



PI System Transforms NIH Central Utility Plant (CUP) Operations

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Presented by

**National Institutes of Health
Department of Human and Health Services**



NIH and What We Do

- A federal government agency
- Leading biomedical research center
- Annual research funding ~ \$32 billion 2016
- 27 research institutes
- 18,000 employees, 4,000 post-doctors and 1,200 principal investigators
- Houses world-class 240-bed research hospital
- Many state-of-the-art research facilities



NIH Central Utility Plant (CUP) At a Glance

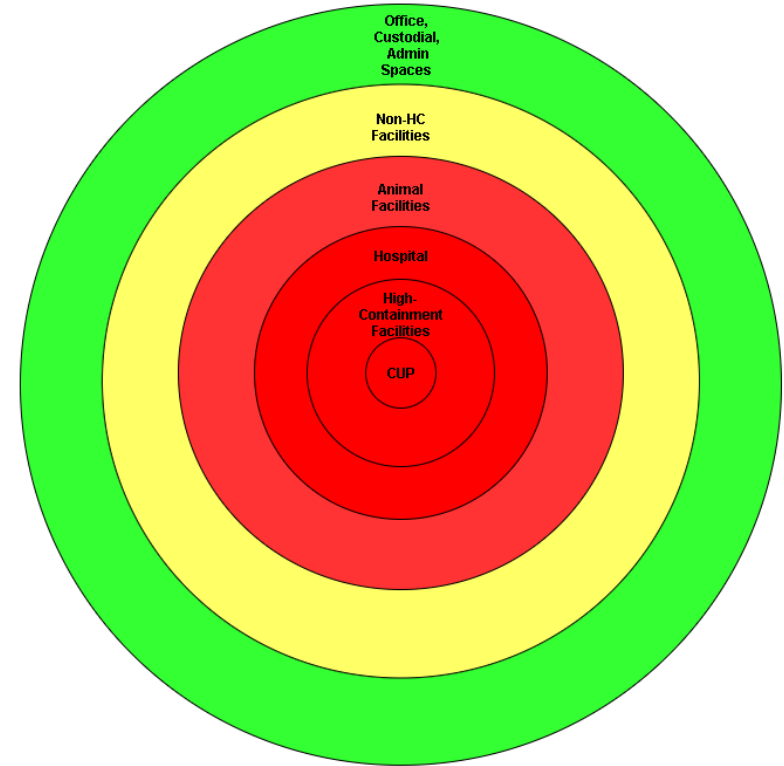
- One of the largest CUPs under one roof in the USA
- CUP includes a chiller plant, boiler plant, and cogeneration plant.
- Generates chilled water, steam, electricity and compressed air
- Serves 12 million sqft. of space in Bethesda campus.



What Makes Operation of NIH CUP So Special?

- CUP is the core of the NIH facility.
- Reliability is crucial for the mission critical spaces served
 - High containment facilities
 - Highly climate controlled clinical research centers
 - Animal facilities
 - World renowned research hospital

NO CUP = NO FUNCTIONING NIH



Boiler Plant Overview

- 5 gas / diesel fired boilers
- Total steam generation capacity: 800 KPPH /980kpph w/Cogen
- 3 Billion cubic feet of natural gas annually
- Nearly 2 billion pounds of steam generation annually
- Steam used for a variety of reasons
 - Space heating and humidity control
 - Domestic hot water
 - Medical equipment sterilization
 - Autoclaves
 - Animal cage and rack washing



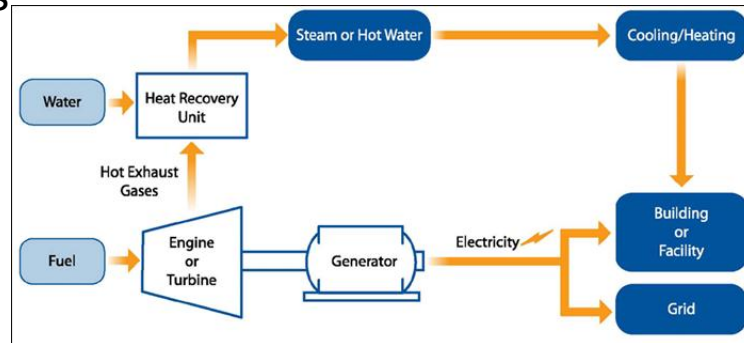
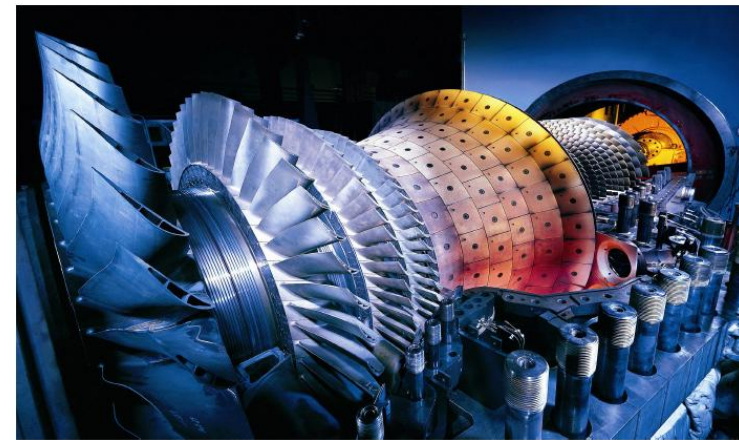
Chiller Plant Overview

- Twelve 5,000 Ton capacity chillers
- Total cooling capacity 60,000 Ton
- Chiller plant consumes 165 MWH electricity per year
 - Equivalent to 100,000 Maryland Homes
- Currently constructing Thermal Energy Storage (TES) tank and Industrial Water System (IWS) tank to enhance CUP's ability to serve NIH even more reliably

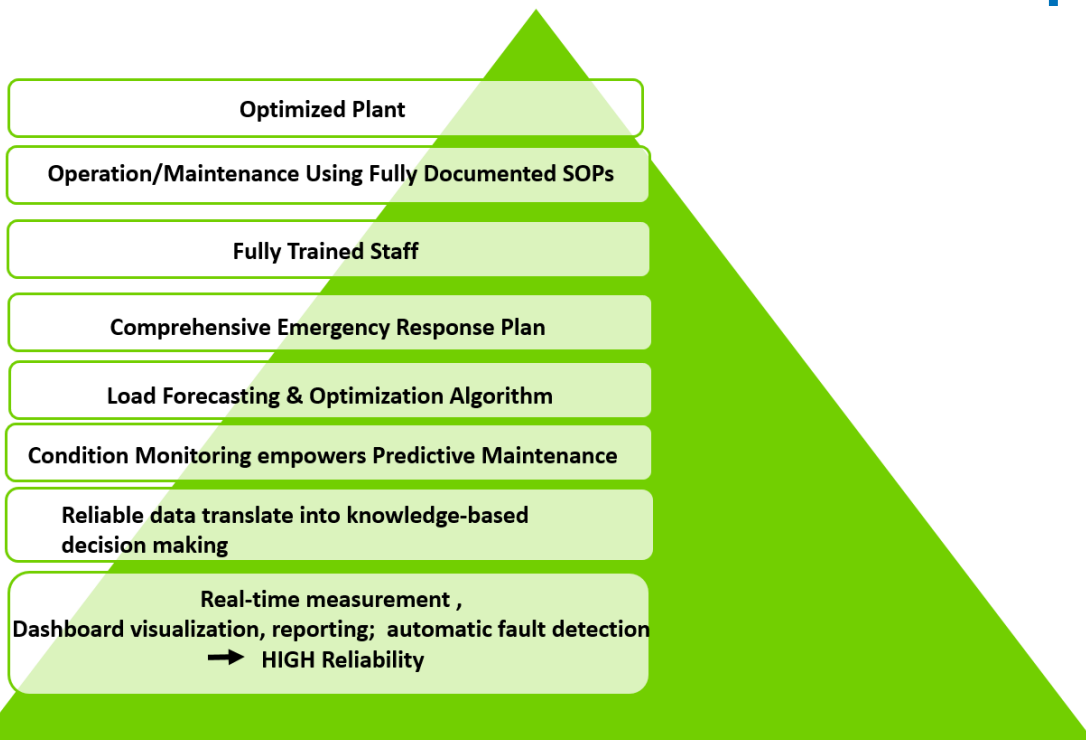


NIH Cogeneration Plant

- 23 MW Siemens SGT-600 Gen 3 (40% of the campus demand)
- Steam generation capacity is 100 KPPH by the heat recovery steam generator (HRSG), and up to an additional 80 KPPH with duct burner
- Thanks for CHP, only 15% input energy goes unused
- 44% fewer emissions than most recent built turbine of its type
- Generates less than half the NOx emissions of other commercial turbines
- CO₂ footprint reduction of 58,000 tons/year
- Energy savings = 5,000 households/year



PI and Operational Paradigm Shift



You can't manage what you can't measure!

“Measurement is the first step that leads to control and eventually to improvement. If you can’t measure something, you can’t understand it. If you can’t understand it, you can’t control it. If you can’t control it, you can’t improve it.”

— H. James Harrington

Data is the foundation to operate the plant safely, reliably, energy efficiently and cost effectively.

CUP from a Data Analytics Perspective

- OSIssoft PI System at the heart of **actionable** operational intelligence at NIH CUP.
- Goal: leverage OSIssoft PI System and offer intelligent real-time operational recommendations (issue alert, potential reason and solution) and allow for complex systems optimizations (set points, equipment and chiller / TES dispatch, etc.)

10.5
million
data
points

10.5 million data
points per day

System	Reads per day
Chiller Plant	4,900,000
Boiler Plant	2,500,000
Water Treatment	115,000
Electrical Monitoring	3,000,000
Campus Load Monitoring	120,000
TOTAL	10,500,000

System	Reads per day
Cogen	1,500,000

Over 150,000 advanced calculations
conducted per day from approximately
1,600 continuously running analyses

Multi-layer Data Platform Architecture

Collection, Communication Layers (Interfaces)

Data Sources

Chiller controls
Electrical SCADA
BAS
Boiler controls
Legacy chiller controls
Cogen SCADA
Water treatment

Future Systems

Continuous Emission Monitoring
Refrigerant Scale Info
Refrigerant Monitoring System
Oil Tank Leak Monitoring System
Vibration Monitoring System
Campus Electrical SCADA
Weather Monitoring System

Storage, Analysis Layers

Server
Application



Asset
management



PI Historian

Energy
Accounting
Database



Website

Presentation Layer

Client End Users



PI Manager



PI Developer



PI Users
(Engineers and Operators)



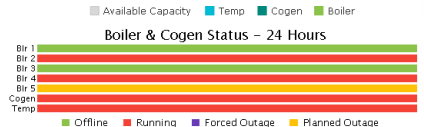
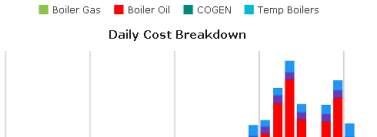
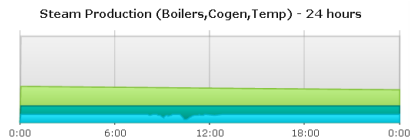
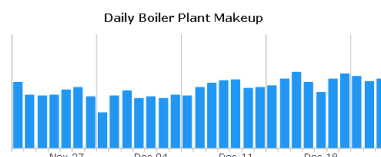
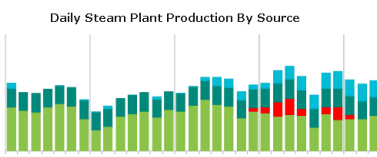
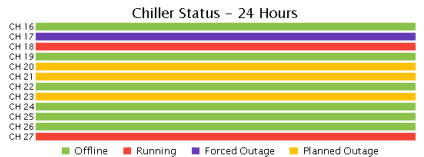
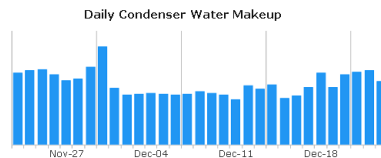
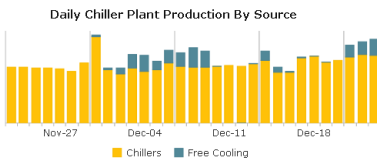
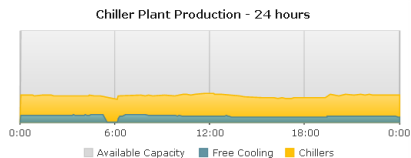
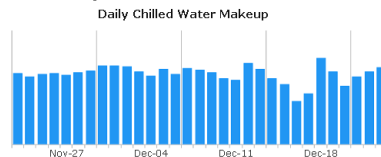
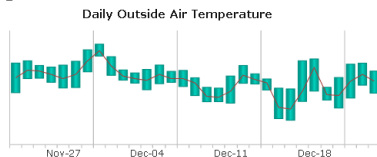
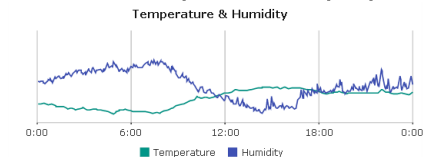
Data Reviewer

Executive Level Summaries and Reporting

- PI makes high level, executive daily performance data accessible with 1 click

Central Utility Plant Daily Operating Dashboard

Friday, December 23rd 2016



- Notes
- Oil Storage Tanks: 950,000 Gallons (95%) as of 12/24/2016.
 - Total Savings due to Free Cooling on 12/23/2016 was estimated to be \$1234.

System	Peak Value	Duration	Time	
Steam	123 kpph	123 mins	12/23/2016 7:45:00 AM	
CHW	123 tons	123 mins	12/23/2016 7:30:00 AM	
Water Usage		Amount	Est. Cost	Delta (24h)
CHW Makeup Water		123 kgal	\$ 1234.56	▲
Boiler Makeup Water		1234 kgal	\$ 1234.56	▲
CT Makeup Water		1234 kgal	\$ 1234.56	▲
Utility Summary		Amount	Est. Cost	Delta (24h)
Electricity (Chiller)		200 MWh	\$ 10,000.00	▲
Natural Gas		6,000 kscf	\$ 10,000.00	▼
Temporary Boiler Gas		0 kscf	\$ 0.00	-
Diesel Oil		0 gal	\$ 0.00	▼
Total Makeup Water		10 kgal	\$ 20,000.00	▼
Sewer Water		10 kgal	\$ 20,000.00	▼
Total			\$ 60,000.00	

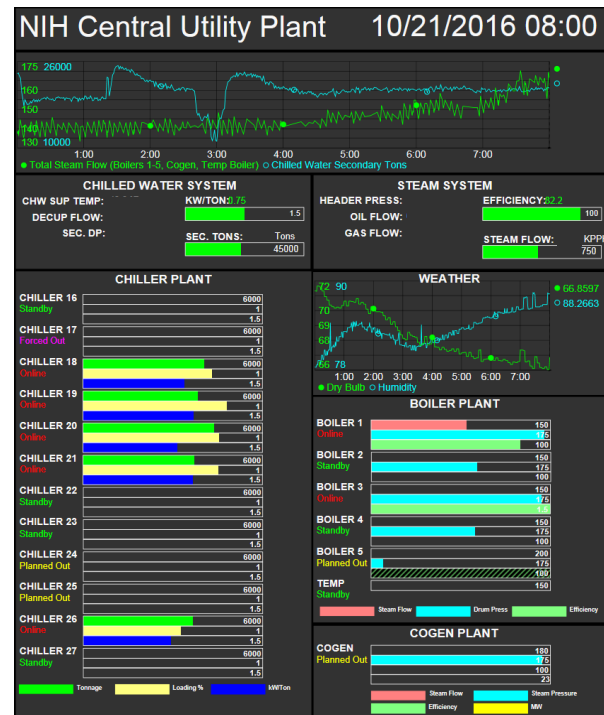
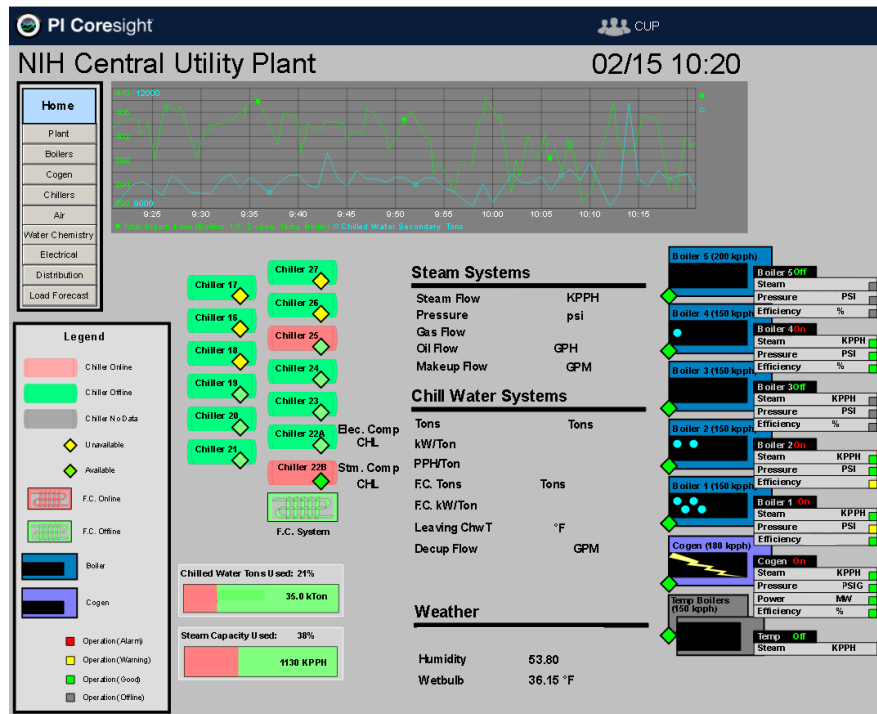
Green Arrow indicates reduced consumption compared to previous day.

Toggle Controls						
December 2016						
Su	Mo	Tu	We	Th	Fr	Sa
27	28	29	30	1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31
1	2	3	4	5	6	7

(Not the actual data)

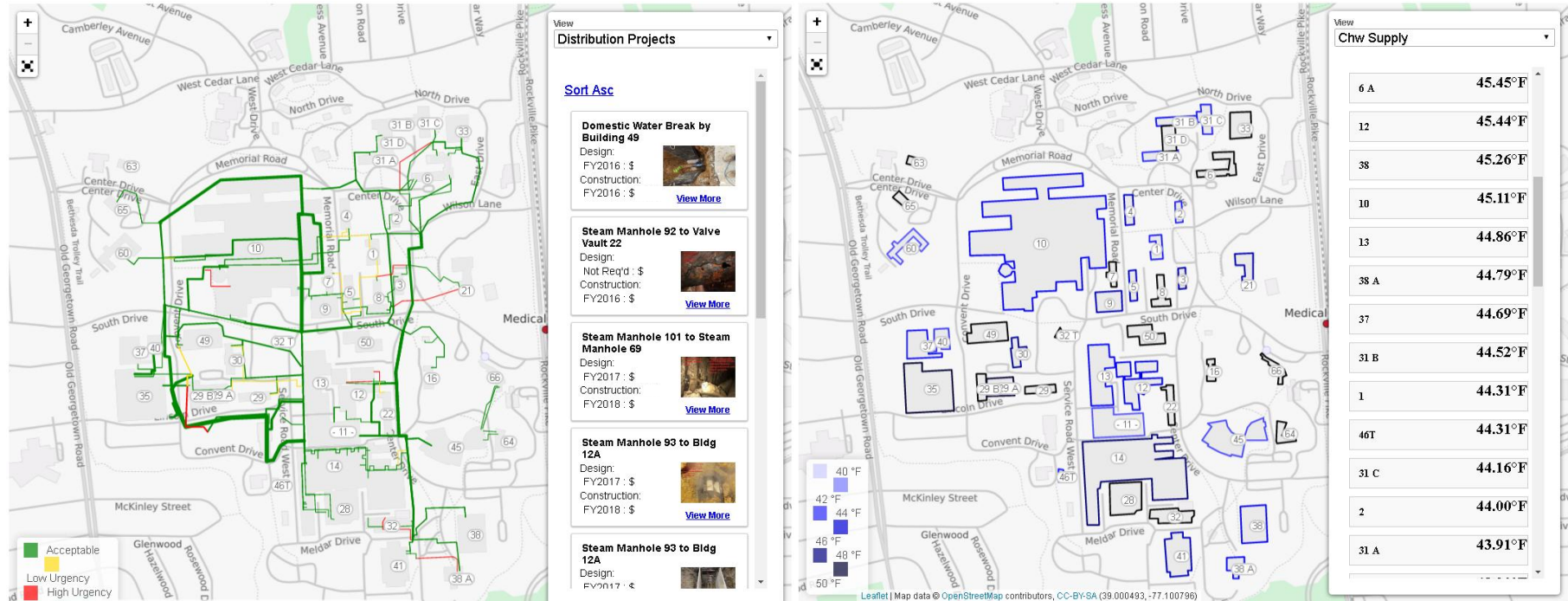
PI Providing Real-time Dashboard Situational Awareness

- When seconds matter, PI Coresight™ allows for viewing system vitals on the go
- ## Desktop GUI
- ## Tablet / Cell Phone GUI



PI and GIS Visualizing Campus BAS Data

Integrate PI with open-source GIS & lead to real-time monitoring of BAS and utility distribution



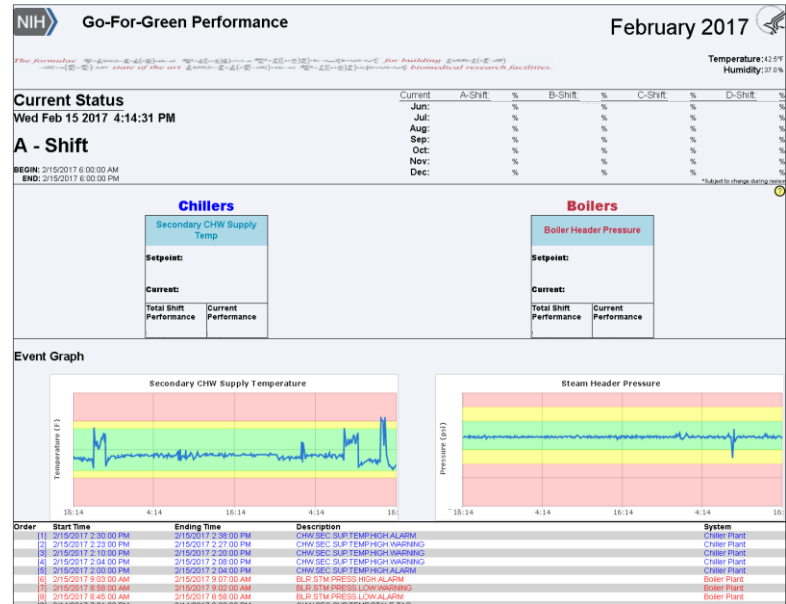
PI Providing Actionable Operational Intelligence

PI provides operators **actionable** intelligence, real-time RCA, and helps review operators performance

Operation 96 Hour Event Log

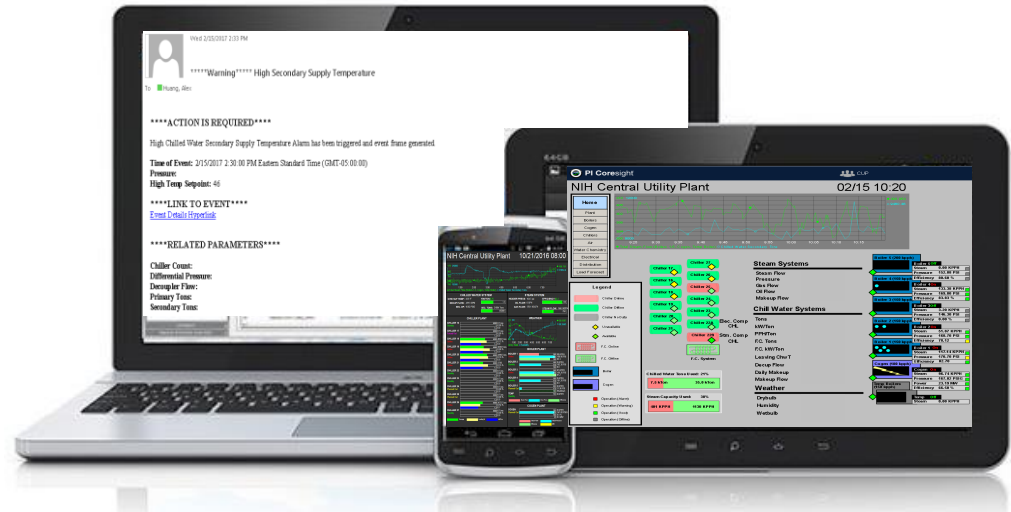
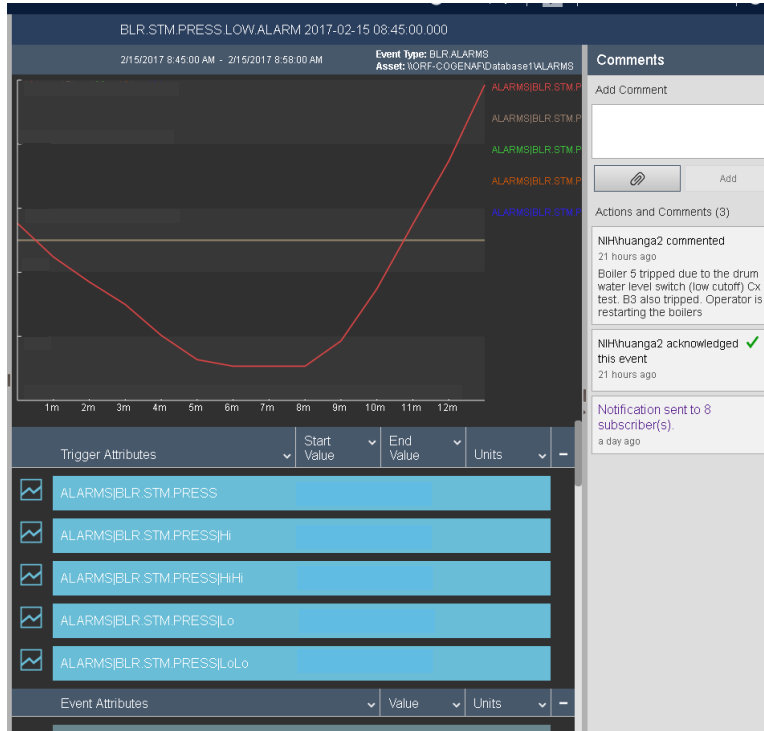
Mon Feb 27 2017 12:49:14 PM

Start Time	Duration	System	Description	Recommendation	Current Reading	Log
2/24/2017 10:23:21 PM	Active Event	CLT20	Flexpro Concentration Too High (>130)	Check Flexpro Pumps	Concentration:	Root Cause Log
2/24/2017 10:24:00 PM	Active Event	BLR02	Excess Air Too High (>40)	Check FD and ID Fans. Use Manual mode if needed.	Excess Air:	Root Cause Log
2/24/2017 1:14:49 PM	5 hours	BLR04	Excess Air Too High (>40)	Check FD and ID Fans. Use Manual mode if needed.	Excess Air:	Root Cause Log
2/24/2017 1:16:47 PM	14 minutes	CHL24	Chiller Loaded Low (<65%)	Chiller Loaded Low. Look into turning off a Chiller.	Load:	Root Cause Log
2/24/2017 2:10:46 PM	15 minutes	CHL24	Chiller Loaded Low (<65%)	Chiller Loaded Low. Look into turning off a Chiller.	Load:	Root Cause Log
2/24/2017 2:55:41 PM	14 minutes	CLT19	Conductivity High (>1650 and <1700)	Check Blowdown Valve	Conductivity:	Root Cause Log
2/24/2017 3:10:06 PM	33 minutes	CLT19	Conductivity High (>1650 and <1700)	Check Blowdown Valve	Conductivity:	Root Cause Log
2/24/2017 3:43:56 PM	8 hours	CLT19	Conductivity High (>1650 and <1700)	Check Blowdown Valve	Conductivity:	Root Cause Log
2/24/2017 4:35:56 PM	1 hour	CLT22	Flexpro Concentration Too High (>130)	Check Flexpro Pumps	Concentration:	Root Cause Log
2/24/2017 5:49:11 PM	7 hours	CHL24	Chiller Loaded Low (<65%)	Chiller Loaded Low. Look into turning off a Chiller.	Load:	Root Cause Log
2/24/2017 6:45:31 PM	1 hour	CLT22	Flexpro Concentration Too High (>130)	Check Flexpro Pumps	Concentration:	Root Cause Log
2/24/2017 8:47:26 PM	3 hours	CLT20	Flexpro Concentration High (>120 and <130)	Check Flexpro Pumps	Concentration:	Root Cause Log



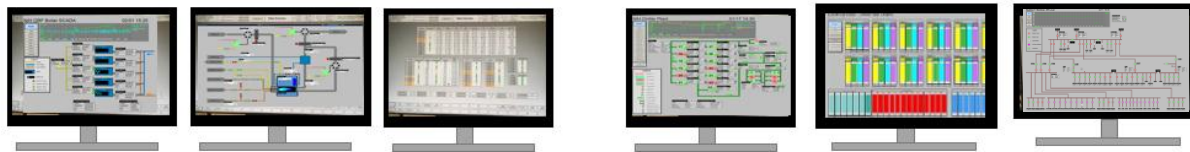
PI Assisting in Alarm Notification and Mobility

PI Notifications has allowed for automatic alerting via emails, and SMS text messages



PI Powering the CUP Control Room

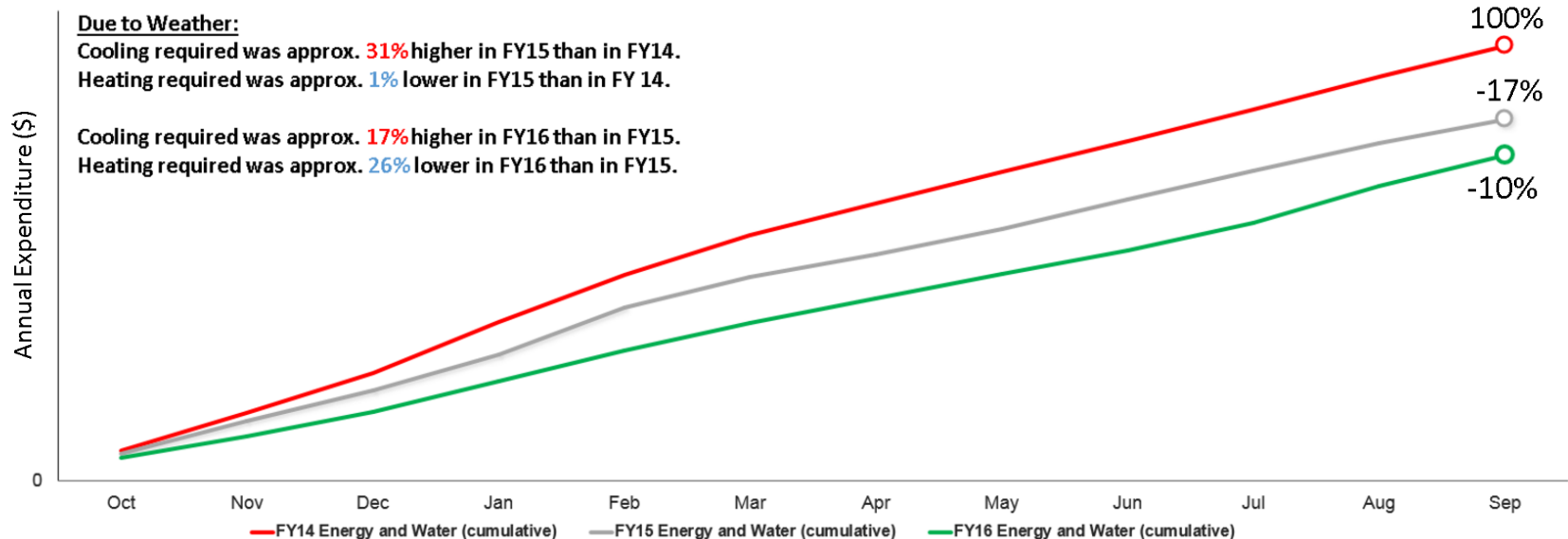
- PI Data and Displays will be front and center at the new CUP control room.
- Real-time, actionable data to drive operations from reactive to proactive.



Tangible Results – Financial

Millions of dollars saved despite increased utility demand!

Bethesda Campus Energy & Water Billing



Tangible Results – Reliability Improvement

Peak Chiller Load Timeline

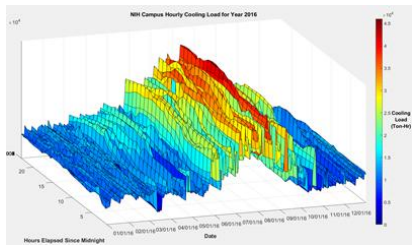
2012	2013	2014	2015	2016 (weekend/holiday)	2016 (weekday)
June 29 (1:00pm ET) Peak Temperature: 88°F Wet Bulb 72°F Number of Chillers Running: 12 Chilled Water Tonnage at Peak Temperature 59,350 tons	July 19 (6:00pm ET) Peak Temperature: 90°F Wet Bulb 78°F Number of Chillers Running: 11 Chilled Water Tonnage at Peak Temperature 51,327 tons	July 2 (12:06pm ET) Peak Temperature: 90°F Wet Bulb 76°F Number of Chillers Running: 10 Chilled Water Tonnage at Peak Temperature 47,263 tons	June 23 (2:41pm ET) Peak Temperature: 94°F Wet Bulb 77°F Number of Chillers Running: 9 Chilled Water Tonnage at Peak Temperature 44,900 tons	August 13 (5:00pm ET) Peak Temperature: 96°F Wet Bulb 84°F Number of Chillers Running: 9 Chilled Water Tonnage at Peak Temperature 44,300 tons	July 25 (3:00pm ET) Peak Temperature: 97°F Wet Bulb 84°F Number of Chillers Running: 9 Chilled Water Tonnage at Peak Temperature: 43,500 tons

Added
440,000 ft²
to Campus

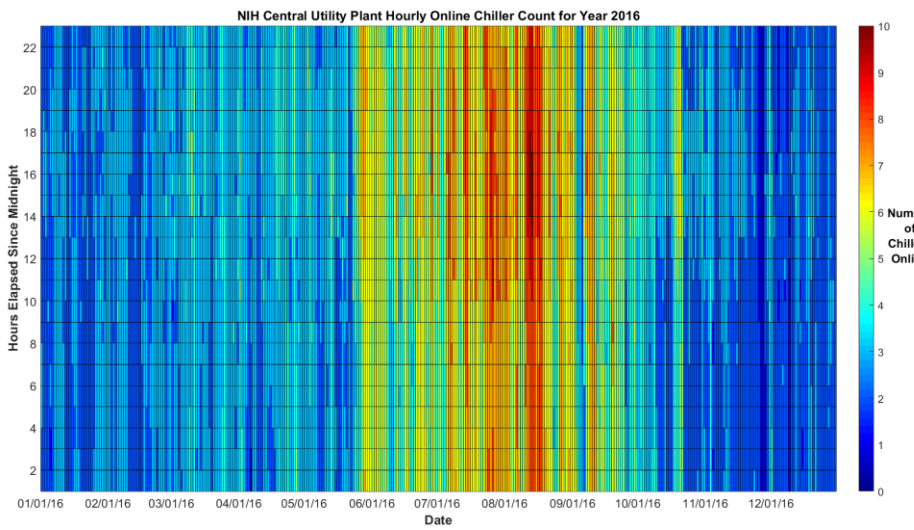
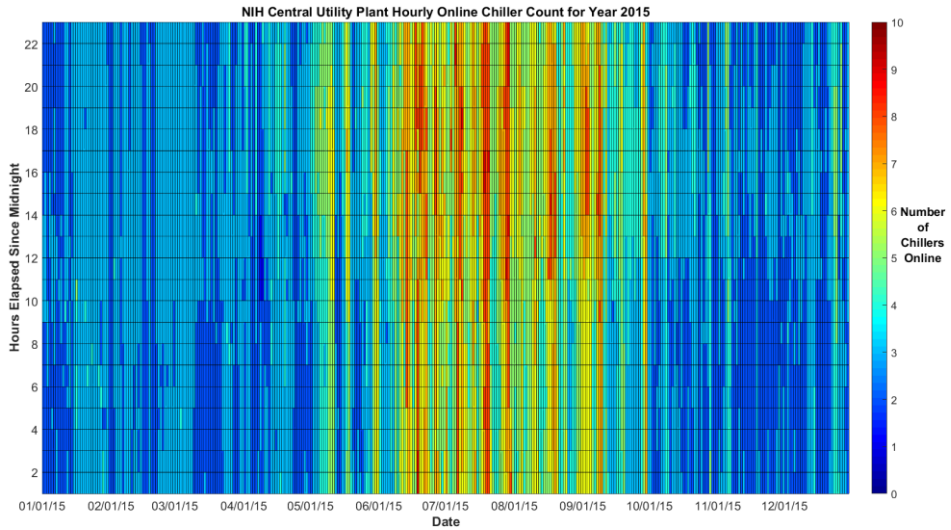
Lower cooling load due to
1) chiller optimization/repairs/
calibration and 2) secondary
loop optimization.

Tangible Results – Reliability Improvements

- 2-D waterfall mesh representing day of the year and hour in the day,
- Colors correspond to campus cooling load /# of chillers for that hour.
- 2016: More chiller load, spread over the course of the year



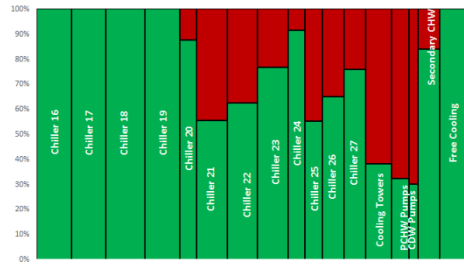
More chillers were available on average during 2016 vs 2015, plant overall efficiency improved (number of online chillers reduced) during 2016 vs 2015 despite the increased load during 2016



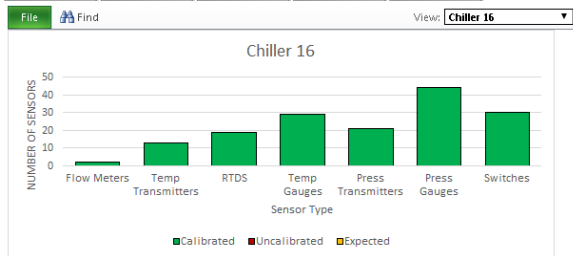
PI Assisting in Data Quality and Calibration Program

- To avoid GIGO, Calibration and online cross platform validation improve the data quality
- PI allows for visual reporting and status checks on calibration program
- Strides are being made on error propagation and more rigorous metrological standards

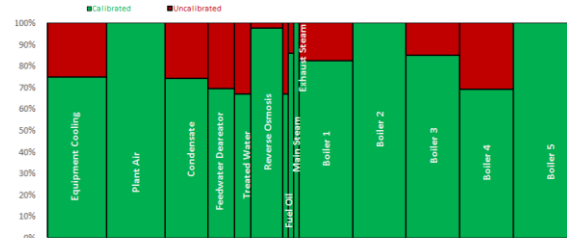
Chiller System Calibration



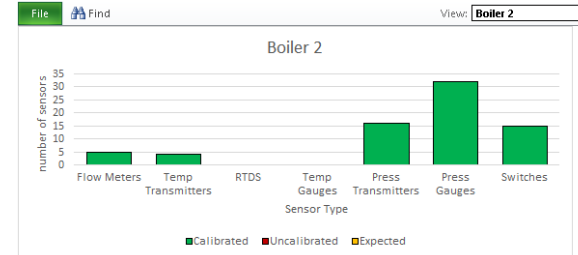
Click a Button Below for System P&IDs



Boiler System Calibration

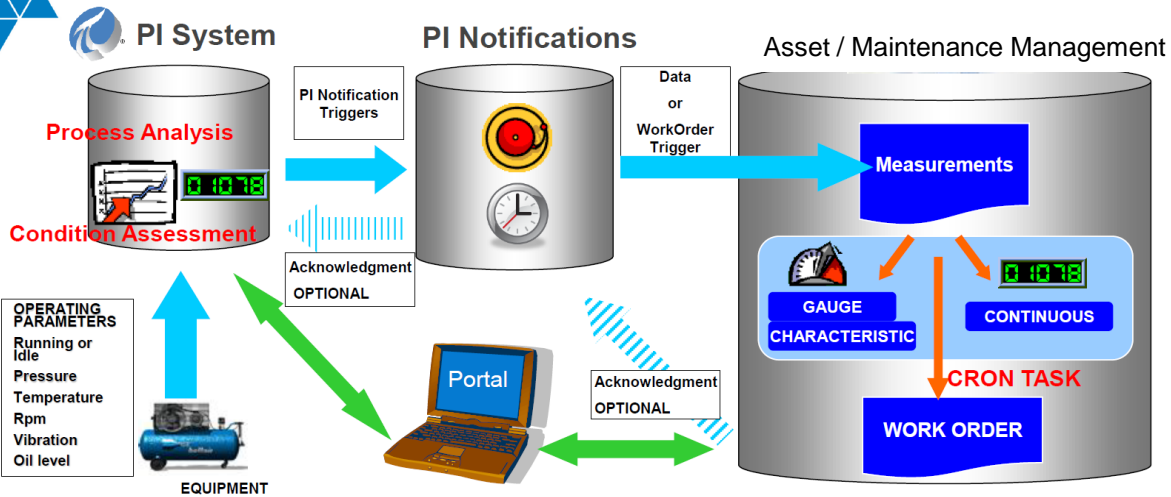


Click a Button Below for System P&IDs



Using PI System to Increase System Reliability

Data Flow Between PI & Maintenance Software



Courtesy of OSIsoft

NIH CUP has begun integrating Maintenance / Asset Management with PI AF System to augment data analytics and reliability.

- Integration process with PI System rarely attempted before at such a large scale.

Summary Slide

COMPANY and GOAL

- 1) NIH operations depend on reliable utility provisions.
- 2) Central Plant of this scale relies on the leveraging of big data to best serve NIH campus optimally and reliably.



CHALLENGE

Utilizing millions of data points daily in an intelligent manner such as to ensure the CUP's mission of serving NIH facilities.

- Data must be ensured to be of quality in order to be actionable.
- Must adhere to strict reliability standards due to unique nature of NIH utility needs.

SOLUTION

Leverage PI system features to collect, analyze, validate, and deliver data to a broad base of data consumers, all vital to the CUP mission.

- PI data historian crucial to management of over 10,000,000 data points captured daily.
- PI AF system serves as data hub.
- PI System Explorer and Coresight vital for organization and visualization of the data across multiple systems.

RESULTS

PI's role in data management has led to increased reliability in conjunction with systems optimization and monetary savings, with improvements in all facets expected to continue.

- Reliability improvement of over 50% in terms of equipment failure and reliability since FY13
- Consistent 10~17% annual utility saving per year since FY13
- Integration with data-driven optimization technology.

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Questions

Please wait for the **microphone** before asking your questions



State your **name & company**

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谢谢

Danke

Merci

Gracias

Thank You

ありがとう

Спасибо

Obrigado