



EDF eMonitoring for Thermal Power Plants

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AGENDA

1. EDF A GLOBAL LEADER IN POWER GENERATION
2. E-MONITORING ORGANIZATION AND SERVICES
3. E-MONITORING PERFORMANCES
E-MONITORING PERFORMANCES CATCHES
4. E-MONITORING EARLY FAULT DETECTION
EARLY FAULT DETECTION MAIN CATCHES
5. E-MONITORING EXPERIENCE FEEDBACK
6. E-MONITORING DEVELOPMENT

EDF A GLOBAL LEADER IN POWER GENERATION

WORLD'S NO.2 ELECTRICITY COMPANY

- EDF Group is particularly well established in Europe, especially France, the United Kingdom, Italy and Belgium.
- A marked increase in the use of renewables is bringing change to its power generation operations, which are underpinned by a diversified low-carbon energy mix founded on nuclear power capacity.

LEADER IN LOW-CARBON POWER GENERATION

- No. 1 in the world for nuclear power generation.
- No. 1 in Europe for renewable energy generation.
- No. 3 in Europe for energy services.



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EDF COVERS ALL ELECTRICITY- RELATED ACTIVITIES

- Generation
- Transmission, distribution
- Trading, supply
- Energy services



EDF A GLOBAL LEADER IN POWER GENERATION



• **37 M**

customers worldwide

• **155 000**

employees

• **€71,2 billion**

sales

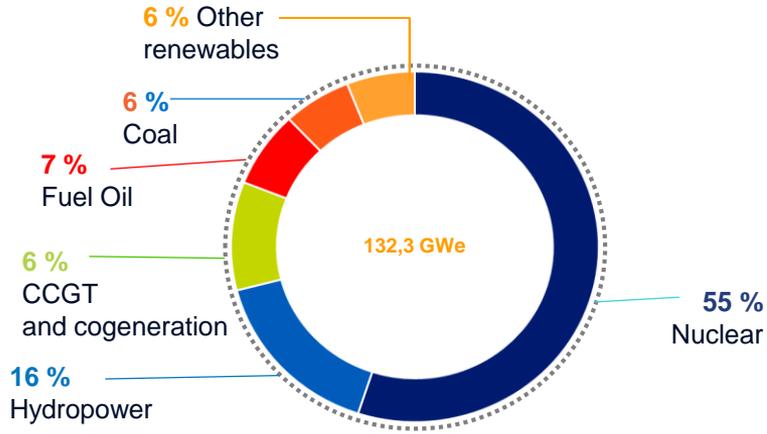
• **584,7 TWh**

electricity generation

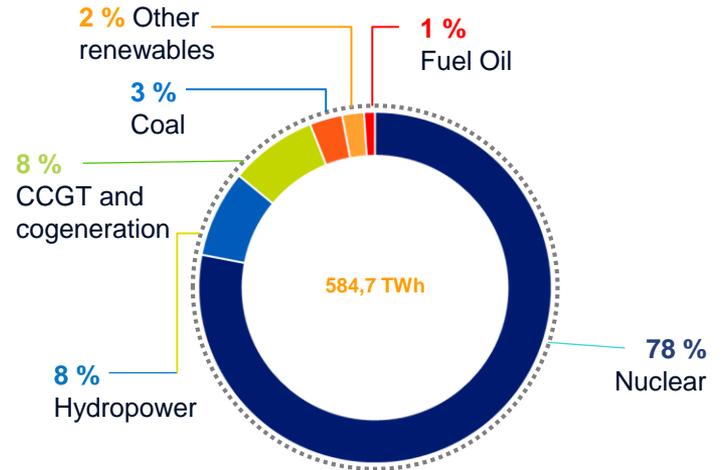
EDF GROUP in 2016

EDF A GLOBAL LEADER IN POWER GENERATION

EDF GROUP'S INSTALLED CAPACITY IN 2016



EDF GROUP'S ELECTRICITY GENERATION IN 2016



EDF A GLOBAL LEADER IN POWER GENERATION

EDF COMMERCIAL OFFER FOR THERMAL GENERATION BUSINESS



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6. EMONITORING DEVELOPMENT

eMonitoring – Organization & services

- eMonitoring is a service of remote analyses of power plant process data
- Two services are proposed
 - **Performance** monitoring

Detect and analyze the power plant performance degradation

Tool: EtaPRO



- **Early Fault Detection**

Anticipate the potential equipment faults

Tool: PRiSM

EMONITORING – ORGANIZATION & SERVICES

EDF Thermal power plant eMonitoring IT figures

32

Units monitored ⁽¹⁾

⁽¹⁾ 19 in mainland France

8

eMonitoring
IT infrastructures
including PI servers

9 GW

monitored

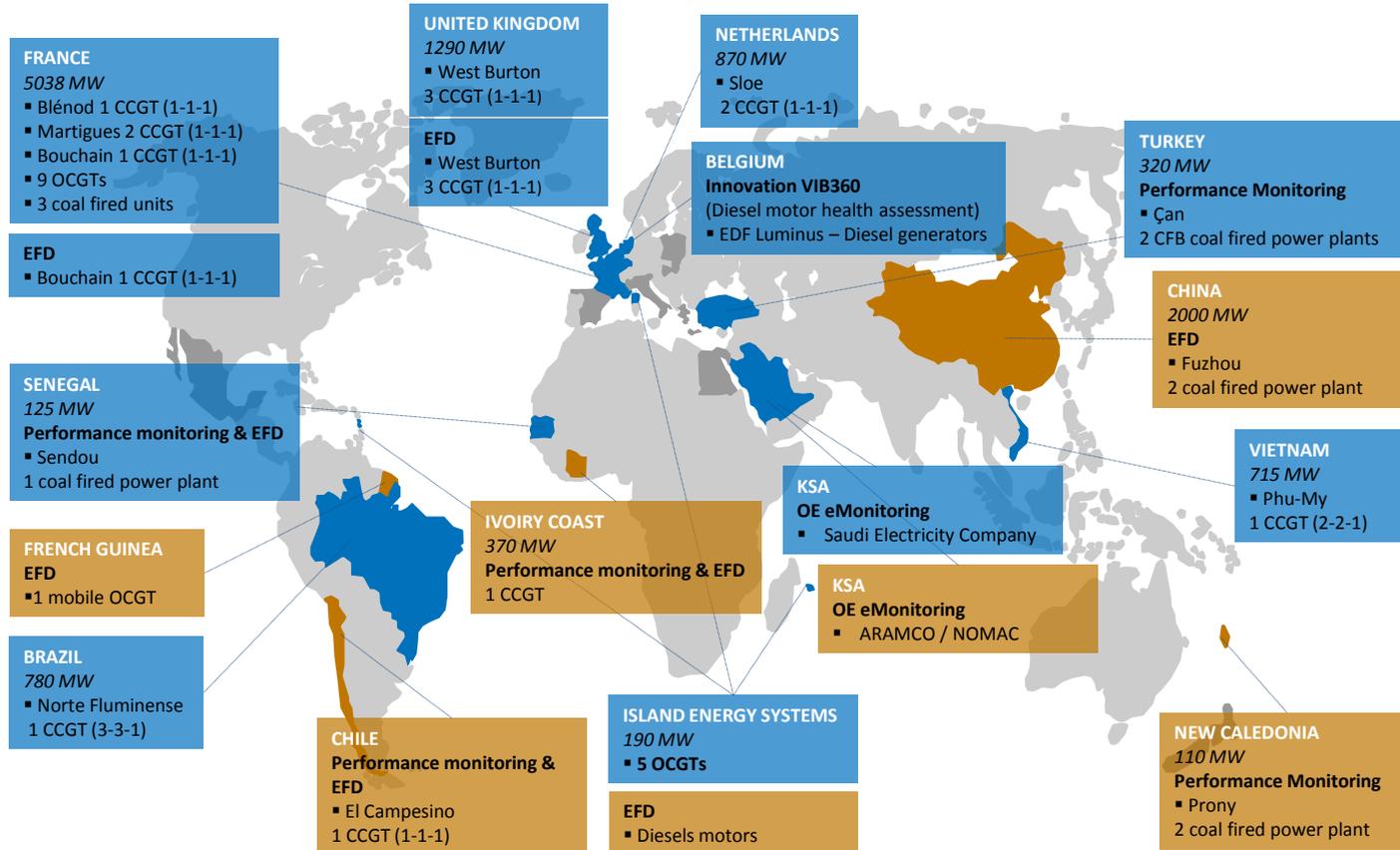
200 000

TAGs



EMONITORING – ORGANIZATION & SERVICES

EDF THERMAL EMONITORING AROUND THE WORLD SINCE 2004

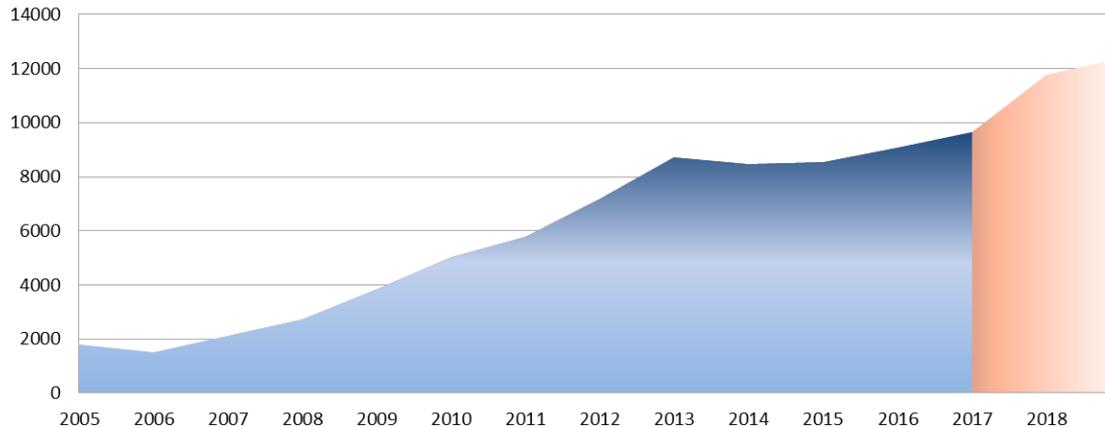


EMONITORING – ORGANIZATION & SERVICES

EDF THERMAL eMonitoring around the world SINCE 2004

- 2015
 - BRAZIL : EFD for Norte Fluminense
- 2016
 - FRANCE : Bouchain (Performance eMonitoring)
- 2017
 - FRANCE : Bouchain (EFD)
 - TURKEY : MENR (Performance eMonitoring)
 - BELGIUM : EDF Luminus (Acyclismes eMonitoring)
 - SENEGAL : SENDOU (EFD & Performance eMonitoring)
 - KSA : Consultant for SEC Generation Operation Centre

Monitored Capacity (MW)



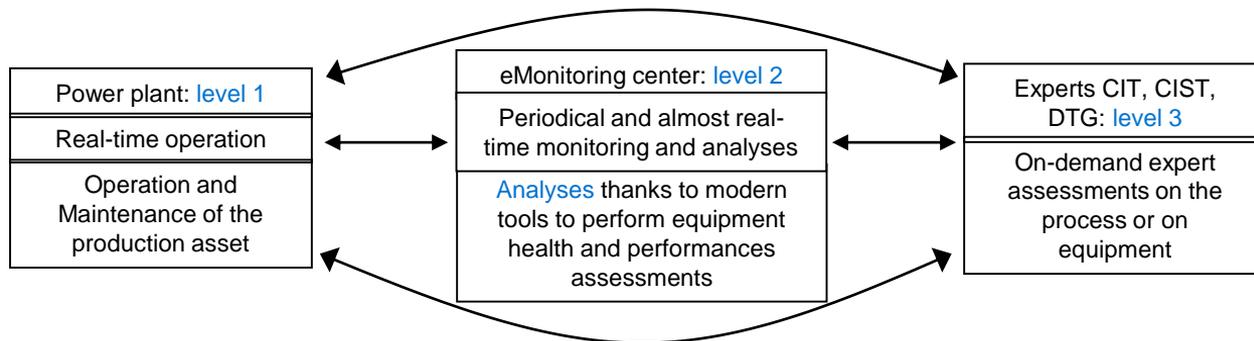
EMONITORING – ORGANIZATION & SERVICES

- The eMonitoring center is located at EDF-CIT in Paris La Défense.
- With a dedicated team:
 - Of about 14 people
 - Close to EDF-CIT's process and equipment **experts**
 - Benefiting from the support of the other experts of the EDF Group (EDF-DTG, R&D...)
 - Within a **3 level organization**
 - **Independent** from the manufacturers
 - Working on weeks day with office hour and cannot replace the real time operators checks
- A centralized monitoring enables to:
 - Capitalize the alerts on all units
 - Standardize and share the **best practices** and initiativesPropose pilot sites for developments and speed up their deployment on the other units



EMONITORING – ORGANIZATION & SERVICES

THREE LEVEL ORGANIZATION



Expertise fields (EDF):

- Thermodynamics, Gas Turbines, Static machines (HRSG, condenser...), Rotary machines (Steam turbines, pumps,...), Generators, Transformers, Ancillary system, Chemistry

Specific deliverables adapted to each power plant:

- Analyses and recommendations formalized in periodical reports
- Periodical phone meetings
- Additional or on-request studies led, if necessary, with the support of our experts
- Alerts, on the process or on a system, in case of deviation and/or prominent risk for the equipment



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EMONITORING – PERFORMANCE

Performances Monitoring report

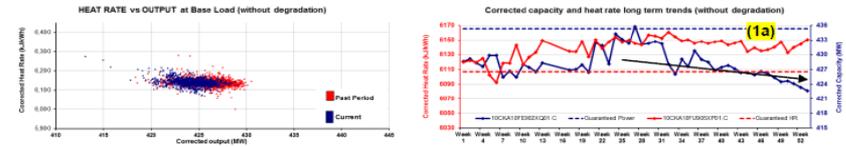
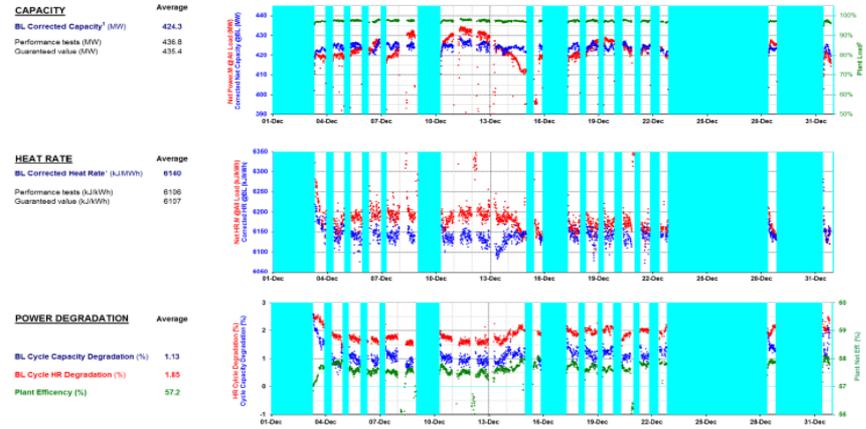
- 1 Sheet per main theme
 - Overall performances
 - Gas turbine
 - HRSG/Boiler
 - Steam Turbine
 - Condenser / Cooling Tower
 - Auxiliary Consumptions

- On each Sheet
 - Trend of parameters
 - Filtered average values over the monitored period
 - Recommendations

- Cross comparison of similar equipments



SHEET 10: U10 PLANT OVERALL PERFORMANCE



1. Corrected capacity and heat rate are the measured plant net output and heat rate corrected to design conditions using the correction curves revised by EDF-GIT for operation at base load (GT IGV Full Open)
 2. Plant instantaneous net power / Plant guaranteed capacity in actual conditions

GT LOW RISK Abnormal use of the HCO due to high vibrations of the steam turbine shaft	HRSG NORMAL	ST LOW RISK High vibrations of the steam turbine shaft	CONDENSER NORMAL
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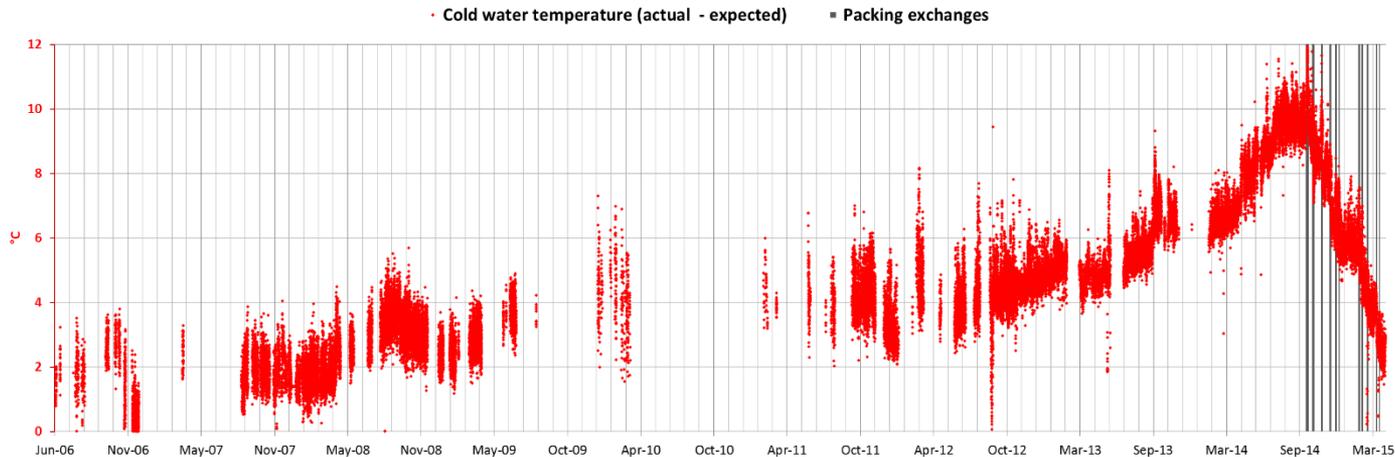
EMONITORING – PERFORMANCE CATCHES

Gain on Power production due to cooling tower fouling in CCGT Power Plant

- Site alert after fast increase of Delta temperature of cold water outlet, fouling suspected

Estimated impact
≈ 8°C (cold end)
≈ 13 MW on ST power

- Change of cooling tower cells packing , discovered filled with mud



EMONITORING – PERFORMANCE CATCHES

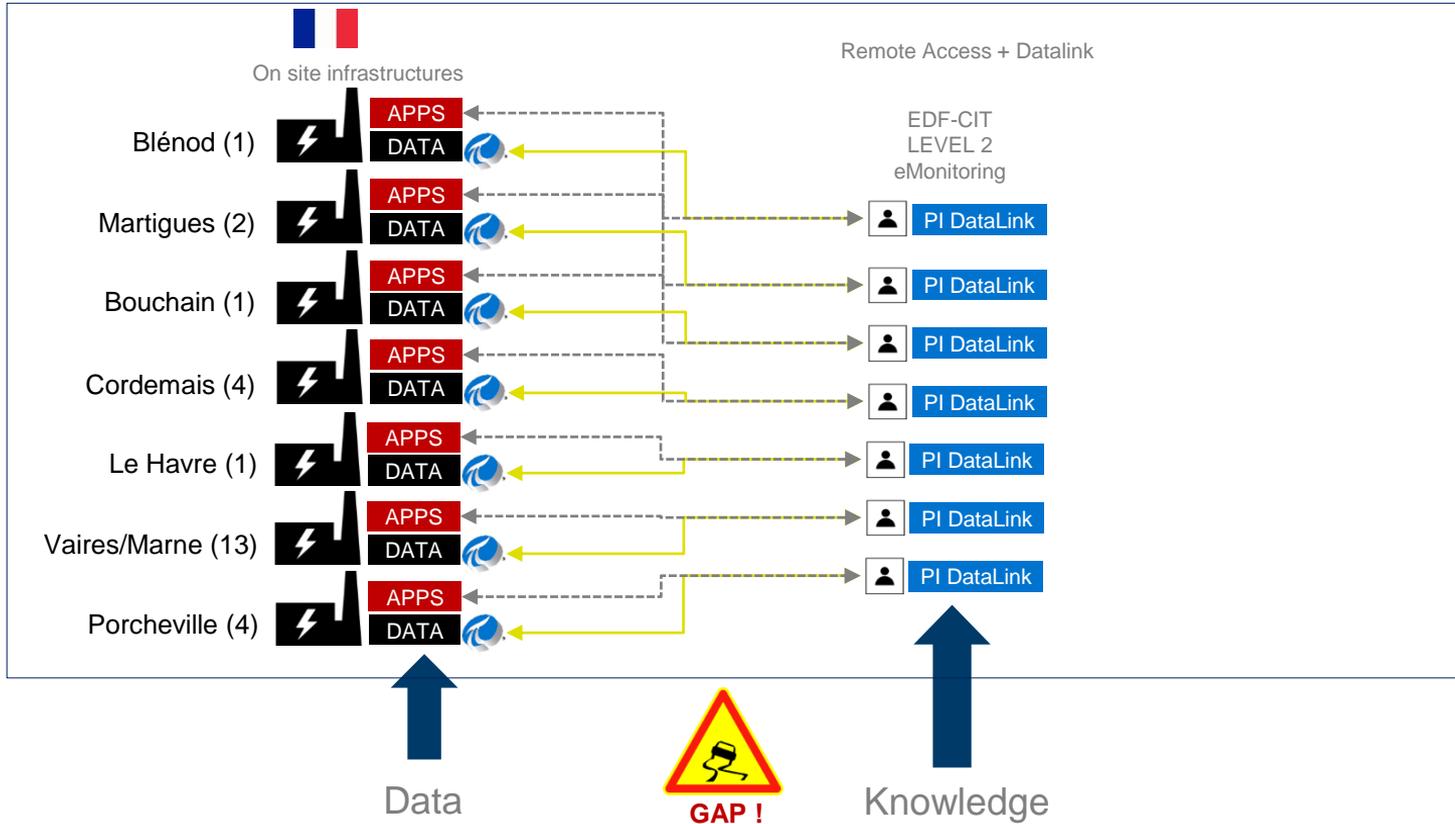


- Improvement of condenser backpressure due to actual decrease of cold end temperature
- Power capacity increase by **13 MW (~ 40-50 k€ / day) validated with the client**
- Cooling tower beams were found damaged to overweight caused by the accumulation of mud



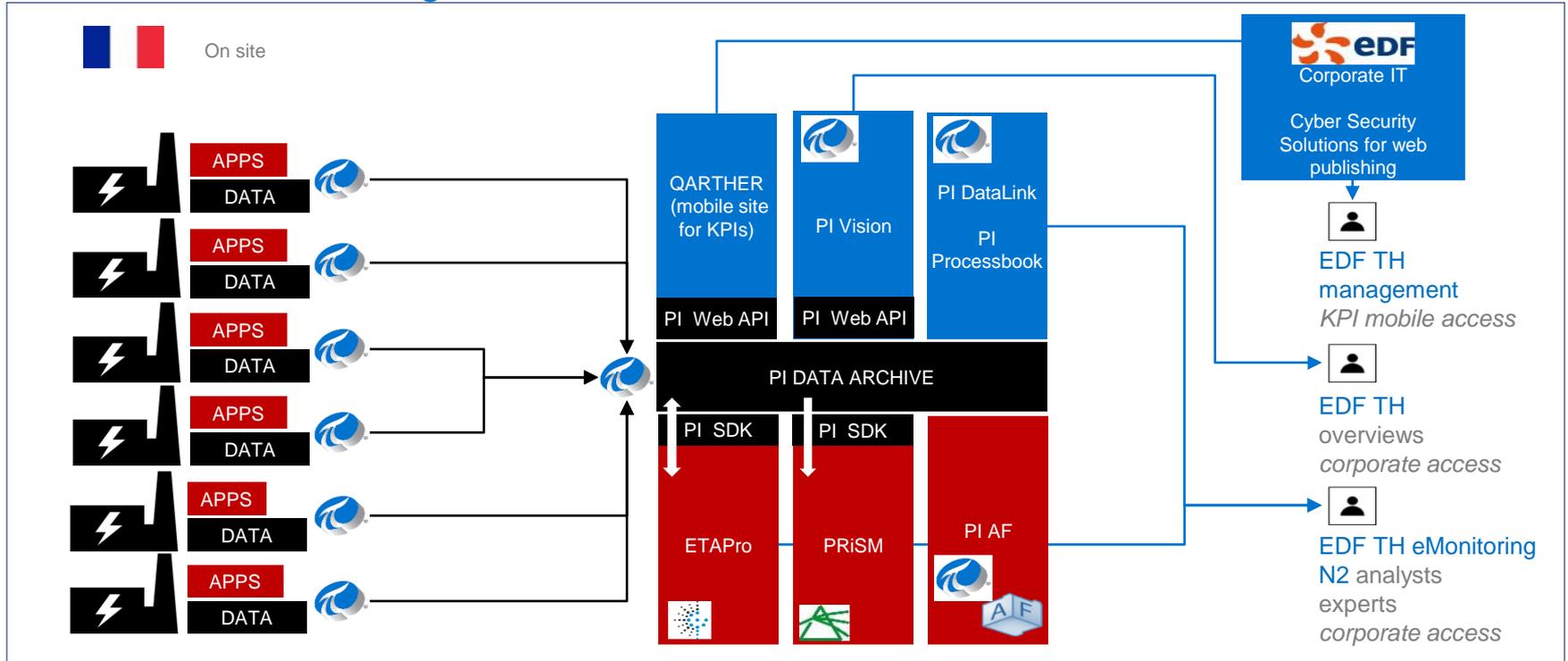
EMONITORING – PERFORMANCE

EDF Thermal eMonitoring based on local PI Data Archive



EMONITORING – PERFORMANCE

EDF Thermal eMonitoring based on centralized PI DA and AF



Evolution :
Knowledge, Data, and data Processing at the same place

→ EFFICIENCY

EMONITORING – PERFORMANCE

EDF Thermal eMonitoring business TARGETS INSIDE MAINLAND FRANCE

Assets

25 EDF units

CCGT (4)
Coal (3)
TAC, Fioul, diesel

Challenges

Less thermal units in France

More complex analysis

IT Solution

Centralized data storage
for
Mutualized data analysis tools

Benefits

Less EXCEL based analysis and reporting
Supervision of Data Quality
→ More time for business analysis



EMONITORING – PERFORMANCE

Using PI Event Frames: vibration increase

- **Request for vibration analysis from CCGT Blénod:**

- « What is the evolution of the maxima of the vibration of the circulating pump 22 during its startups since the COD (October 2011)? »

- **How to find all startups automatically since 2011?**

- Simple modelling of a circulation pump
- Creation of an analysis type « Event Frame Generation »



©EDF – Florent Doncourt - Blénod

Name	Value
Category: <None>	
Discharge valve open	True
Startup Order	False

Start triggers	
StartTrigger1	'Startup Order'=True
End trigger	
EndTrigger	'Discharge valve open'=True

EMONITORING – PERFORMANCE

Using PI Event Frames: Chemistry Monitoring

- Context
 - Monitoring of Pressure Equipment required by internal inspection service
 - Chemists on site perform monthly report
 - By hand
 - Or semi automatic (VBA)

- Problem : semi automatic version stopped working
 - Evolution of IT environment
 - 1 day of never ending computation

- Opportunity to update/create the semi automatic report
- Standard calculation for every power plant (EDF doctrine)
 - With PI on every plant and PI Asset framework available



```
Microsoft Visual Basic - fiche427 v21 2016.xlsm - (Module1 (Code))
FR French (France)
Fichier Edition Affichage Insertion Format Débogage Exécution Outils Compléments Fenêtre
Projet - VBAProject
(Général)
Sub Macro1 ()
    Macro1 Macro
    Sheets("fiche_Dem").Select
    ActiveWindow.ScrollWorkbookTabs Position:=xlFirst
    Sheets("liste avec ref Marche").Select
    ActiveWindow.ScrollWorkbookTabs Position:=xlLast
    Sheets(Array("liste avec ref Marche", "fiche_Marche", "data10", _
        "liste avec ref DemF", "fiche_Dem", "data5")).Select
    Sheets("data5").Activate
    Sheets(Array("liste avec ref Marche", "fiche_Marche", "data10", _
        "liste avec ref DemF", "fiche_Dem", "data5")).Copy
    Sheets("fiche_Marche").Select
    Range("A1").Select
    ActiveWindow.SmallScroll Down:=51
    Range("A1:A70").Select
    Range(Selection, Selection.End(xlToRight)).Select
    Range("A1:I70").Select
    Range(Selection, Selection.End(xlToLeft)).Select
    Range("A1:AM70").Select
    Selection.Copy
    Selection.PasteSpecial Paste:=xlPasteValues, Operation:=xlNone, SkipBlanks _
        :=False, Transpose:=False
    Sheets("data10").Select
    Range("A1").Select
    Range(Selection, Selection.End(xlDown)).Select
    Range(Selection, Selection.End(xlDown)).Select
    Range(Selection, Selection.End(xlToRight)).Select
    Range(Selection, Selection.End(xlToRight)).Select
    Range(Selection, Selection.End(xlToRight)).Select
    Range("A1:H4926").Select
    Range(Selection, Selection.End(xlToLeft)).Select
    Range("A1:AM4926").Select
    Application.CutCopyMode = False
    Selection.Copy
```



EMONITORING – PERFORMANCE

USING PI EVENT FRAMES: CHEMISTRY MONITORING

- Transfer of EDF chemistry expertise into PI AF
 - Only 1 template to create
 - A second one for visualization
 - One table import in library for TAG configuration
- 1 semi automatic report in PI Datalink
 - Project to completely automate report generation
 - 2 minutes to create (from opening Datalink to the result)
- Only 1 configuration table needed to monitor a new power plant
- Facilitate the exchanges between chemists, eMonitoring engineers and IT engineers

Site		EDF - DPH															FOLIO																	
Tranche		DOCUMENT AS 427															4																	
Année		CIRCUIT EAU - VAPEUR (Cycle Combiné à Gaz)																																
Mois		Condenseur sans alliages cuivreux																																
de 01/01/2017		à 01/01/2017		SUIVI EN MARCHÉ NORMALE																														
Points d'échantillons				Eau d'appoint			Eau de destruction			Eau d'alimentation MP/HP			Eau Réserveur BP			Eau Réserveur MP			Eau Réserveur HP			Vapeur BP	Vapeur MP	Vapeur HP										
Paramètre	Numéro de mesure	Précision MV	1 sensibilité pL/cm-1	1= pL/cm-1	02 pL/cm-1	03 Na µg/Lp-1	04 pH	05 O2 µg/Lp-1	06 Cl- Total µg/Lp-1	1 sensibilité pL/cm-1	1= pL/cm-1	02 pH	03 SiO2 µg/Lp-1	1 sensibilité pL/cm-1	1= pL/cm-1	02 pH	03 SiO2 µg/Lp-1	1 sensibilité pL/cm-1	1= pL/cm-1	02 pH	03 SiO2 µg/Lp-1	1 sensibilité pL/cm-1	1= pL/cm-1	02 pH	03 SiO2 µg/Lp-1	1 sensibilité pL/cm-1	1= pL/cm-1	02 pH	03 SiO2 µg/Lp-1	1 sensibilité pL/cm-1	1= pL/cm-1			
Résidu			2	5	5	5	6,2	6,2	6,2	12	12	1	1	14	14	14	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15		
VAF			4	0,2	10	10	3,5	5-10	10	0-10	1	3,5-8	1000	1	3,5-8	0-10	1	0-10	3,5-8	500	0,1	0,1	0,1	0,1	0,1	0,1	0,1	0,1	0,1	0,1	0,1	0,1		
VLF			5	0,5	10	20	25	3,4-10	20	10	5-10	2	3,3-10	0,3*(HP)	2	3,3-10	5-10	2	5-10	3,3-10	0,3*(HP)	0,2	0,2	0,2	0,2	0,2	0,2	0,2	0,2	0,2	0,2	0,2		
VPI						200			100		10	0-10	1*(HP)	10	0-10	1*(HP)	10	1	1*(HP)															
17/17	24.1	360.9	4.0	0.73		6.5	0.2	3.65	0.3		16.0	0.16	3.93	iodData	0.73	3.47	9.5	0.50	9.3	3.58	iodData	0.98	0.14	0.13										
21/17	24.0	413.3	4.0	0.73		5.1	0.2	3.93	0.3		15.7	0.14	3.93	iodData	0.73	3.41	9.1	0.52	9.9	3.59	iodData	0.79	0.12	0.12										
31/17	24.0	419.5	4.0	0.65		5.5	0.4	3.62	0.3		15.0	0.13	3.62	iodData	0.76	3.45	3.7	0.51	3.7	3.58	iodData	0.72	0.12	0.11										
41/17	24.0	403.5	4.0	0.95		6.6	0.2	3.63	0.3		15.1	0.14	3.62	iodData	0.80	3.44	3.2	0.52	3.4	3.59	iodData	0.75	0.12	0.12										
51/17	24.0	413.2	4.0	0.74		3.7	0.2	3.81	0.3		15.5	0.15	3.74	iodData	0.83	3.48	10.5	0.54	3.8	3.55	iodData	0.91	0.13	0.12										
61/17	24.0	413.4	4.0	0.81		10.2	0.2	3.92	0.3		16.2	0.15	3.65	iodData	0.85	3.40	9.5	0.56	10.3	3.57	iodData	0.85	0.13	0.12										
71/17	24.0	434.9	4.0	0.80		10.6	0.2	3.63	0.3		16.1	0.14	3.66	iodData	0.85	3.46	10.3	0.53	10.2	3.58	iodData	0.78	0.13	0.12										
81/17	24.0	353.9	4.0	0.72		8.7	0.2	3.62	0.3		15.5	0.15	3.66	iodData	0.80	3.39	8.6	0.51	3.3	3.55	iodData	0.94	0.13	0.13										
91/17	24.0	401.5	4.0	0.69		6.8	0.2	3.62	0.3		16.2	0.14	3.66	iodData	0.78	3.44	9.4	0.51	3.3	3.57	iodData	0.62	0.13	0.12										
10/17	24.0	400.0	4.0	0.68		6.7	0.4	3.91	0.3		14.8	0.13	3.65	iodData	0.78	3.46	8.2	0.52	3.2	3.56	iodData	0.79	0.12	0.12										
11/17	24.0	333.8	4.0	0.54		6.5	0.2	3.69	0.3		11.2	0.11	3.52	iodData	0.77	3.38	5.6	0.50	6.7	3.43	iodData	0.61	0.11	0.10										
12/17	24.0	372.1	4.0	0.52		7.1	0.2	3.75	0.3		12.3	0.11	3.57	iodData	0.84	3.46	6.7	0.56	7.1	3.43	iodData	0.69	0.11	0.10										
13/17	24.0	386.0	4.0	0.49		6.3	0.2	3.73	0.3		12.2	0.11	3.56	iodData	0.82	3.45	7.2	0.59	7.4	3.43	iodData	0.63	0.11	0.10										
14/17	24.0	353.3	4.0	0.55		6.8	0.2	3.73	0.3		12.7	0.13	3.56	iodData	0.89	3.43	7.5	0.56	7.4	3.46	iodData	0.82	0.12	0.12										
15/17	24.0	388.8	4.0	0.57		9.2	0.2	3.72	0.3		12.8	0.12	3.55	iodData	0.88	3.47	8.2	0.54	7.6	3.48	iodData	0.75	0.12	0.11										

Monthly report build in one minute instead of VBA bugs and a formerly day long process

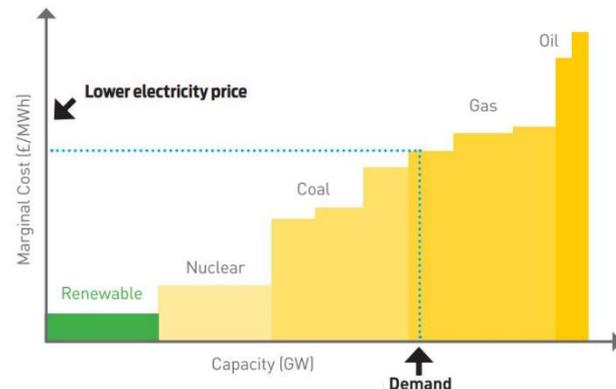


EMONITORING – PERFORMANCE

USING PI EVENT FRAMES: FUEL CONSUMPTION AT STARTUP

- Coal fired power plant can be marginal in Merit Order
 - Startup costs are to be challenged
 - Fuel (gas, coal, heavy fuel oil) consumption is the main contributor
- PI Event Frames detects and categorizes fuel consumption
 - Successful/Unsuccessful startups
 - Support
 - Cold/Warm/Hot startups

...still under construction



Fuel Consumption Monitoring

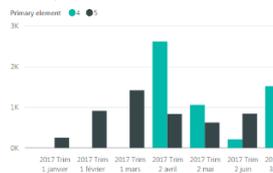
Fuel Consumption and Number of Events per Year, Trimester, Month and Plant



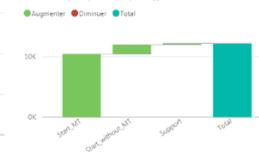
Fuel Consumption per Consumption Type



Coal Consumption per Year, Trimester, Month and Plant



Coal Consumption per Consumption Type



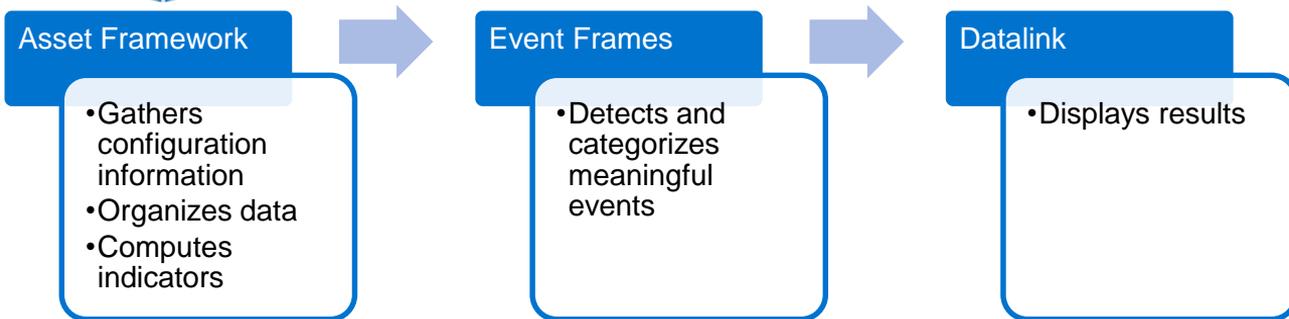
Average of Downtime, Average of Fuel Consumption and Fuel Con...



EMONITORING – PERFORMANCE

USING PI EVENT FRAMES: PERFORMANCE DASHBOARD

- eMonitoring builds and analyzes a lot of performance indicators
- We provide dashboards for our client build with PI solutions
 - Main indicators for decision-makers
 - Robust and uniform calculation



Périmètre	Charge	Indicateur	Unité	Rapport du 04/17 au 07/17	Dernier Rapport	Attendu par le modèle	Dernier essai de performance	Ecart au modèle	Ecart au dernier essai de performance	Valorisation de l'écart au modèle	
Informations sur la tranche	PMD	Puissance Nette	MW	597,79	594,56		586,92		-10,87	ke/h	
		Rendement Net Corrigé (PCS)	%	31,80	31,80	20,79	26,17	-11,01	-5,63	ke/h	
		Rendement Net Corrigé (PCI)	%	33,46	29,91	21,88	27,53	-11,58	-5,93		
	MT	Temps de fonctionnement	h	129:28:44	56:18:49						
		Energie produite	GWh	78,83	34,04				-78,83		
		Energie combustible consommée (PCS)	GWh	212,92	90,87				-212,92		
Chaudière	PMD	Rendement	%	24,89	26,17	18,48	27,56	-6,40	2,67	ke/h	
		Rendement Net Corrigé (PCI)	%	26,18	27,53	19,44	28,99	-6,74	2,81	ke/h	
TAV	PMD	Consommation d'eau par MWh produits (TAV)	t/MWh	99,42	99,50	11,17	89,10	-88,25	-10,32	ke/h	
Condenseur		Consommation spécifique TAV	kJ/kWh	0,04	0,03	0,04	9427,12	8291,00	0,00	ke/h	
Auxiliaires		Vide Corrigé	mbar	#DIV/0!	#DIV/0!	0,00	3,00	-20,78	-17,78		
Dépollution		Puissance moyenne	MW	90,75	45,56	8,68	30,00	-82,07	-60,75		
		NOx	mg/Nm3	65,42	76,75		60,00		-5,42		
		SOx	mg/Nm3	89,81	149,98		80,00		-9,81		
		Poussières	mg/Nm3	1,35	1,04		3,00		1,65		

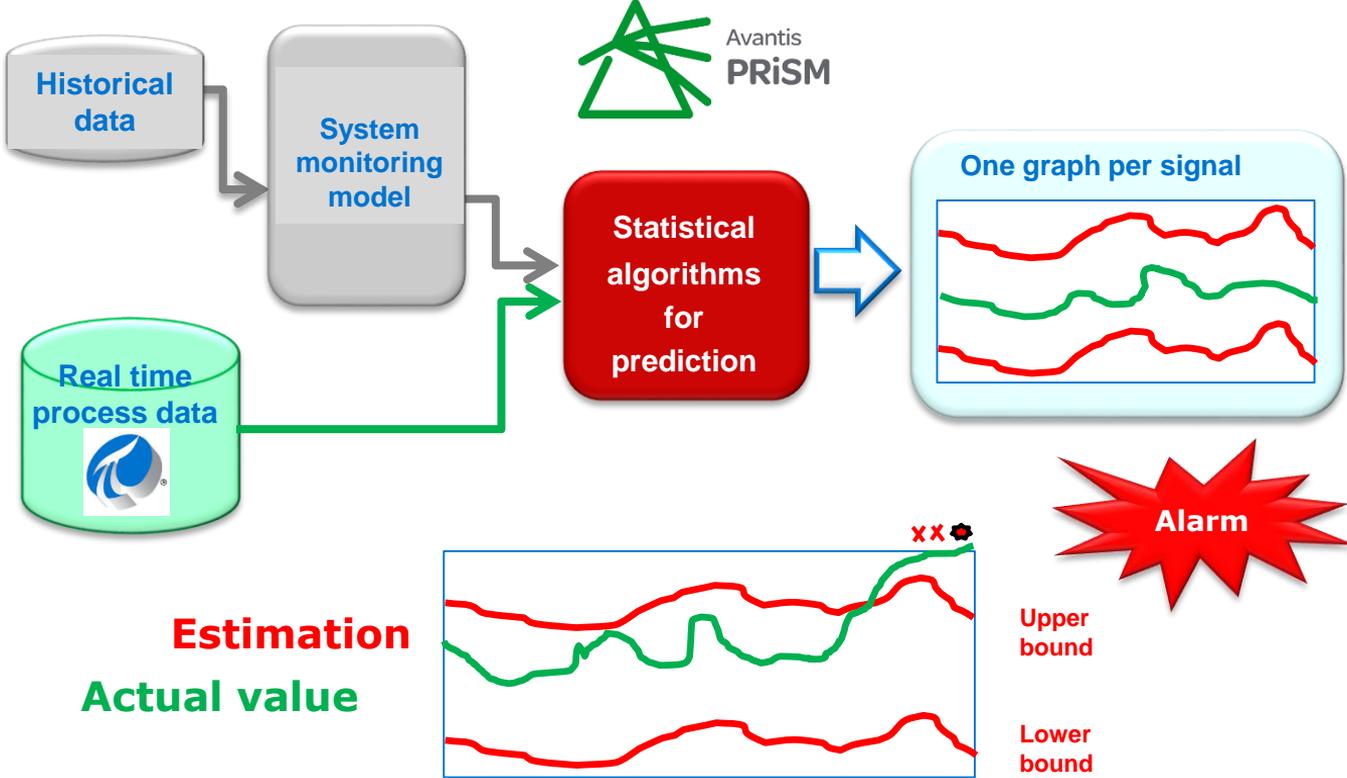


AGENDA

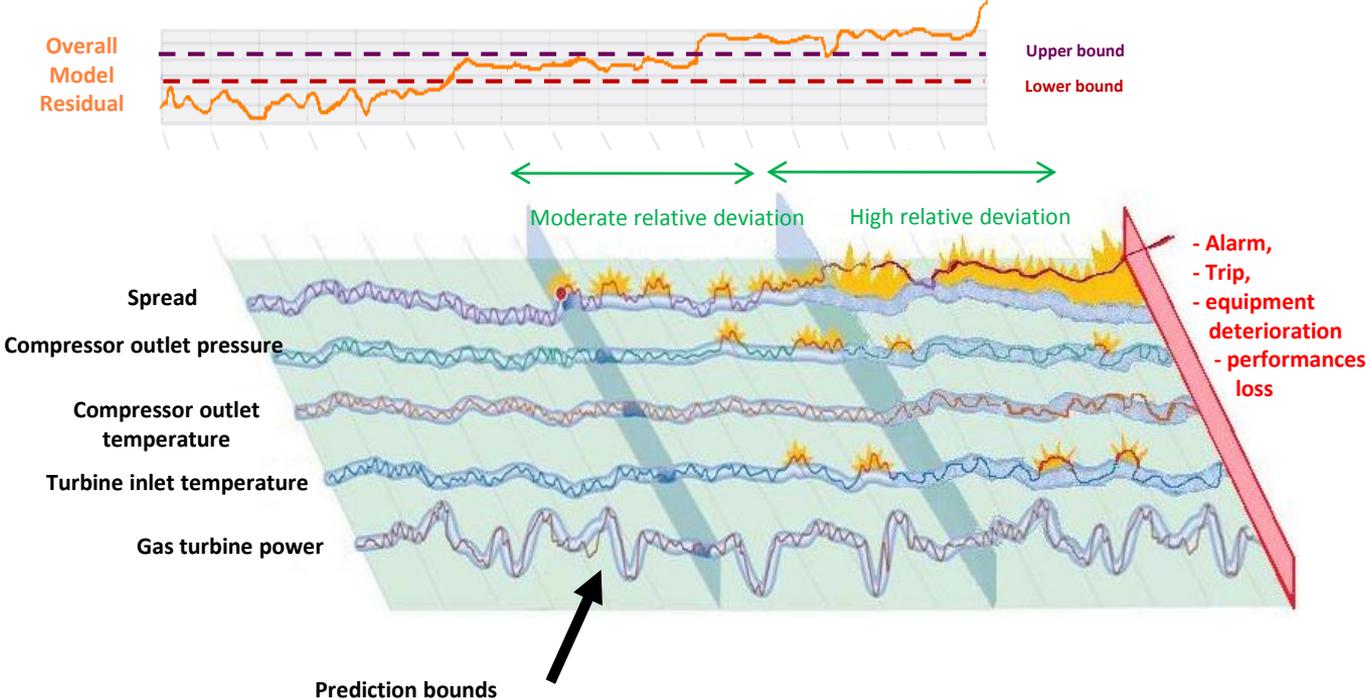
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eMonitoring – EARLY FAULT DETECTION

PRiSM software as EFD tool



eMonitoring – EARLY FAULT DETECTION

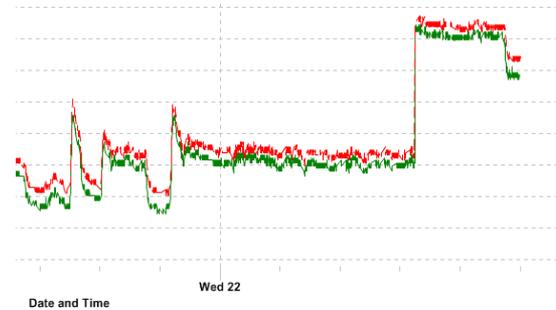


EARLY FAULT DETECTION - main catches

Early detection of GT cooling blades degradation in a CCGT power plant



Step up increase of both vibration sensors of the bearing



GT cooling blade degradation



Estimated gain ~400 k€



eMonitoring – EARLY FAULT DETECTION

EDF Thermal eMonitoring business TARGETS Outside Mainland FRANCE

Assets

7

Client's units

Challenges

New world wide eMonitoring Clients

Integration of IIoT and Cloud opportunities

IT Solution*

*including opportunity of OSIsoft connected services despite constraint at this step of having one PI interface on one server for each client

ONE centralized PI Data Archive

Simplified data acquisition* (PI to PI , PI OPC , PI UFL)

Benefits

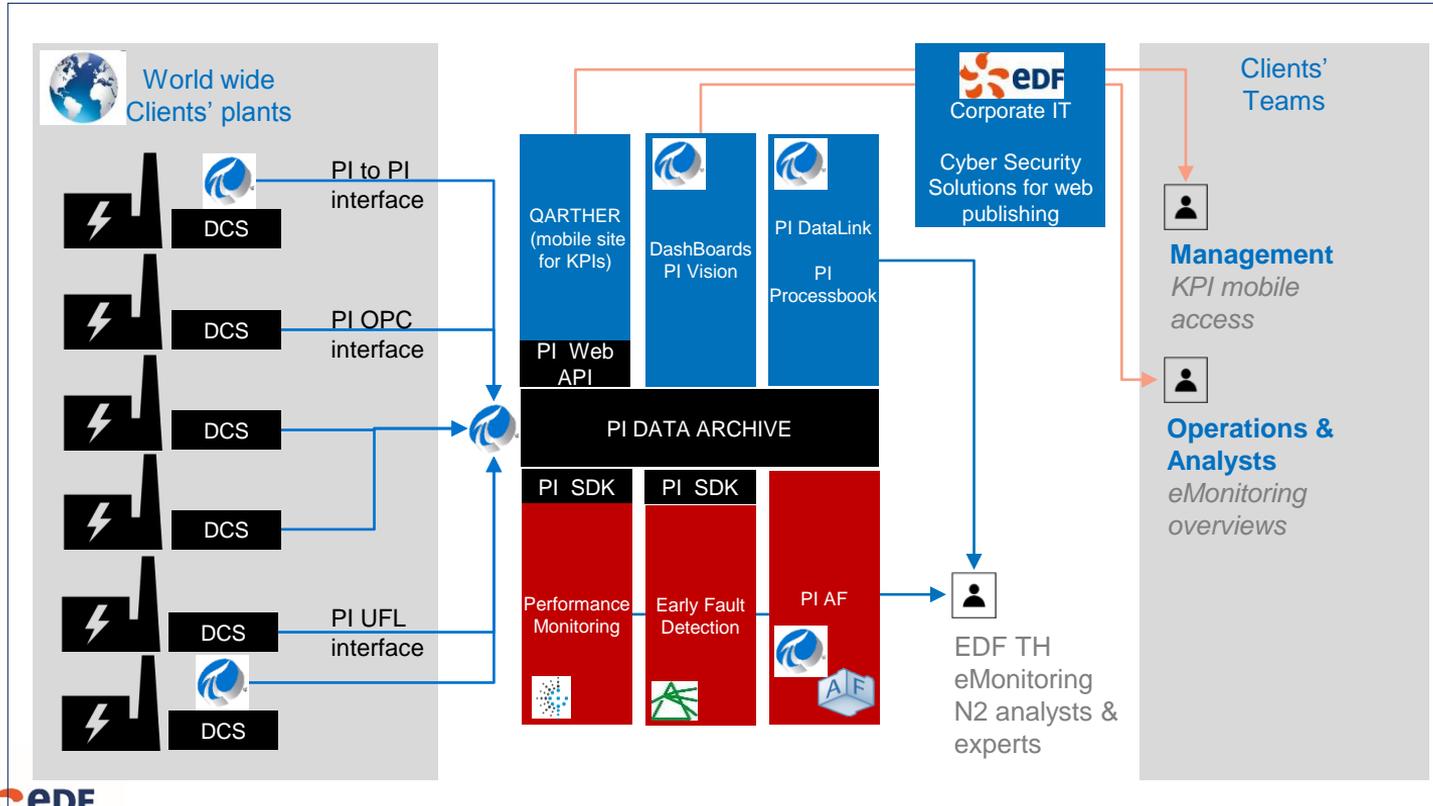
Simplified eMonitoring offer (reduce number of tools)

Choice of the expert tools is 100% on EDF side (no SaaS)



EMONITORING – EARLY FAULT DETECTION

CENTRALIZED PI FOR CONNECTED EMONITORING SERVICES



SIMPLICITY FOR THE CLIENT

no specific tools

SIMPLICITY FOR EDF

generic solutions

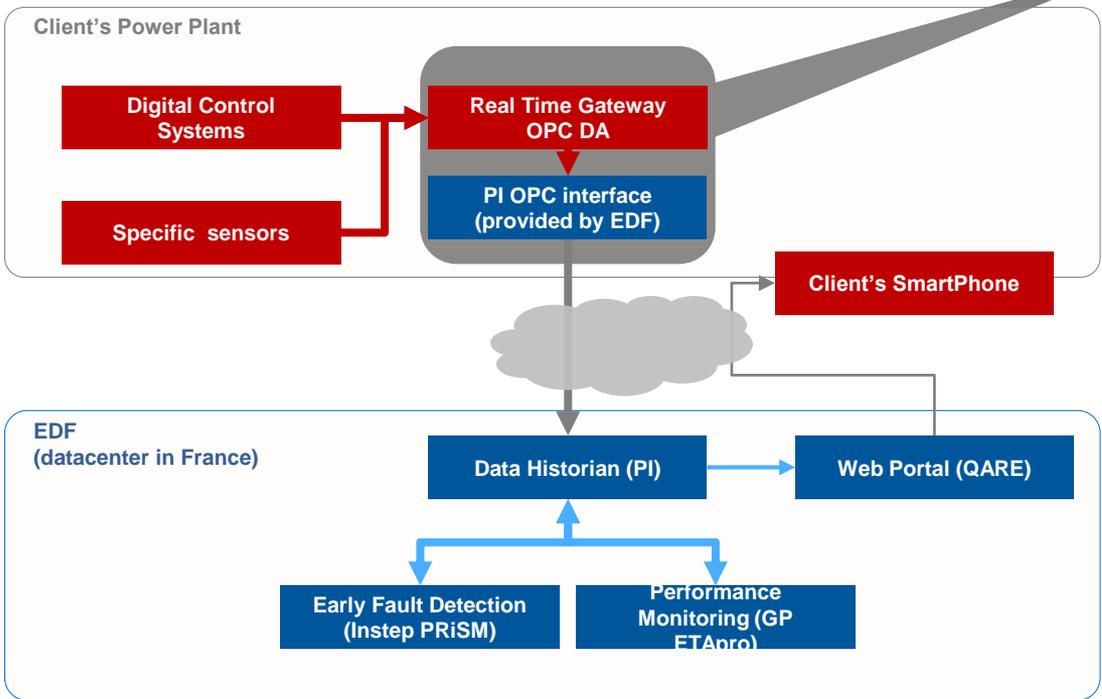
not sharing expert tools



EMONITORING – EARLY FAULT DETECTION

SIMPLIEST IT « CONNECTED SERVICES » INFRASTRUCTURE FOR CLIENTS

Focus on a simplified architecture schema



Issues are here :

- Firewall configuration
- OPC Configuration

Minimum requirement : a clear RACI*

Responsible
Accountable
Concerned
Informed



AGENDA

1. EDF A GLOBAL LEADER IN POWER GENERATION
2. EMONITORING ORGANIZATION AND SERVICES
3. EMONITORING PERFORMANCES
EMONITORING PERFORMANCES CATCHES
4. EMONITORING EARLY FAULT DETECTION
EARLY FAULT DETECTION MAIN CATCHES
5. EMONITORING EXPERIENCE FEEDBACK
6. EMONITORING DEVELOPMENT

eMonitoring – EXPERIENCE FEEDBACK

- Thank to different technical and economic assumptions, the eMonitoring is able to estimate the avoided costs associated to performance monitoring and early fault detection in four categories :
 - **Avoided power loss**
 - **Avoided fuel over-consumption**
 - **Avoided unavailability**
 - **Avoided material Impact**

> 85 main detections since 2011

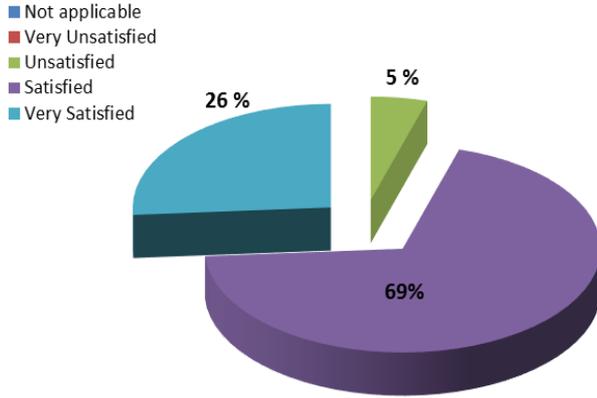
30 M€ of avoided costs, split over the last 6 years

5 M€ of avoided costs per year due to eMonitoring



EMONITORING – EXPERIENCE FEEDBACK

Result of the 2016 survey



□ Some customers verbatim

« We are satisfied with eMonitoring service which is indispensable part of the plant operation. The quality of the reports was improved. »

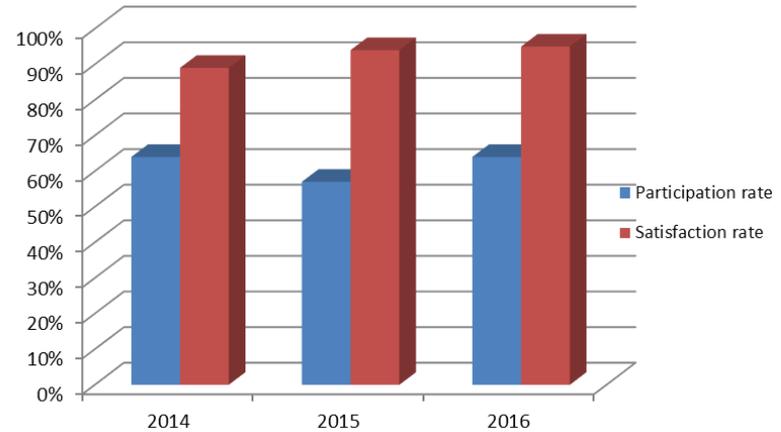
Phu-My



«Very satisfied»

Martigues

Evolution of customer satisfaction



« Satisfied but even we need to improve the service together... »

Sloe

« The eMonitoring service is a complement of the work we are performing at the plant and allows us to evaluate how we are doing it and how we improve it. »

NORTE FLUMINENSE

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MOBILE ACCESS TO REAL TIME KPI



\\EDFHISTORIAN01\PMY22-WEBCLIENT - PI System Explorer

File Search View Go Tools Help

Database Query Date Back Check In Refresh New Element New Attribute

Elements

- Elements
- PMY22
- Element Searches

PMY22

General Child Elements Attributes Ports Analyses Notification Rules Version

Filter

Name	Value	Description
Category: CALCULATED		
LHV vol	Unknown Attribute 'LHV mas...	Low Heat Value (dry) volume
Total Gas flow	28,96431 kg/s	
VAR013	YES	Plant Full Load
VAR015	6658,592 kJ/kWh	Net Heat Rate LHV
Category: CONFIG		
FULL_LOAD_MIN	700 MW	
NB_VAR	7	
SITE_NAME	Phu My 2.2	
TIME_ZONE	UTC+07:00	
Category: PUBLISHED VALUES		
VAR010	717,379 MW	Plant Net Power
VAR012	FULL LOAD	Plant Status
VAR015	6658,592 kJ/kWh	Net Heat Rate LHV
VAR016	54,06549 %	Efficiency
VAR021	233,9375 MW	GT1 Gross Power
VAR022	230,06 MW	GT2 Gross Power
VAR023	264,4375 MW	ST Gross Power
VAR040	26,28906 °C	Ambient Temp
VAR045	30,33447 °C	Cooling Water Temp
VAR050	26,14746 mg/Nm3	GT1 Nox
VAR070	22,2168 mg/Nm3	GT2 Nox
VAR075	6,884766 kPa	Condenser Pressure
Category: RAW		
Ambient Temp 1	26,3085938	Temp Ambient 1
Ambient Temp 2	26,2695313	Temp Ambient 2

Elements

- Event Frames
- Library
- Unit of Measure
- Contacts
- Management



100 % Management of the mobile site dashboard from a dedicated AF database

EMONITORING DEVELOPMENT

Thermal Services Business

- EDF Assistance to Saudi Electricity Company for their Generation Optimization Centre project
- CHILE – Octopus CCGT Project

- eMonitoring offers on going to :
 - PAKISTAN – CCGT
 - CHINA – Supercritical Coal Power Plant
 - IVOIRY COAST - CCGT
 - OMAN – CCGT
 - EGYPT – CCGT
 - KSA – Assistance for development of GOC
 - ...



SERVICE PACKAGES

A number of solutions are available for the packaging of eMonitoring services:

eMonitoring

Performance monitoring and early fault detection for power plant units.

On Line Monitoring consultancy

Consultancy work for clients to help them develop, build, commission and operate their own On Line Monitoring.

O&M Supervision & eMonitoring

The eMonitoring service is combined with each O&M supervision contract of 3 years or more.



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Questions

Please wait for the **microphone** before asking your questions



State your **name & company**

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감사합니다

Danke

谢谢

Merci

Gracias

Thank You

ありがとう

Спасибо

Obrigado

Case Study – Foreign Object Damage in a Steam Turbine

COMPANY and GOAL

EDF eMonitoring is a service of remote analysis of power plant process data to :

- Detect and Analyze the power plant performance degradation
- Anticipate the potential equipment faults



CHALLENGE

Analyze a brutal change of pattern during CCGT operation

- 10 bar increase noted at the HP section of the Steam Turbine
- Boiler safety valves lifted

SOLUTION

Use of dedicated eMonitoring tools and methods for Root Cause Analysis

- Analyses based on PI Data (long term and short term trends on key parameters)
- EDF Steam Turbine experts involved in the diagnostic

RESULTS

Conclusion led to a Foreign Object Damage (FOD) in the HP block

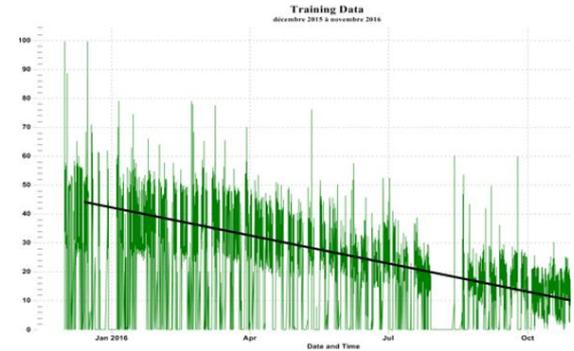
- Suspicion of Pin Ball Effect
- Confirmed by boroscopic inspection on site
- Reduced unavailability for the client (720 k€ of avoided cost)

Case Study – IP drum level regulation valve passing

COMPANY and GOAL

EDF eMonitoring is a service of remote analysis of power plant process data to :

- Detect and Analyze the power plant performance degradation
- Anticipate the potential equipment faults



CHALLENGE

Detection of a slow degradation of an equipment

- Progressive closing of the IP regulation valve for the same feed water flow

SOLUTION

Use of Early Fault Detection models based on training data from normal plant operation

- Analysis of the contributors of the alarm on the global deviation of the model

RESULTS

Conclusion led to a leaky feed water valve

- Suspicion of valve degradation : water passing on the line
- Confirmed by valve inspection on site
- 3 days of unscheduled unavailability avoided (775 k€ of avoided cost)

Benefits of Data Centralization for EDF Thermal eMonitoring Business

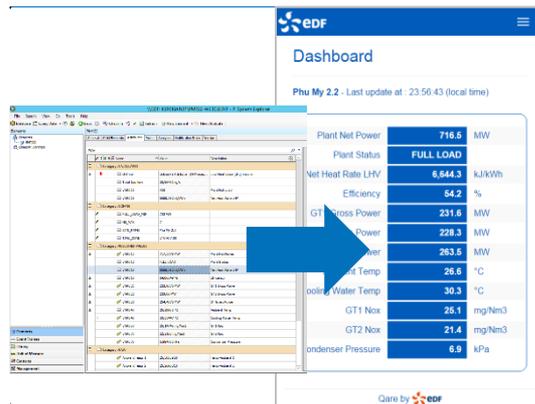


COMPANY and GOAL

EDF eMonitoring is a service of remote analysis of thermal power plant process data to :

- Detect and Analyze the power plant performance degradation
- Anticipate the potential equipment faults

EDF would like to offer this service to other electricity producers



CHALLENGE

Build low cost solution

Monitor data quality

Standardize offer

- Formerly installed on premises, eMonitoring Tools were expensive to maintain
- As data remain in the Power Plant, the data quality is not continuously monitored

SOLUTION

Centralized DataCenter

PI connected services

Generic Interfaces

- Data is centralized in one PI server
- OSIsoft provides the interface between local DCS or DCS
- EDF IT dept. provides secured publication on internet/mobile site

RESULTS

Packaged eMonitoring Service Offer for commercial team

2 New Clients in 2017

- Pricing of the service is more simple due to standardized solution and less on-site work to do
- Time to market is faster, as most of applications are already running in the datacenter