





TransCanada | CPG Real-time Intelligent Maintenance and Operations

Presented by **Brendan Bell, Ionut Buse**



Agenda





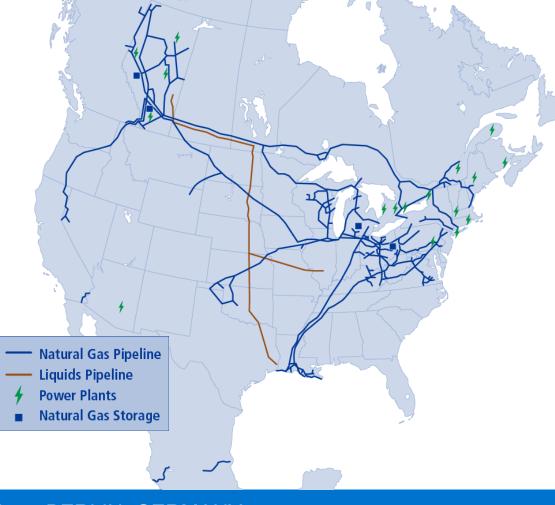


One of the Largest Natural Gas Transmission Companies in the U.S.

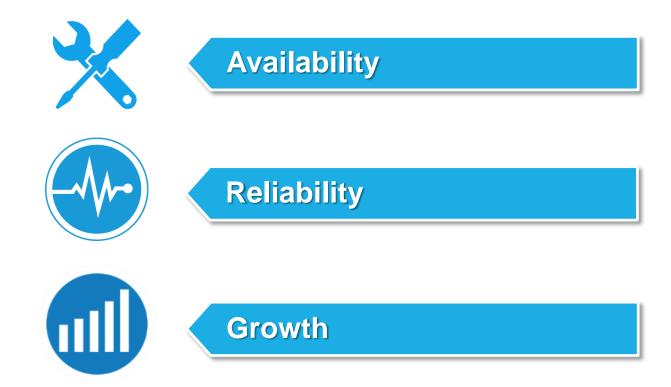
- ~31,000 miles (50,000 km)
- Serves ~10% of U.S. demand

Connected to High-Demand Markets

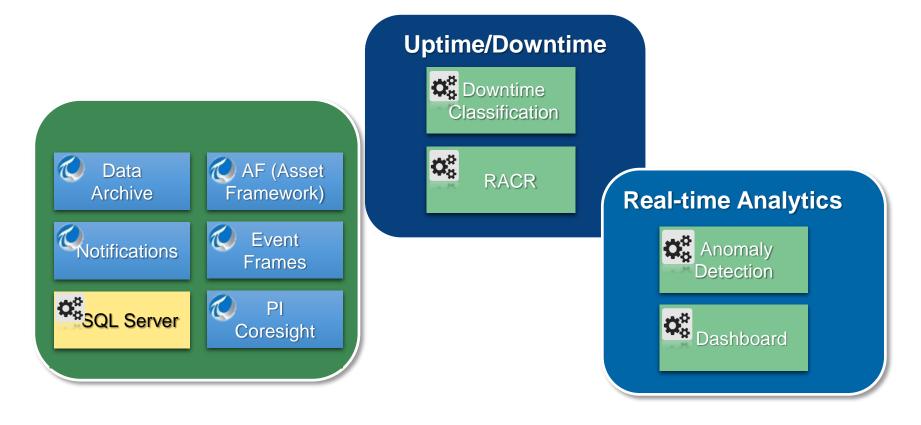
- LDC demand
- Electric Power Generation
- Growing LNG Market



Business Challenges

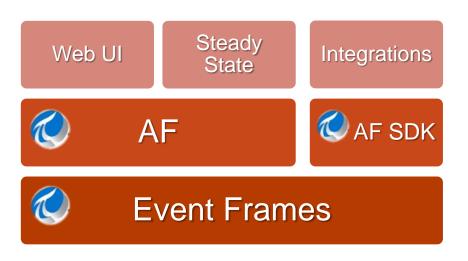


Solution Overview

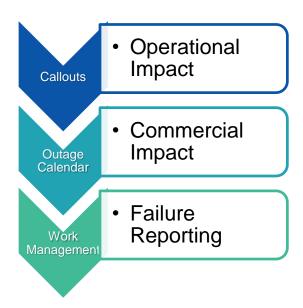


Solution Elements – Downtime Analysis

Downtime Classification

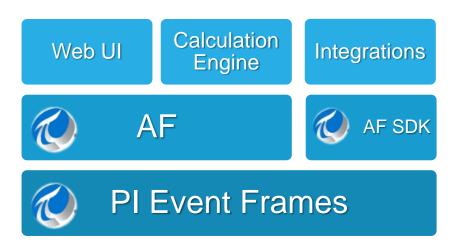


External Systems

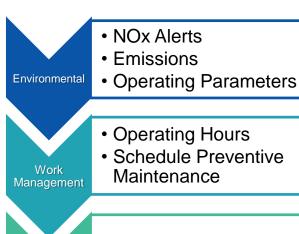


Solution Elements – Uptime Analysis

Runtime Reporting (RACR)

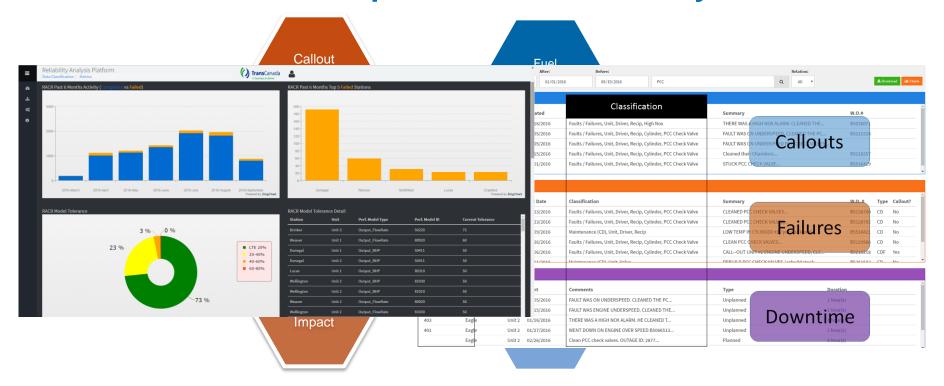


External Systems



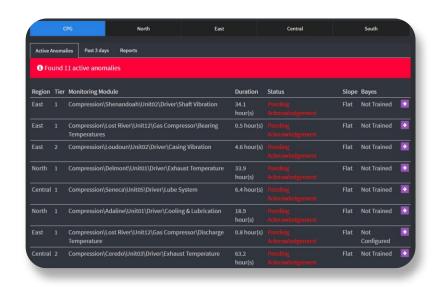
- Fuel Volumes
 - Gas Lost Volumes

Solution Elements – Uptime/Downtime Analysis



Real-time Analytics





Real-time Analytics – Process



Executive Dashboards
Visibility
Situational awareness



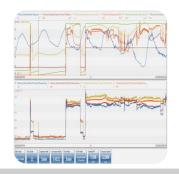


Drill into the Problem

Multiple layers

of information



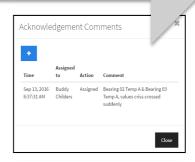


Data Analysis
Ad-hoc trending
Model training



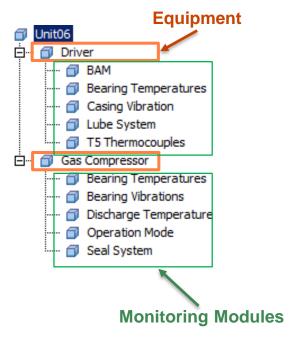


Take Action, Track & Document



Real-time Analytics – Monitoring Strategy

Modular Approach



Anomaly Detection

Statistical Analysis

- Univariate: SQC
- Multivariate: Bayesian Network
- Train 'Normal' models based on historical data

Key Performance Indicators

 Calculate nominals based on performance curves

Notification Strategy

First Level

- Anomaly based on historical normal behavior
- Prioritized list on executive dashboard
- Reliability Analyst starts investigation

Second Level

- Email/text notification based on rate of change and time to failure
- Immediate action

Real-time Analytics – Technology

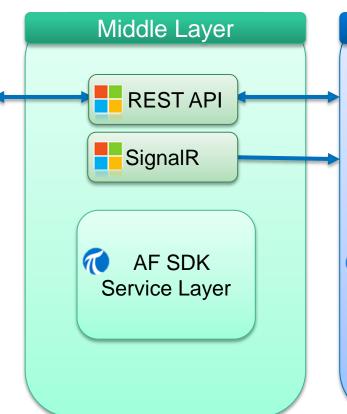
Back-end



- Data Model
- Data Integration
- One Version of the Truth
- Element Templates
- Highly Scalable
- Complex Calculations
- Custom Plug-ins

Notifications

- Notification Templates
- Multiple Levels



Presentation Layer

- AngularJS
 - HTML5
- Expressive, Data-driven Dashboards
- Highly Accessible
- Fast Implementation

@PI Coresight

- Ad-hoc Data Analysis
- Information Sharing
- Templates based on Related Assets



Equipment Health

Combine multiple pieces of information for a complete picture of equipment health

Availability

Downtime

- ✓ Event Frames
- ✓ Downtime classification
- ✓ Planned vs. unplanned
- Maintenance data

Performance

Runtime

- ✓ Event Frames
- ✓ RACR
- ✓ Horse power usage
- Efficiency

Quality

Anomaly Detection

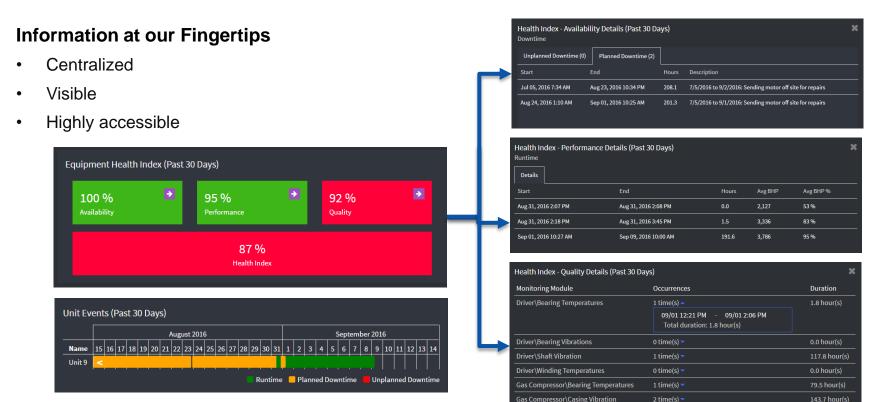
- Sensor data behavior based on historical normal
- Oil analysis
- Equipment analysis reports

Health Index

- ✓ Currently Implemented
- Future



Equipment Health

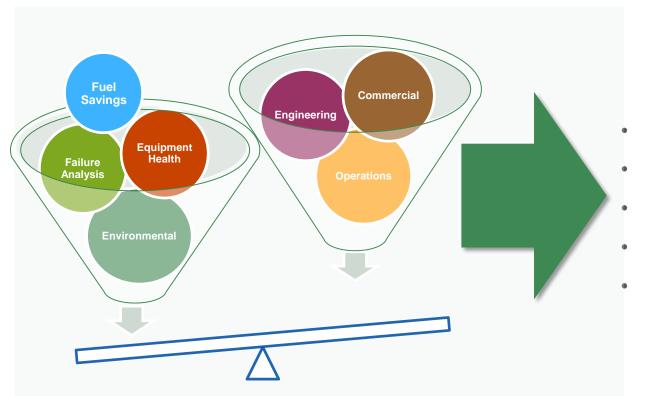


Gas Compressor\Discharge Temperature

0 time(s)

0.0 hour(s)

Intelligent Operations

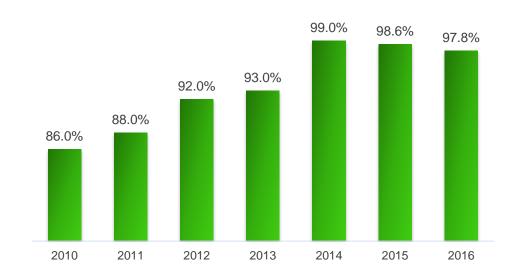


Better Operational Decision Making

- Regulatory compliance
- Exceed customer expectations
- Minimize unplanned outages
- Optimize asset efficiency
- Optimize organizational efficiency

Results - Compression Availability Compliance

Availability Compliance by Year



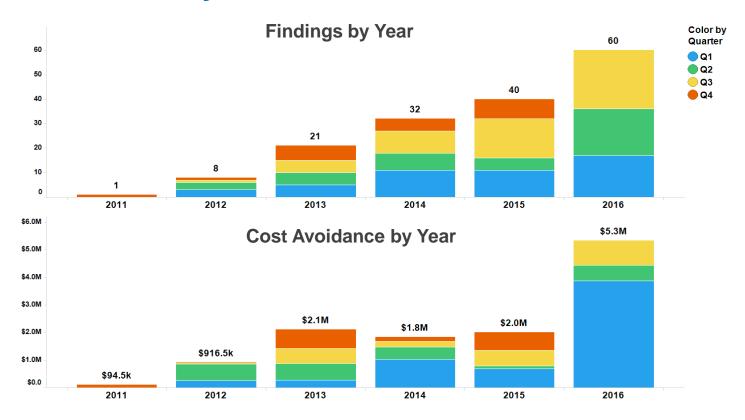
Visibility

Real-time dashboard



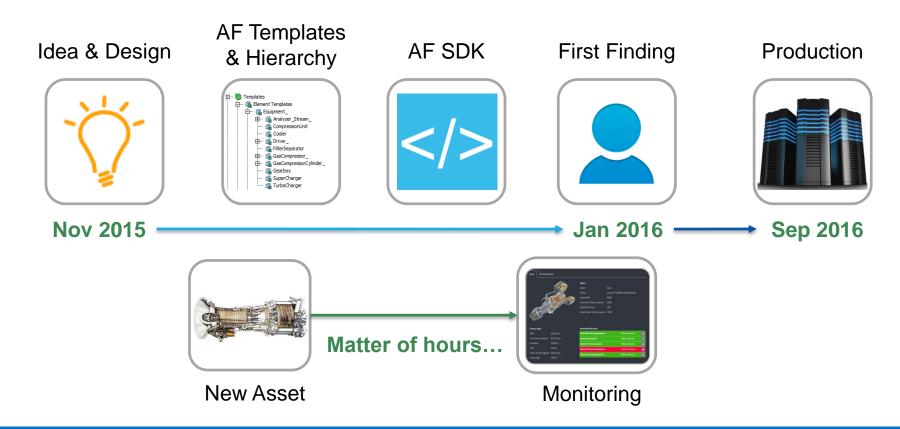
 Monthly scorecard reporting to president

Results – Anomaly Detection





Results - Implementation Time & Scalability



Summary

COMPANY and **GOAL**

- TransCanada manages over 3M BHP and 31,000 miles of natural gas pipe
- Goal to safely and reliably deliver gas in a manner that exceeds customer expectations







CHALLENGE

- Challenge has been to ensure assets are available and reliable
- Accommodating large growth
- Commercial impact of unplanned outages
- Communicating fleet health and availability
- Expansion of asset fleet by 1M BHP

SOLUTION

- Suite of tools built on PI System infrastructure enabling Real Time Anomaly detection, Uptime/Downtime analysis
- Uptime/downtime analysis tools
- Feature-rich real-time dashboard
- Full context of asset health

RESULTS

- Intelligent maintenance and operations
 - Anomaly findings up 50% over 2015 - \$5.3M YTD
 - Asset health at our fingertips
 - New assets under monitoring during commissioning



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Questions

Please wait for the microphone before asking your questions

State your name & company

Please remember to...

Complete the Online Survey for this session



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감사합니다

Danke 谢谢

Merci

Gracias

Thank You

ありがとう

Спасибо

Obrigado



