



Incomes increase in the power regulation based on PI System

Presented by
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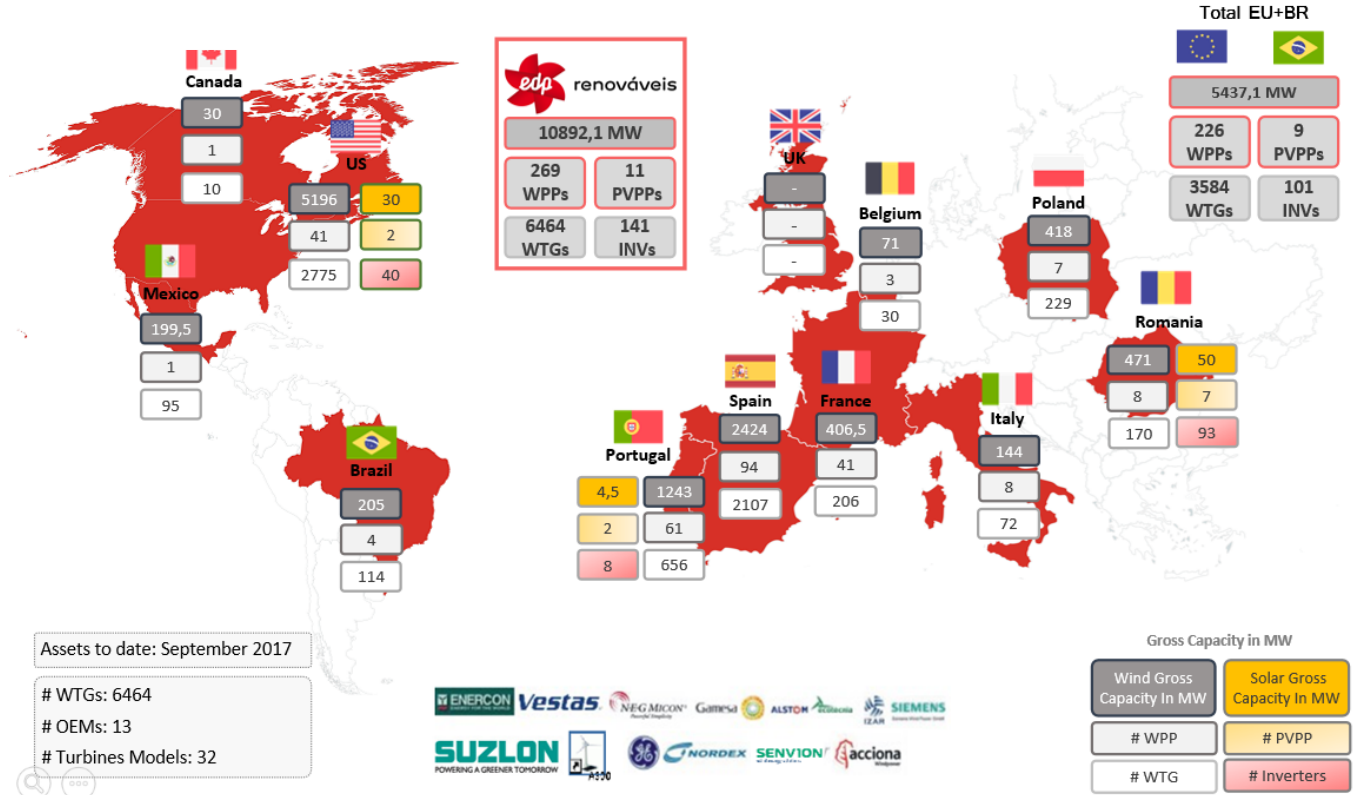


Power Regulation Management based on PI System

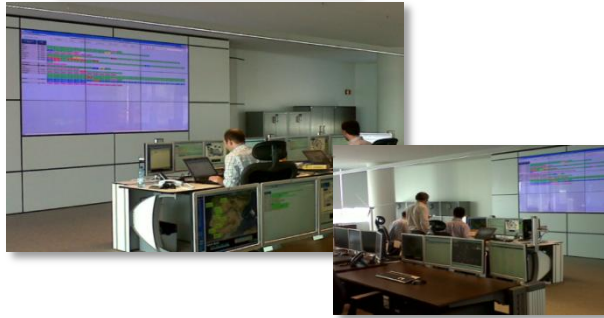


EDPR

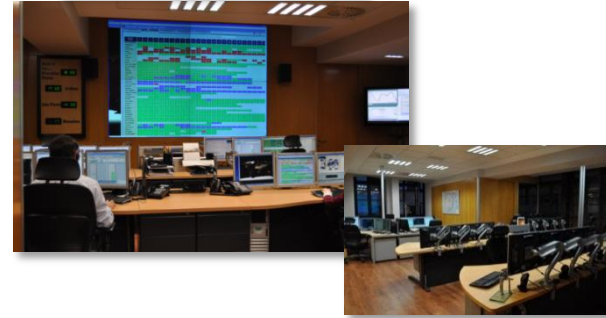
- Renewable company with more than 10 GW
- Presence in 12 countries
- With 280 Power Plant installation
- And around 6464 Wind Turbines
- 13 Wind Turbine manufacturers
- 32 different Wind Turbine models/controllers



RODC-PORTO



RODC-OVIEDO



RODC-BUCHAREST



RODC-BRAZIL



ROCC-HOUSTON



Challenge

Power regulation requirements from REE (Spanish TSO): individual, nodes, global.



New remuneration model in Spain: Power regulation to avoid losses by deviations.



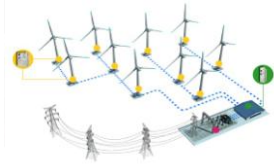
Opportunity to increase the incomes participating in new markets: Ancillary Services.

Scope: Increase the production of energy taking into account fulfilling all the requirements and trying to reach the optimum in each moment

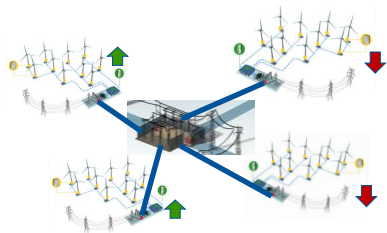
Requirements

From TSO

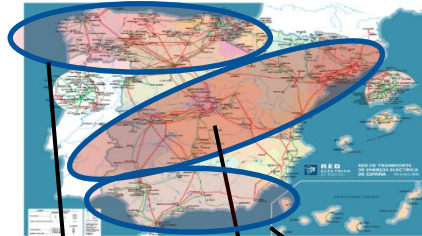
Individual Setpoint



Node Setpoint



Global Setpoint

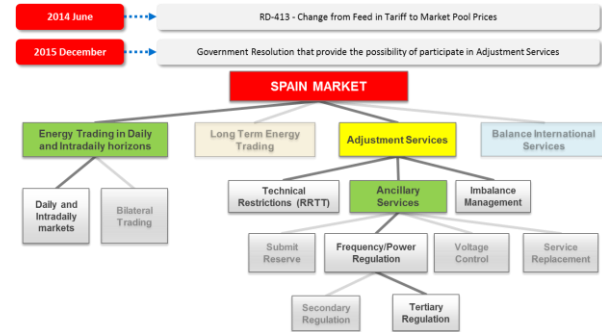


↑ High Wind

↓ Low Wind

↑ High Wind

New remuneration model in Spain

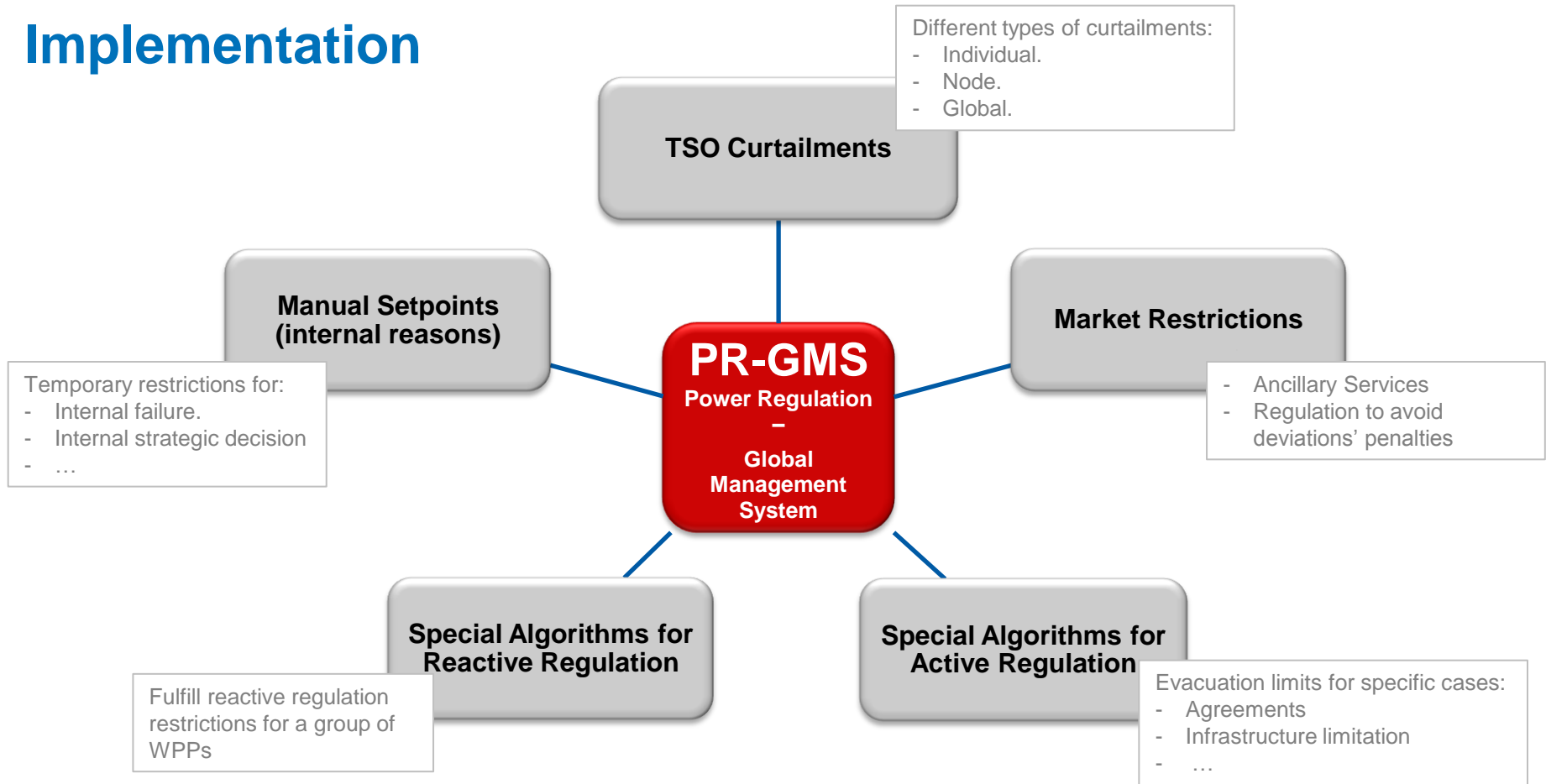


An Opportunity to increase the incomes

- Daily and Intradaily market
- Ancillary Services

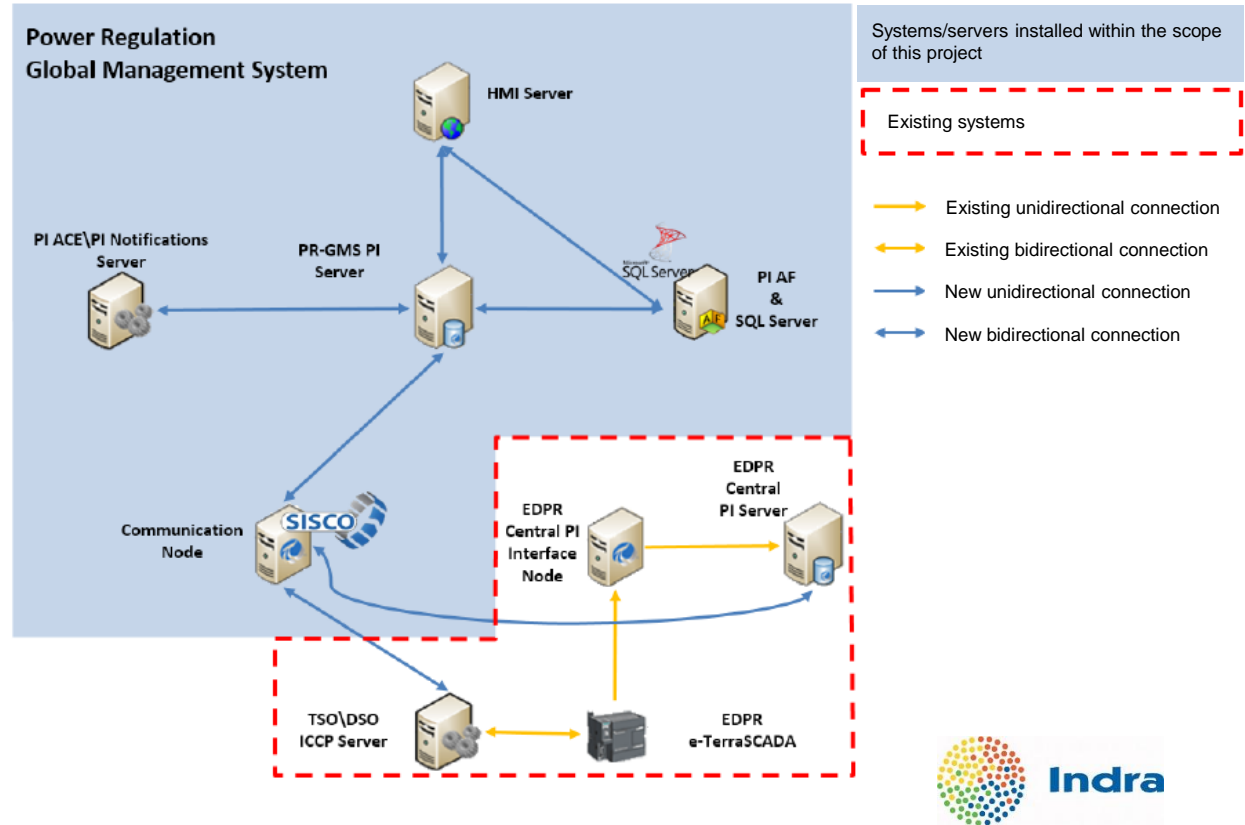
Key Point: Analyze the optimum setpoint to send to each WPP, taking into account all instructions from all different sources, in order to maximize the production and guarantee the fulfillment of all of them.

Implementation

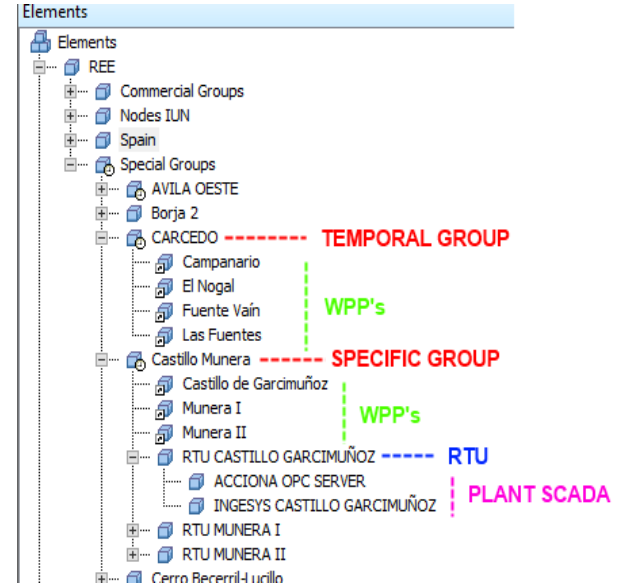
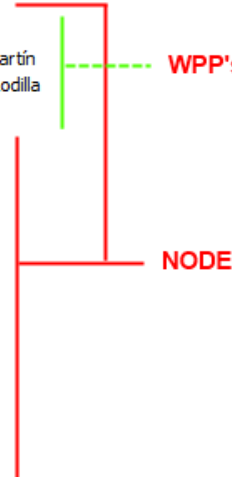
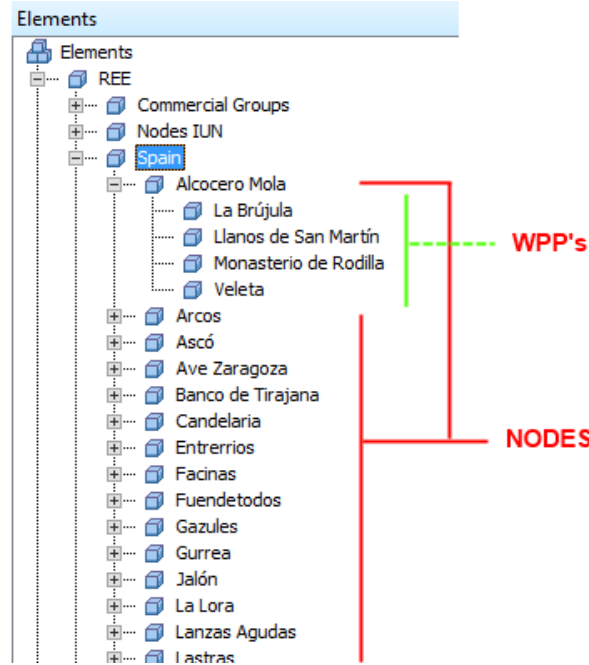
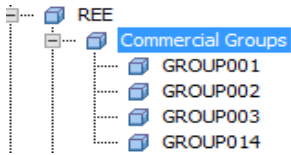
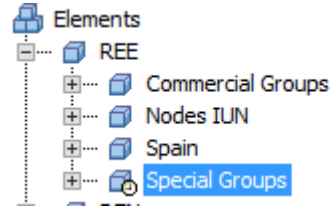


Challenges

- New Architecture design based on OSI PI
- New Algorithm develop on PI AF and PI ACE
- Integration of the new system with TSOs (Spain, Portugal and, in the near future, in Romania)
- Integration with current central dispatch center system (e-terra scada) through SISCO, to receive information and send setpoints



AF Structure



Through HMI Application we can change the AF structures dynamically and set the user permission on each of them.



Calculation

AF Analytics Calculations

The screenshot shows the 'AF Analytics Calculations' interface. It features a table with columns for Name, Description, and Default Value. The 'Algo_Err' template is selected, and its properties are displayed on the right. A red arrow points from the 'Algo_Err' row in the table to the 'Settings...' button in the properties panel.

Name	Description	Default Value
Algo_Err	Algorithm Error	
ALGO_TRIGGER	Tag for trigger	21/07/2015 0:00:00
Panel_Type	Configuration ...	
Restrict	Restriction En...	False
T_Control	Algorithm pe...	30 s
WPP Code	Special Group ...	WPP

Properties for 'Algo_Err':
Name: Algo_Err
Description: Algorithm Error
Properties: <None>
Categories: ALARM,OUTPUT
Default LCOM: <None>
Value Type: Algo Result
Default Value: <None>
Data Reference: PI Point
Settings...

Settings...
%Server%\$P.%\$@WPP Code
%ALGOERR.INT,ReadOnly=False,pointtype=Int16,comdev=0,comdevpercent=0,com
pmax=65400,compressing=0,datasecurity=piadmin: A(r,w) | piadmin: A(r,w) | PI
Interfaces: A() | SPAIN: A() | CDP:PI: A(r,w) | FR-GMS: A() | FR-GMS Users: A() |
PIWorld: A() | descriptor=ALGORITHM_ERROR - %Element
%excddev=0;excdvpercent=0;pointsource=PIAF;pisecurity=piadmin: A(r,w) | piadmin:
A(r,w) | PI Interfaces: A() | SPAIN: A() | FR-GMS: A() | FR-GMS Users: A() | PIWorld:
A() | shutdown=0;step=1

- Standardization of information
- Engineering Units conversions
- Relational information incorporated
- Real time aggregations
- Rollups calc. of the entire tree

PI ACE Calculations

The screenshot shows the 'PI ACE Manager' interface. It features a tree view on the left showing the hierarchy of modules, including 'PRGMS ACE PRD'. On the right, a table displays the status and execution details for various modules.

Name	Status/Value	Since	Sch
Current Status	On	07/06/2017 13:54:32	
Scheduler Location	EDPRGMS...		
Scheduler Owner	EDPRGMS...		
Scheduler Version	2.x		
Context Summary			
EDPRGMSPIBBDEV PRGMS...	On	07/06/2017 13:54:35	Nat
EDPRGMSPIBBDEV PRGMS...	On	07/06/2017 13:54:35	Nat
EDPRGMSPIBBDEV PRGMS...	On	07/06/2017 13:54:35	Nat
EDPRGMSPIBBDEV PRGMS...	On	07/06/2017 13:54:35	Nat
EDPRGMSPIBBDEV PRGMS...	On	07/06/2017 13:54:35	Nat
EDPRGMSPIBBDEV PRGMS...	OutOfService	29/06/2016 16:23:59	Nat
EDPRGMSPIBBDEV PRGMS...	On	07/06/2017 13:54:35	Nat
EDPRGMSPIBBDEV PRGMS...	OutOfService	29/06/2016 16:23:53	Nat
EDPRGMSPIBBDEV PRGMS...	On	07/06/2017 13:54:35	Nat

1 Executables; 10 Modules; 10 Contexts (8 Running, 0 Error, 0 Unregistered, 2 OutOfService)

- Complex Calculation Algorithm
- Different Algorithm for each situation
- Execution time ad-hoc to fulfil the Req.
- Automatic configuration on HMI

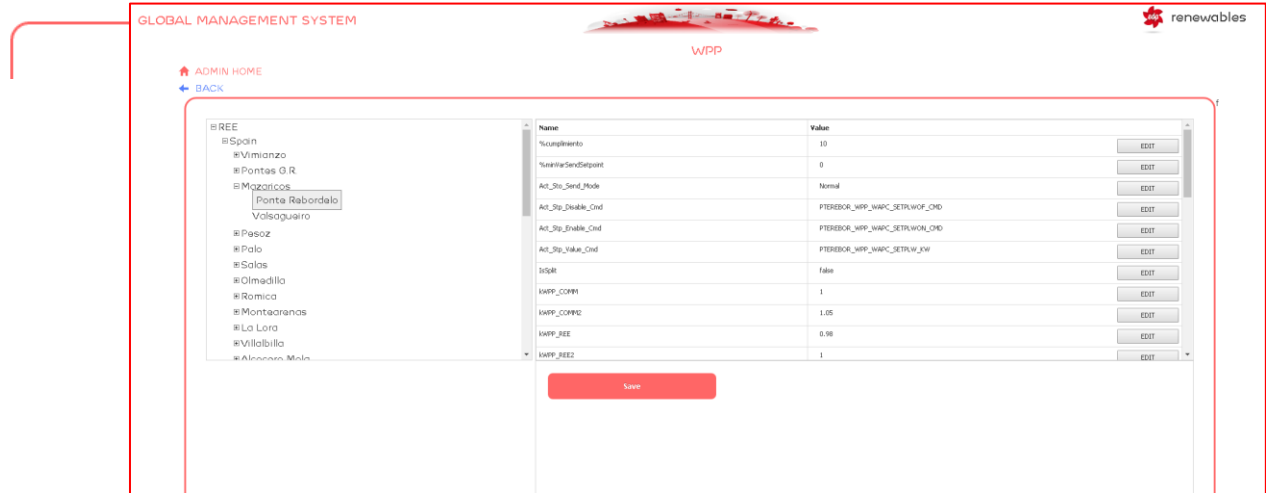
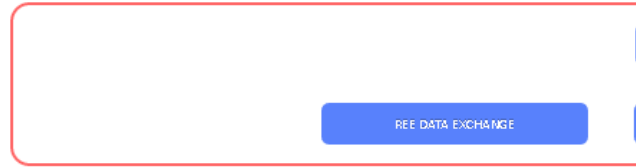


HMI

GLOBAL MANAGEMENT SYSTEM

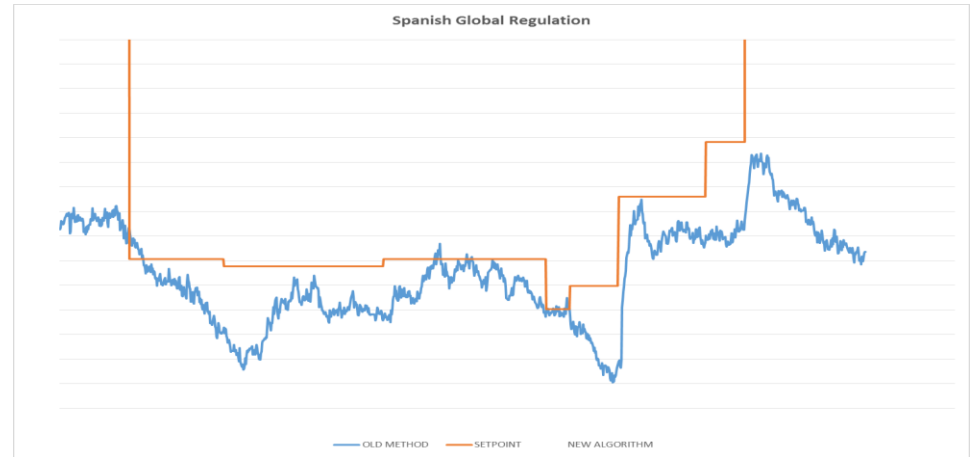
SITE ADMINISTRATION

- Monitoring and control the Setpoint to apply
- Configure automatically the Assets and their configuration
- Separate Algorithm for each country with their own requirements
- Integration with current central dispatch center system (e-terra scada) that sends the Setpoint to each Wind Power Plant

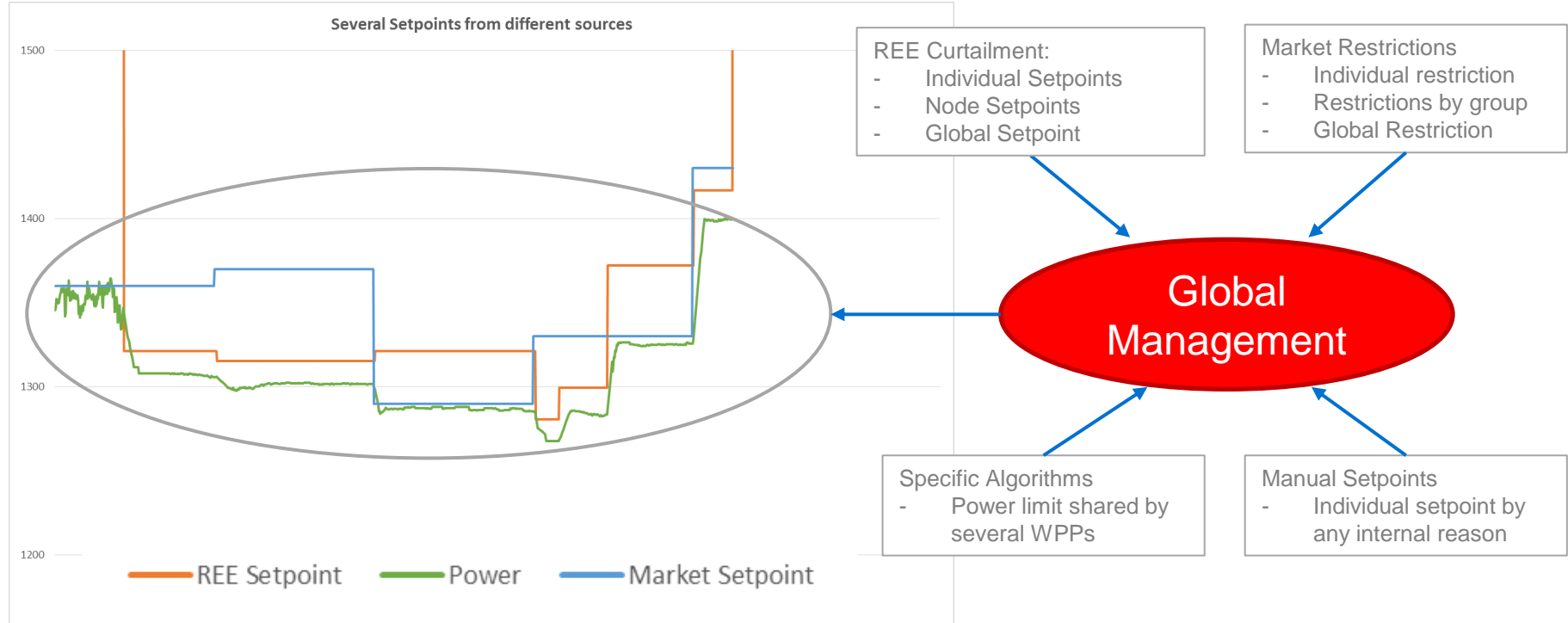


Global Optimization

- Before:
 - Application that didn't fulfill the new requirements (market restrictions).
 - Energy losses in node and overall global curtailments due to:
 - High manual intervention.
 - Setpoints to apply to each Wind Power Plant calculated in proportion to the nominal power and not to expected power.
- Now:
 - Energy Produced maximized in the Curtailment period.
 - Prevent Out of Limits situations.
 - Take into account current production and wind speed, maximizing production in each site with high wind.



Global Management of different restrictions from different sources



Results

Modifications of the previous System

- HMI Adaptations and Modifications
- Higher automation in sending of setpoints
- Management of all Wind Power Plants independently of the manufacturer
- Option of introduce manual setpoints as an input for the algorithm
- More information to be able to make faster decisions by the operator

Centralized Management of Special Algorithms

- Centralization of special active/reactive algorithms
- Included as another input to the general algorithm
- Detailed parametrization of the algorithms for future modifications

Management of TSO curtailments, market restrictions and any other restriction

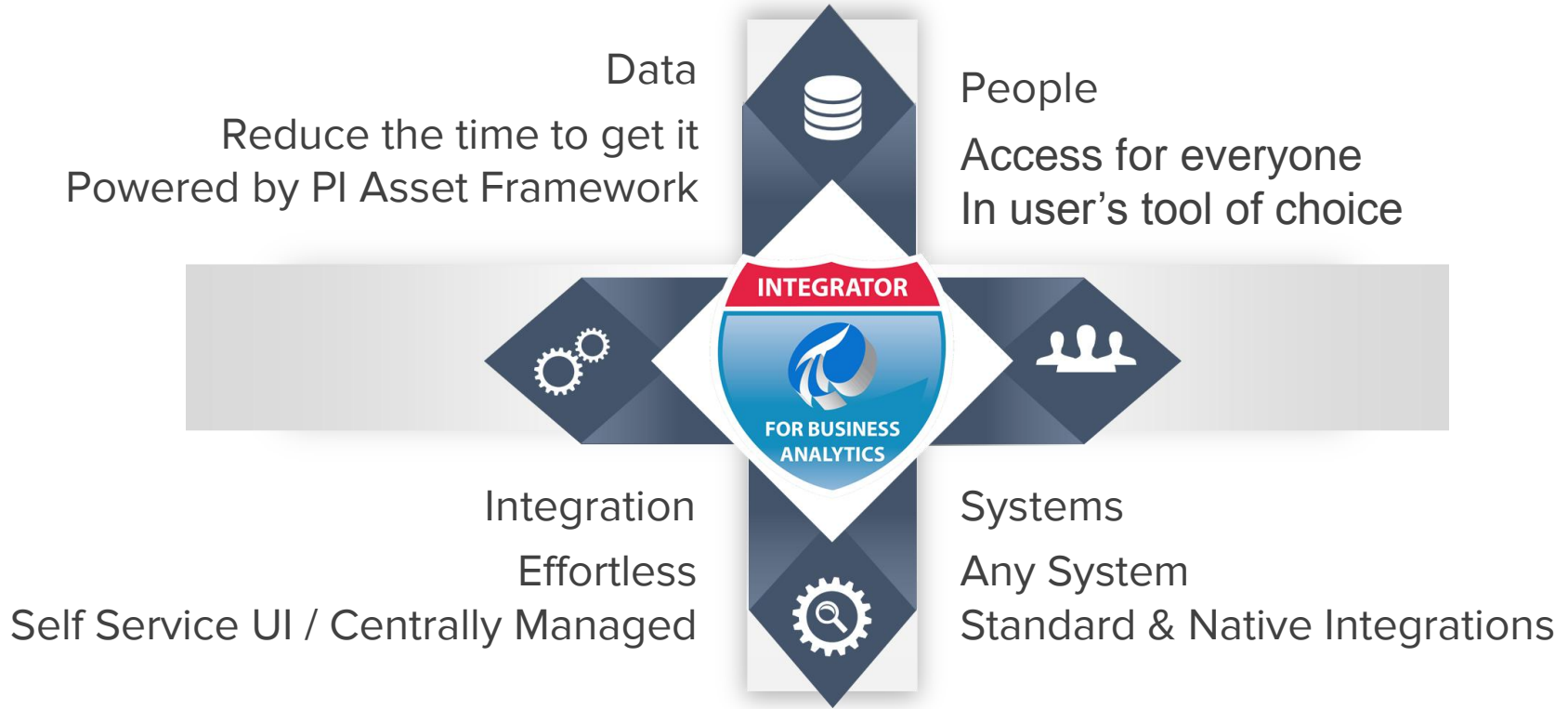
- **Fulfill with TSO curtailment orders in function of the instructions (individual, node, global)**
- **Fulfill with the results of the markets, regulating power if necessary.**
- **Fulfill with any other restriction (internal failures, special cases or agreements, etc.)**
- **Manage all types of restrictions at the same time, calculating and sending automatically to each wind power plant the optimal setpoint to comply with all of them and maximize the production.**
- **Reduce the energy losses during restrictions periods on 50%**

Enterprise Agreement = Partnership



- A collaborative path towards customer success with OSIsoft products
- Extends across an entire portfolio of assets as opposed to a “buy as you go” plan
- The focus of the enterprise agreement is returning value to EDP
 - Workshops (AF, Architecture, etc.) and training plan
 - Field Service Activities
 - Access to Center of Excellence
 - Enterprise Program Manager
 - Asset Monitoring

Next Step: PI Integrator for Business Analytics



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COMPANY and GOAL

EDPR manages more than 10.000MW of wind energy, and must comply with the grid codes of several countries. Its objective is to maximize the production in all scenarios, complying with all technical requirements and with the market rules.



CHALLENGE

Increase the production of energy taking into account the fulfillment of all the requirements, trying to reach the optimum in each moment

- Maximize the production in scenarios with power regulation requirements.
- Comply with REE (Spanish TSO) setpoints and market instructions.

SOLUTION

A Power Regulation Management System based on PI System in real-time, receives restrictions from different sources and sends calculated setpoints

- “PI system help us to implement a complex algorithm to decide the optimum setpoint for each power plant and run it on real time”

RESULTS

Reduction of energy losses during restrictions periods on 50%

- Management of different types of restrictions at the same time with less intervention of the operators.
- Reduce deviations of the instructions and energy sold.

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Questions

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State your **name & company**

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감사합니다

Danke

谢谢

Merci

Gracias

Thank You

ありがとう

Спасибо

Obrigado