



# Enterprise Value:

## How APS Creates Corporate Wide Benefits

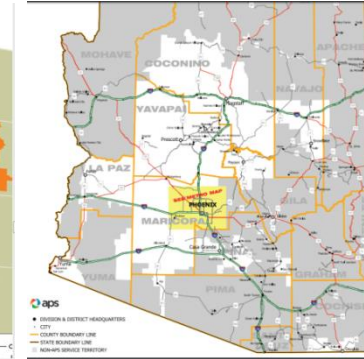
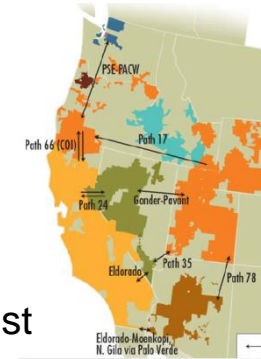
22 March 2017

Presented by Ravi Nair, APS  
Pat Kelly, Industrial Knowledge



# APS by the Numbers

- Arizona's largest and longest serving utility
  - Serving Arizona since 1886
- Service Territory
  - 11 out of 15 counties
  - 1.2 Million Customers (89% residential)
  - 34,646 square miles
- Peak Demand ~ 7,300 MW in August 2015
- 33,000 miles of transmission, distribution lines and cable
- The second largest generation fleet in the western US
  - Palo Verde NGS, primary source of electricity in Southwest
- Solar Capacity ~ 950 MW
  - 4th largest in the nation
  - 50% of solar portfolio is distributed
  - Pioneer in solar research since 1970s
- Recently joined the CAISO Energy Imbalance Market



# Business Challenges

*Valuable data locked away*

*Lack of visibility and access*

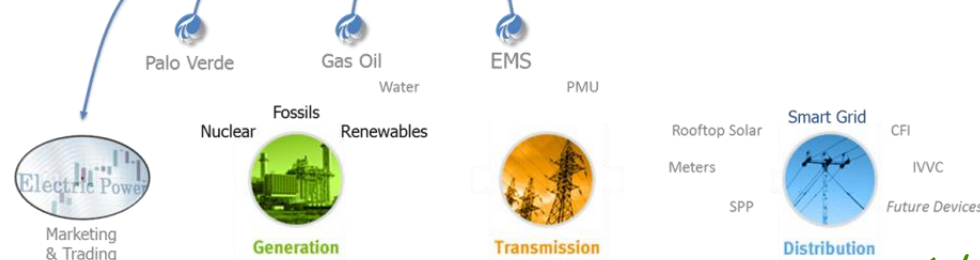


*Inability to find data*



*Islands of data; pockets of use*

*Lots of data ... and more everyday!*

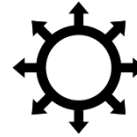


*Additional data sources*

*Adding smart devices*

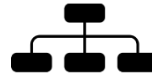
# Enterprise PI Program Evolution

2017-2018



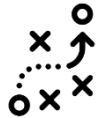
- Additional data sources (AMI, ADMS, ...)
- Additional applications
- Expanding use of data; continued training
- Ongoing governance, PUG

2016



- Additional data sources (SPP, Smart Grid, EMS, AMI)
- Initial PI System applications
- Unlock data – direct access, user training
- Maturing governance processes; establish PUG

2015



- Launched Enterprise Analytics Strategy / Vision
- Connecting systems
- Entered into EA agreement; established foundation
- Recognized need for framework / governance

2013 - 2014



- Limited use of PI System (silos) for generation, EMS data
- Lack of analytics framework
- Maintained by PI System Support team and local super

users

# Program Vision

*One version of the truth*

*Direct access to data*



Management

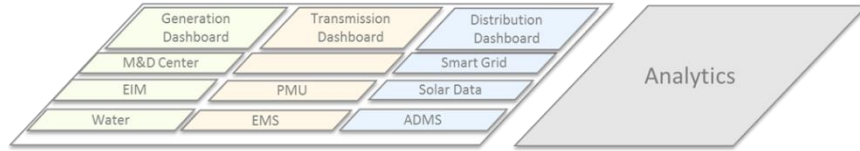


Broad Access

Planning & Engineering

Operations

*Improved situational awareness*



*Foundation for Enterprise Analytics*

*Data in context*



*Applications monitor conditions*

*Additional insights*



EIM

Palo Verde

Gas Oil

EMS

PMU

AMI

DIST

Nuclear

Fossils

Renewables

Generation

Transmission

Rooftop Solar

Meters

SPP

Distribution

ADMS

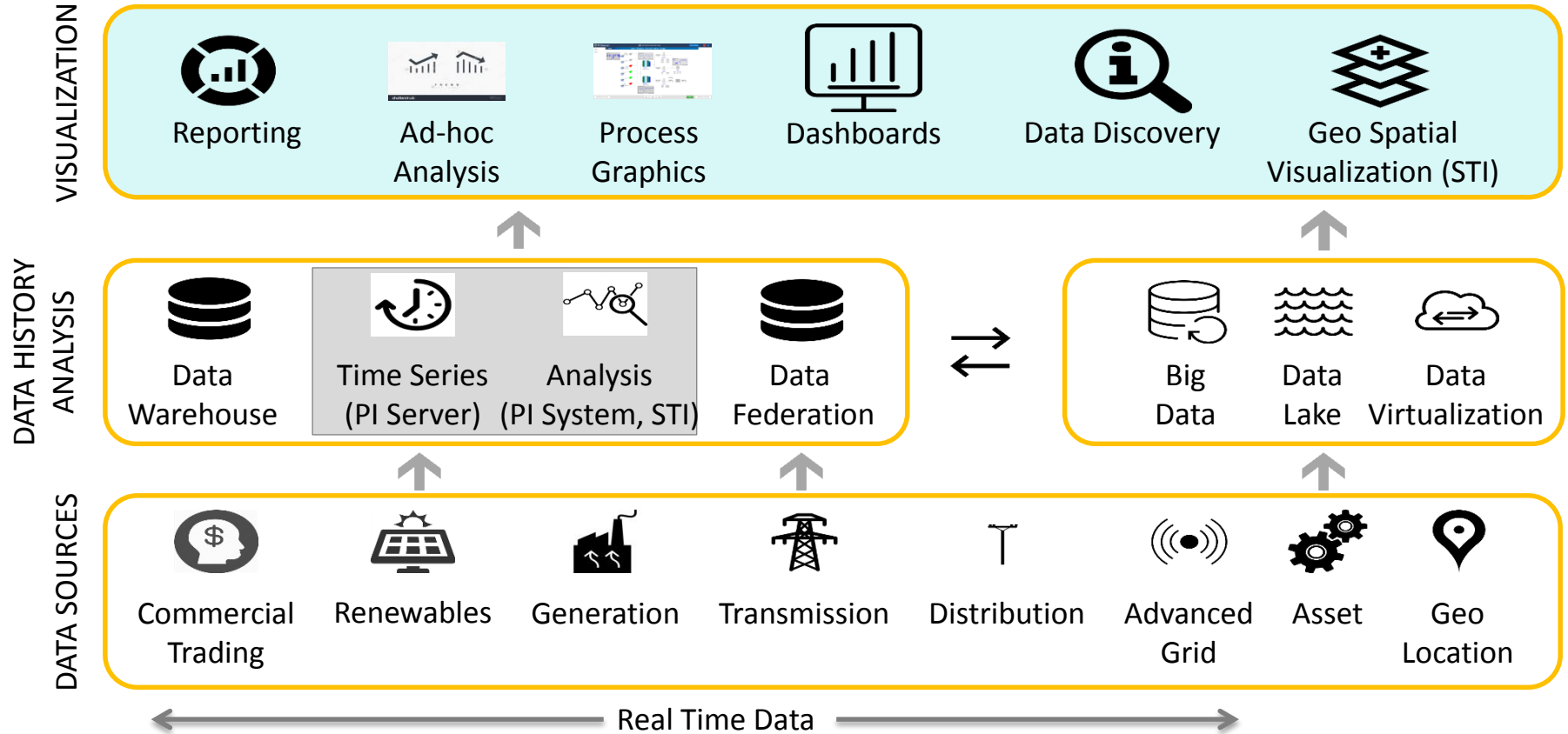
Smart Grid

CFI

IVVC

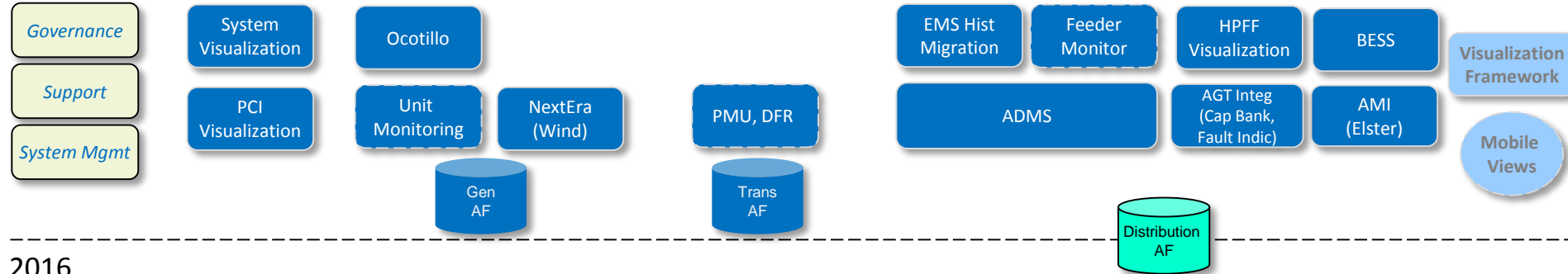
Future Devices

# Part of Enterprise Analytics

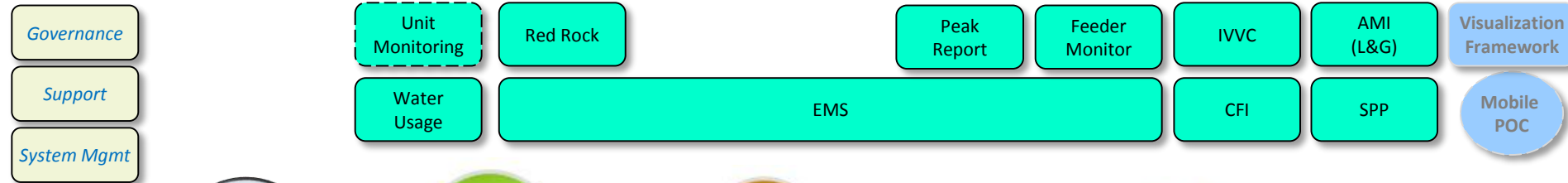


# Enterprise PI Roadmap

2017



2016



Marketing & Trading



Generation



Transmission



Distribution

# Exposing Data Creates Value

Direct Access  
(Ad hoc)

Common Use

Applications  
(Supported)

## Unlock creativity and innovation

*Ensure the foundation is solid*  
*Organize the data (AF model)*  
*Train the users – “how do I find ...?”*  
*User group to share best practices*



## Gather needs, package repeatable

*User driven; users engaged*  
*Start simple*  
*Train the users*  
*Address change management*

EMS Data

*Requires governance of roadmap, architecture, AF models, access to data*



# Making EMS Data Available

The screenshot shows the EMS HISTORIAN web application. A search dialog box is open, titled 'Points - Webpage Dialog'. It prompts the user to 'Type in B1 and hit Enter to search points'. The search results are displayed in a table with columns for 'Element' and 'Info'. The table contains several entries, including 'AA-12KV-FDR1-A-0AMP-MvMoment', 'AA-12KV-FDR1-A-1AMP-MvMoment', 'AA-12KV-FDR1-A-2AMP-MvMoment', 'AA-12KV-FDR1-A-3AMP-MvMoment', 'AA-12KV-FDR1-A-CMW-Mv01Nmp', and 'AA-12KV-FDR1-A-CMW-MvMoment'. Below the table are buttons for 'Clear Points', 'Clear Selected Points', and 'OK'.

Element	Info
AA-12KV-FDR1-A-0AMP-MvMoment	2000
AA-12KV-FDR1-A-1AMP-MvMoment	2100
AA-12KV-FDR1-A-2AMP-MvMoment	2100
AA-12KV-FDR1-A-3AMP-MvMoment	2100
AA-12KV-FDR1-A-CMW-Mv01Nmp	2000
AA-12KV-FDR1-A-CMW-MvMoment	2000

**BEFORE**

The screenshot shows the PI Coresight web application. The dashboard is titled 'Feeder Load Overview' and displays three line charts showing load over time for different feeders. To the right of the charts is a table with columns for 'Description', 'Value', 'Average', 'Minimum', and 'Maximum'. The table contains data for various feeders, including 'A-0AMP', 'A-1AMP', 'A-2AMP', 'A-3AMP', 'CMW-Mv01Nmp', and 'CMW-MvMoment'. Below the table are buttons for 'Continuous Overload' and 'Max Rating Overload'.

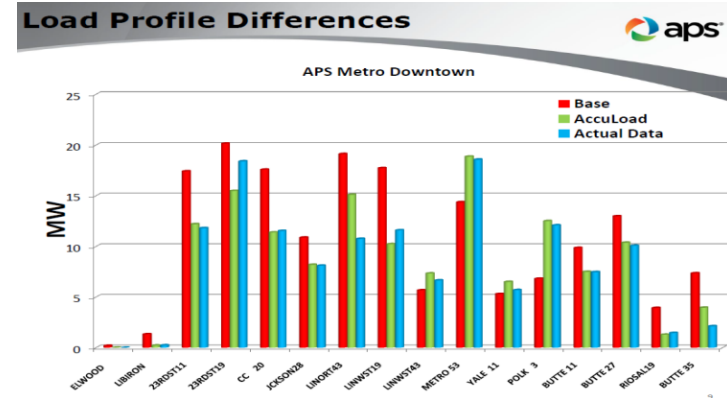
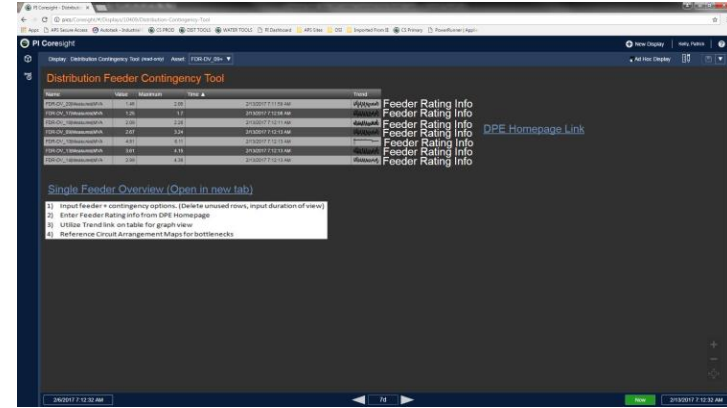
Description	Value	Average	Minimum	Maximum
A-0AMP	0	0	0	0
A-1AMP	100	100	40	160
A-2AMP	100	100	40	160
A-3AMP	100	100	40	160
CMW-Mv01Nmp	100	100	40	160
CMW-MvMoment	100	100	40	160

**NOW**

*Requires culture change  
Need to focus on adoption*

# Examples of Ad Hoc Value

- Using PI Coresight to quickly solve problems
  - Displays built by the end of 2 hour training
  - Using AF model as a framework
  - Displays used everyday
- Updated Transmission Loading Tool
  - Updated tools using PI DataLink
  - Addressing key challenge for transmission



# Feeder Monitoring

*Monitor feeder overloads, imbalances & power quality issues*

## *Additional Insights*

- *Frequency*
- *Duration*
- *Impact*

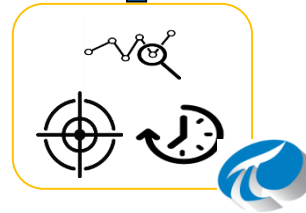


## *Situational Awareness*



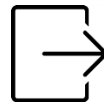
Watchlists

*Foundation for additional analytics*



**Visualize  
In  
Context**

## *Events Status Monitoring*



Real Time Data

**Feeders**

[Overview \(basic\)](#)

[Comparison](#)

**Transformers**

[Overview \(basic\)](#)

[Comparison](#)

**Feeder Monitoring**

[Tree View](#)

[Select Feeders](#)

[Problem Feeders](#)

[Overloads](#)

[Imbalances](#)

[Power Quality Issues](#)

[Reverse Flows](#)

**Fault Indicators (CFI)**

[Tree View](#)

[Watch List](#)

**IVVC**

[IVVC R1 Dashboard](#)

[IVVC R2 \(prototype\)](#)

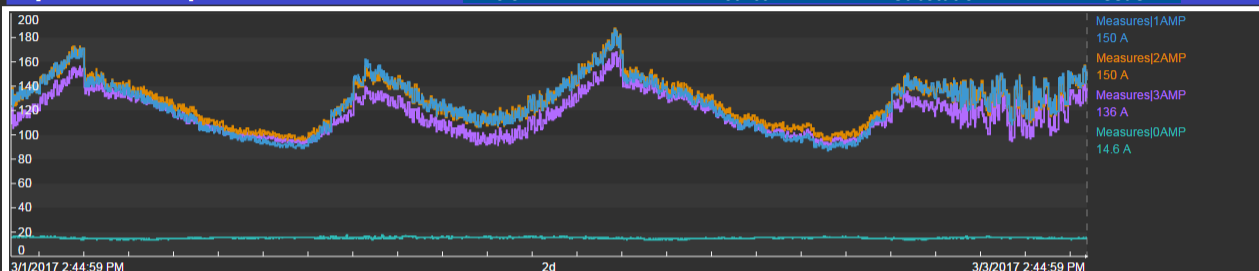
[EMS PI Historian](#)

[Enterprise PI Portal](#)

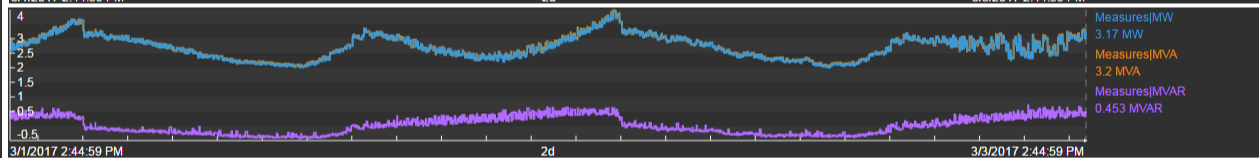
# aps Enterprise PI

Division District Substation Feeder

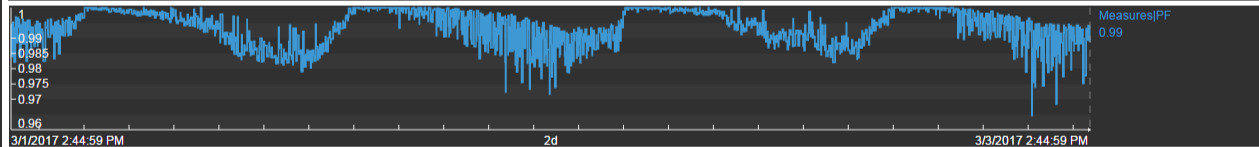
## Feeder Overview



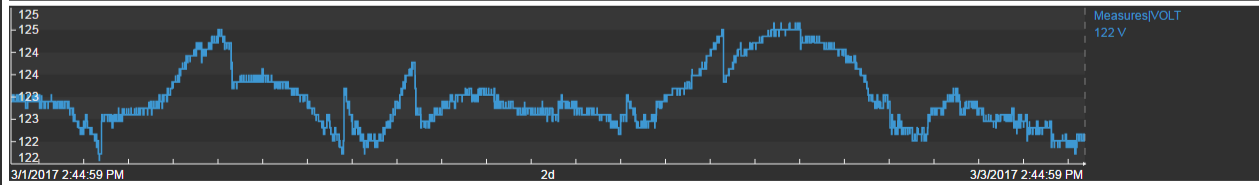
Description ▲	Value	Average	Minimum	Maximum
0 Ampere	14.6	15.2	13.7	17.6
1 Ampere	150	125	86.9	187
2 Ampere	150	127	94.7	187
3 Ampere	136	117	90.8	168



Description	Value	Average	Minimum	Maximum
MegaWatt	3.17	2.71	2	3.95
MegaVolt-Ampere Apparent	3.2	2.72	2.04	3.97
MegaVolt-Ampere Reactive	0.453	0.0103	-0.419	0.715



Description ▲	Value	Average	Minimum	Maximum
Power Factor	0.99	0.994	0.965	1



Description	Value ▲	Average	Minimum	Maximum
Voltage	122	123	122	125

Search Object Name...  Search Reset Coresight Only

- Asset Trees
- Metro-Central
    - North
      - Adobe
        - L-FDR-AD\_09
        - L-FDR-AD\_10
        - L-FDR-AD\_12
        - L-FDR-AD\_18
        - L-FDR-AD\_20
        - L-FDR-AD\_21
        - L-FDR-AD\_22
        - L-XFMR-AD\_11
        - L-XFMR-AD\_19
      - Arroyo
      - Canal
      - Cheryl
      - Commerce
      - Deadman Wash
      - Deer Valley
      - Gateway
      - Gavilan Peak
      - Griswold
      - Honeywell
      - Loma Vista
      - Lone Peak
      - Lookout
      - Monte Cristo
      - Moon Valley
      - New River
      - North Valley
      - Pioneer
      - Rock Springs
      - Rose Garden

**PI Coresight**

Display: FDR Overview (read-only)

## aps Enterprise PI

Division: Division

District: District

Substation: Substation

Feeder: Feeder

## Feeder Overview

Measures: 1AMP (113 A), 2AMP (118 A), 3AMP (111 A), 0AMP (14.6 A)

Description	Value	Average	Minimum	Maximum
0 Ampere	14.6	15.5	13.7	18.6
1 Ampere	113	120	85	175
2 Ampere	118	130	91.5	175
3 Ampere	111	118	86.0	155

Measures: MW (2.52), MVA (2.57), MVAR (-0.314)

Description	Value	Average	Minimum	Maximum
MegaWatt	2.52	2.76	1.0	3.7
MegaVolt-Ampere Apparent	2.57	2.78	1.90	3.71
MegaVolt-Ampere Reactive	-0.314	-0.112	-0.471	0.453

Measures: PF (0.992)

Description	Value	Average	Minimum	Maximum
Power Factor	0.992	0.994	0.973	1

Measures: VOLT (123 V)

Description	Value	Average	Minimum	Maximum
Voltage	123	123	121	124

**Feeders**

[Overview \(basic\)](#)

[Comparison](#)

**Transformers**

[Overview \(basic\)](#)

[Comparison](#)

**Feeder Monitoring**

[Tree View](#)

[Select Feeders](#)

[Problem Feeders](#)

[Overloads](#)

[Imbalances](#)

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[Reverse Flows](#)

**Fault Indicators (CFI)**

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[EMS PI Historian](#)

[Enterprise PI Portal](#)

Watchlist Items Value Timestamp: 1/6/2017 10:38

MW > 2 refresh table

1AMP  
2AMP  
3AMP  
0AMP  
Overload Status

Search:

Copy CSV

Name	Division	District	Substation	MW	0AMP	1AMP	2AMP	3AMP	MVAR
AA 01	Metro-Eastern	Eastern	Acoma	3.02	16.60	143.54	141.59	126.94	.23
AA 02	Metro-Eastern	Eastern	Acoma	5.40	13.97	280.96	256.81	249.00	1.36
AA 04	Metro-Eastern	Eastern	Acoma	3.19	67.38	152.33	146.47	138.66	-42
AA 06	Metro-Eastern	Eastern	Acoma	3.56	25.39	167.05	166.98	152.33	-40
AA 10	Metro-Eastern	Eastern	Acoma	4.69	14.65	225.57	226.54	211.90	1.31
AA 12	Metro-Eastern	Eastern	Acoma	2.88	17.58	136.71	131.82	135.73	-68
AA 13	Metro-Eastern	Eastern	Acoma	3.31	13.67	150.38	152.33	150.38	-21
AA 14	Metro-Eastern	Eastern	Acoma	4.67	46.87	204.08	221.66	220.47	1.12
AD 21	Metro-Central	North	Adobe	2.34	32.50	137.50	134.00	105.00	-1.61
AD 22	Metro-Central	North	Adobe	4.02	9.50	181.50	188.50	167.00	-47

Showing 1 to 10 of 594 entries Previous 1 2 3 4 5 ... 60 Next

PI Coresight

Display: Fdr Mon Load (read-only)

### aps Enterprise PI Feeder Load Overview

Description	Value	Average	Minimum	Maximum
1 Ampere	116	122	65.3	185
2 Ampere	119	121	74.2	183
3 Ampere	117	121	74.2	175
Continuous Rating Limit	400.00	400.00	400.00	400.00
Overload Rating Limit	500.00	500.00	500.00	500.00

	A	B	C
Continuous Overload	Yes	Yes	Yes
Max Rating Overload	Yes	Yes	Yes

Description	Value	Average	Minimum	Maximum
Imbalance Line	40	No Data	No Data	No Data
Residual Line	30	No Data	No Data	No Data
Imbalance (Max Phase Angle - Min Phase Angle)	15	No Data	No Data	No Data
Residual (Imbalance - 0 AMP)	0	No Data	No Data	No Data
1 Ampere	0.94	0.94	1.00	1.00

Imbalance Residual

Description	Value	Average	Minimum	Maximum
Reverse Flow	2.23	2.24	1.13	3.33
Max Vol Ampere Appear	2.63	2.76	1.65	4.50
Max Vol Ampere Reverse	1.05	1.26	0.90	1.50

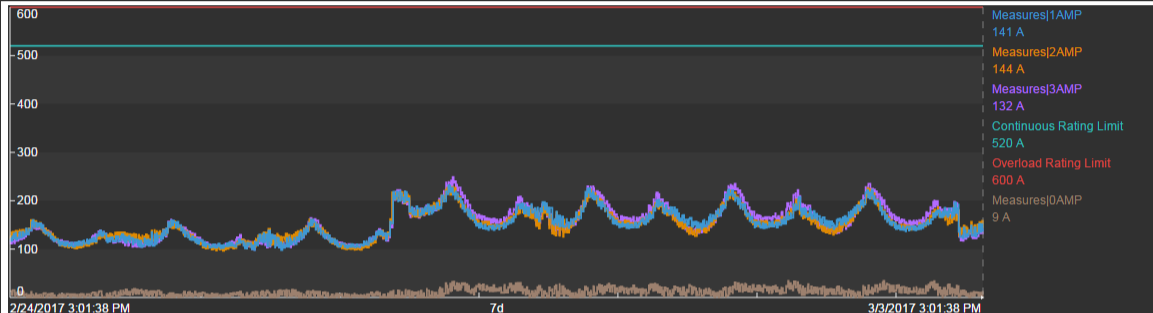
Reverse Flow

11/22/2016 9:57:57 PM 7d Now 11/29/2016 9:57:57 PM

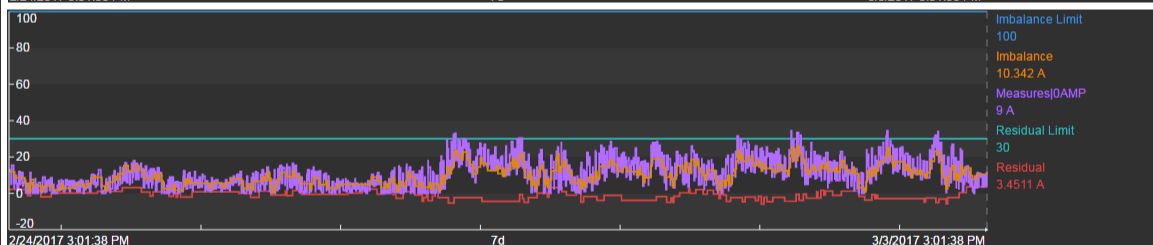


aps Enterprise PI | Division | District | Substation | Feeder | Feeder Load Overview



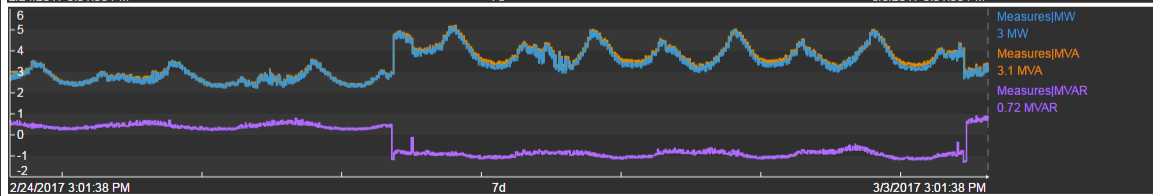
Description	Value	Average	Minimum	Maximum
0 Ampere	9	10.8	0	34.5
1 Ampere	141	151	98	232
2 Ampere	144	150	96.5	230
3 Ampere	132	154	98.5	249
Continuous Rating Limit	520	520	520	520
Overload Rating Limit	600	600	600	600

Continuous Overload  
Max Rating Overload



Description	Value	Average	Minimum	Maximum
Imbalance Limit	100	No Data	No Data	No Data
Residual Limit	30	No Data	No Data	No Data
Imbalance (Max Phase Amps - Min Phase Amps)	10.342	10.026	0.60778	26.166
Residual (Imbalance - 0 AMP)	3.4511	-0.87808	-5.9744	3.6356
0 Ampere	9	10.8	0	34.5

Imbalance  
Residual



Description	Value	Average	Minimum	Maximum
MegaWatt	3	3.35	2.25	5.14
MegaVolt-Ampere Apparent	3.1	3.42	2.26	5.2
MegaVolt-Ampere Reactive	0.72	-0.368	-1.29	0.895

Reverse Flow

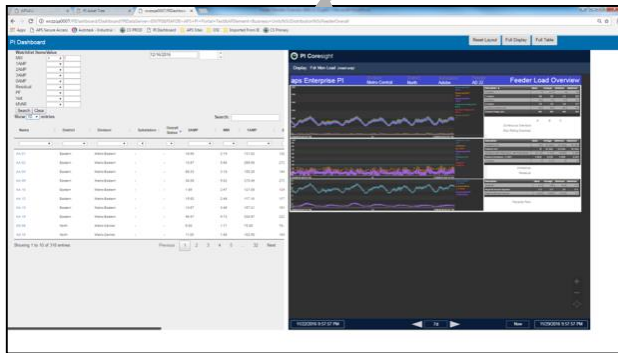
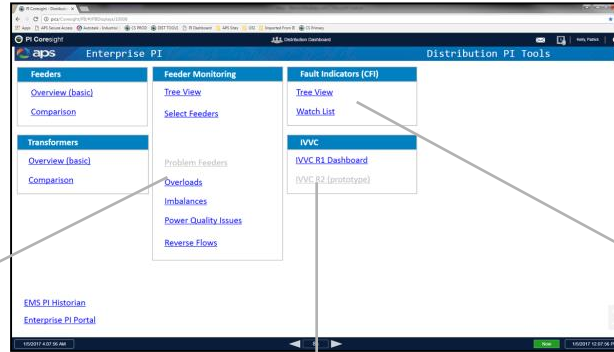
# Consistent Tools and Approach

*Leverage common AF model*

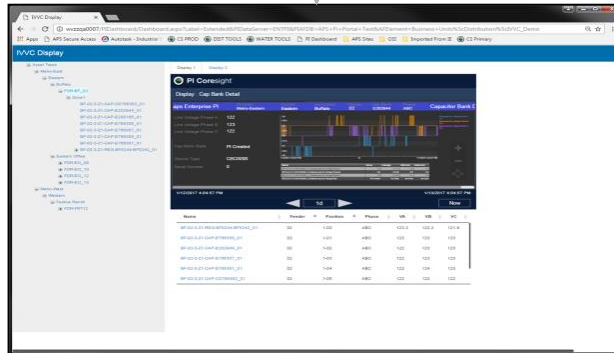
*Common landing page*

*Common framework*

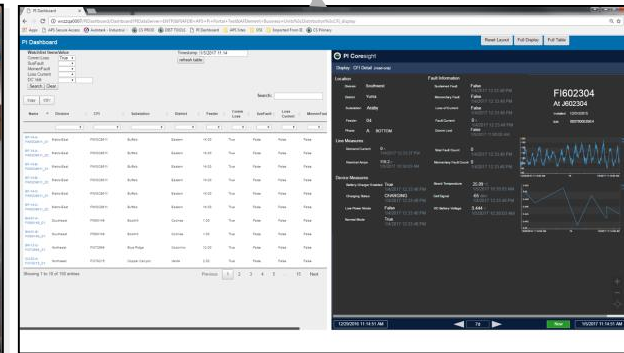
*Web based visualization*



*Feeder Monitoring*



*Cap Bank Monitoring*



*Fault Monitoring*

# Program Impact in T&D

## Benefits

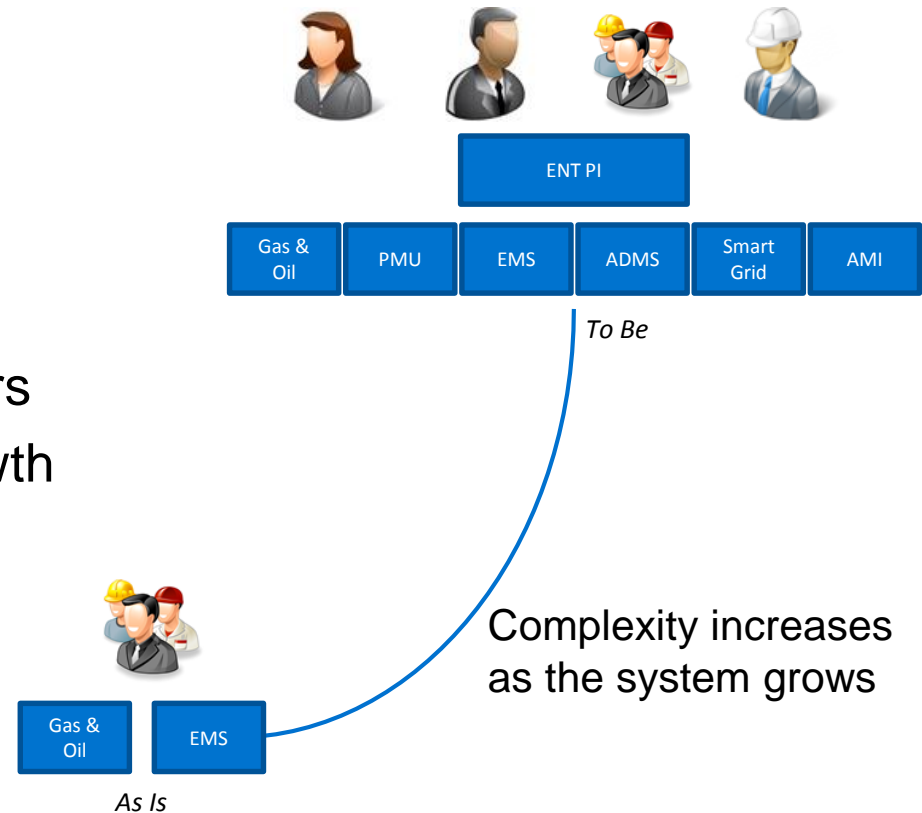
- ✓ End users creating tools
- ✓ Access to over 1,000 fault indicators
- ✓ Early notification of IVVC voltage exceptions
- ✓ Access to AG device info for 1,200 devices
- ✓ Less time gathering data
- ✓ Monitoring common conditions
- ✓ Improved situational awareness
- ✓ Align data from EMS, AGT, AMI (future)

## Results

- ✓ Increasing adoption, solving problems
- ✓ Earlier notification; outage time reduction
- ✓ Improved tuning; improved power quality
- ✓ See and address device status, conditions
- ✓ More time for analysis, corrective action
- ✓ Frees up time for solving problems
- ✓ Address most pressing issues
- ✓ Comprehensive view of feeder conditions

# Take Aways

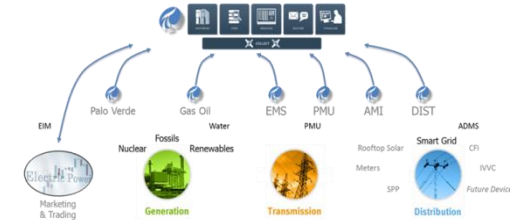
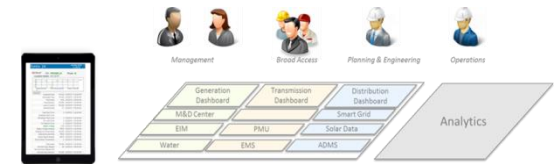
- Program Perspective is key
- Collaborate with Partners
- Focus on Governance
- Deliver and Manage Applications
- Unlock the Data and Engage Users
- Ensure Support and Plan for Growth



# Creating Corporate Wide Benefits

## COMPANY and GOAL

APS is creating a sustainable energy future for Arizona using time series data as a key pillar to improve the efficient, safe delivery of reliable energy.



## CHALLENGE

Limited access to data and lack of visibility key impediment to enterprise analytics

- Systems used in silos with limited access to information
- Much more data being integrated from many more systems and devices

## SOLUTION

Establish an Enterprise solution to enable ad hoc use and supported applications

- Enterprise PI established and growing
- Strong engagement with users to support adoption
- Delivering applications to solve specific business issues

## RESULTS

Many more users have access to data; initial applications delivering value

- Reduced time to locate faults with fault analysis application
- Identification of cap bank issues improves system performance
- Foundation for additional analytics solutions

# Contact Information

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Industrial-Knowledge

## Questions

Please wait for the **microphone** before asking your questions



State your **name & company**

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감사합니다

谢谢

Danke

Merci

Gracias

**Thank You**

ありがとう

Спасибо

Obrigado