→ CLOSED	Good	●	●	●
LSD 236	STT3	→ CLOSED	Good	●	●	●



# Technical details



# *Decision Drivers*

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- Leverage Peak Investment in OSIsoft PI
  - Staff Knowledge and Comfort
  - Relationship
  - Infrastructure
- OSIsoft and ESRI are the “best in class” in their core technologies
- Data driven solution

# *Solution Highlights*

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- Easy display creation and modification
- Rosetta Stone data Philosophy
- Whiteboard philosophy (can build anything – not limited)
- EMS vendor Agnostic
- Eye toward secure external tablet and mobile use
- Quickly reconfigure based on input from users
- 6 months from vendor selection to available in the control room

# *What value was achieved*

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- Organization of data to the operation staff
- Empowered operations staff to control their environment
- IT focuses on making data available
- Better decisions in less time



# Contact

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  - 248-760-1058



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