Enabling Business Transformation with the PI System:

The DCP 2.0 Journey

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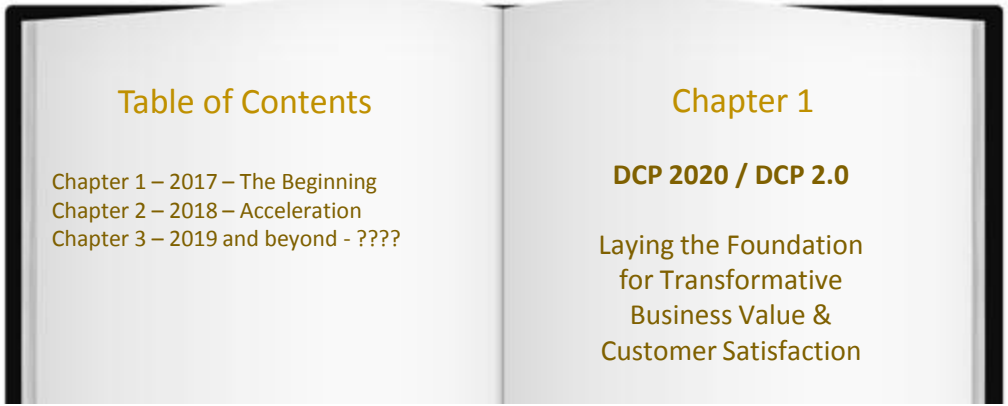

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Under the Private Securities Litigation Act of 1995

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The key risk factors that may have a direct bearing on the Partnership's results of operations and financial condition are described in detail in the Partnership's periodic reports most recently filed with the Securities and Exchange Commission, including its most recent Forms 10-Q and 10-K. Investors are encouraged to consider closely the disclosures and risk factors contained in the Partnership's annual and quarterly reports filed from time to time with the Securities and Exchange Commission. The Partnership undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise except as required by applicable securities laws. Information contained in this document speaks only as of the date hereof, is unaudited, and is subject to change.

Outline

- DCP at a Glance
- Overview of DCP 2.0
- PI System Selection and Implementation Approach
- Chapter 1 Highlights
- Best Practices & Lessons Learned
- Chapter 2 Focus and Deliverables
- Summary

DCP Midstream - Who We Are

- **We provide the full range of midstream services**
  - Gas gathering, compression, treating, and processing
  - Natural gas liquid (NGL) production and fractionation
  - Condensate recovery
  - Transportation, storage and sales of residue gas, NGL, and propane
- **One of the largest U.S. natural gas processing companies**
- **One of the largest U.S. producers of NGLs**
- **One of the largest NGL pipeline operators**

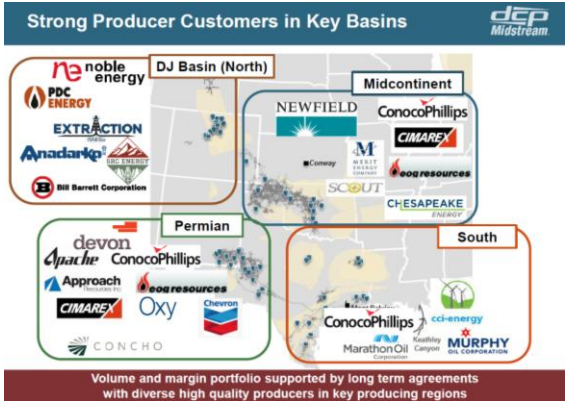
Fast Facts

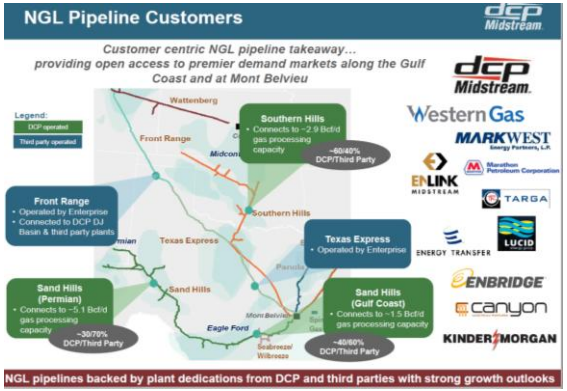
- **61 Gas Plants**
- **57,000 Miles of gathering PL**
- **>400 Booster Stations**
- **1400+ Compression Units**
- **1M+ gathering system HP**
- **>42,000 meters**
- **4,500 miles NGL PL**

Through our *DCP 2020* strategic framework, DCP is committed to being sustainable in any market environment

Vision of Differentiation & Digital Value Chain

- Large portfolio of E&P customers who have G&P options
- Differentiation with low cost, reliability, and service
- Our vision is to leverage digital value chain to provide unparalleled service





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Recognition of OT Data & Information as Strategic Asset

- DCP2020 Strategy & Vision Framework - 2015
- Digitally enabled operational excellence
- Major focus on foundation & cultural alignment - 2016
- Rapid rollout and momentum
- From 4 in 2016, DCP 2.0 team has grown to ~50 people

Recognition of OT Data & Information as Strategic Asset

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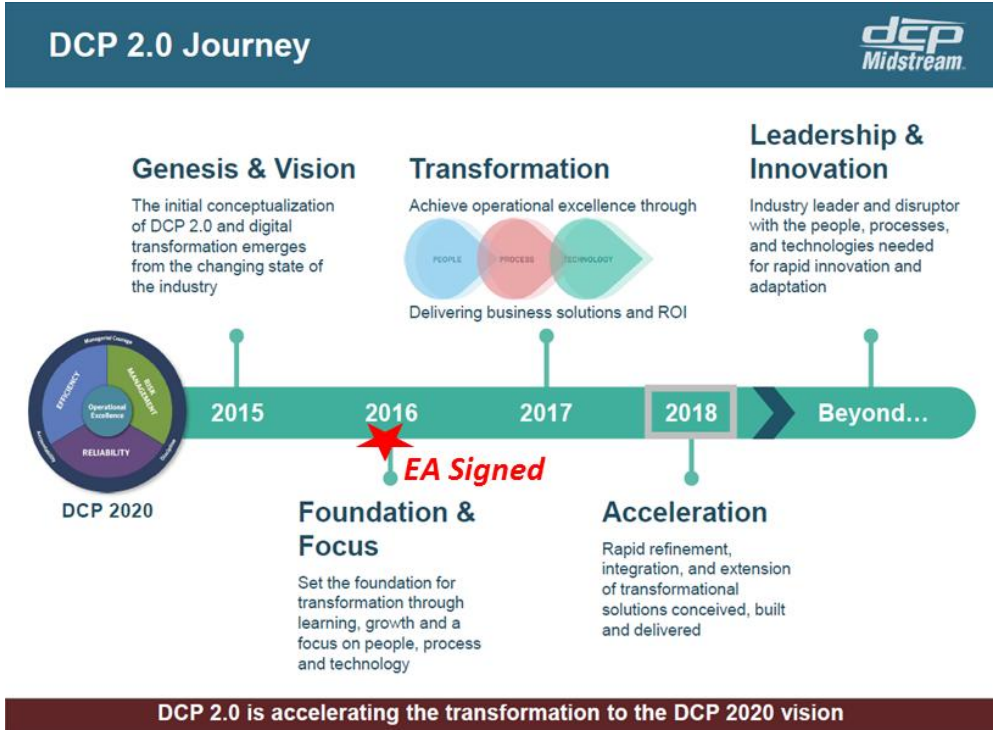
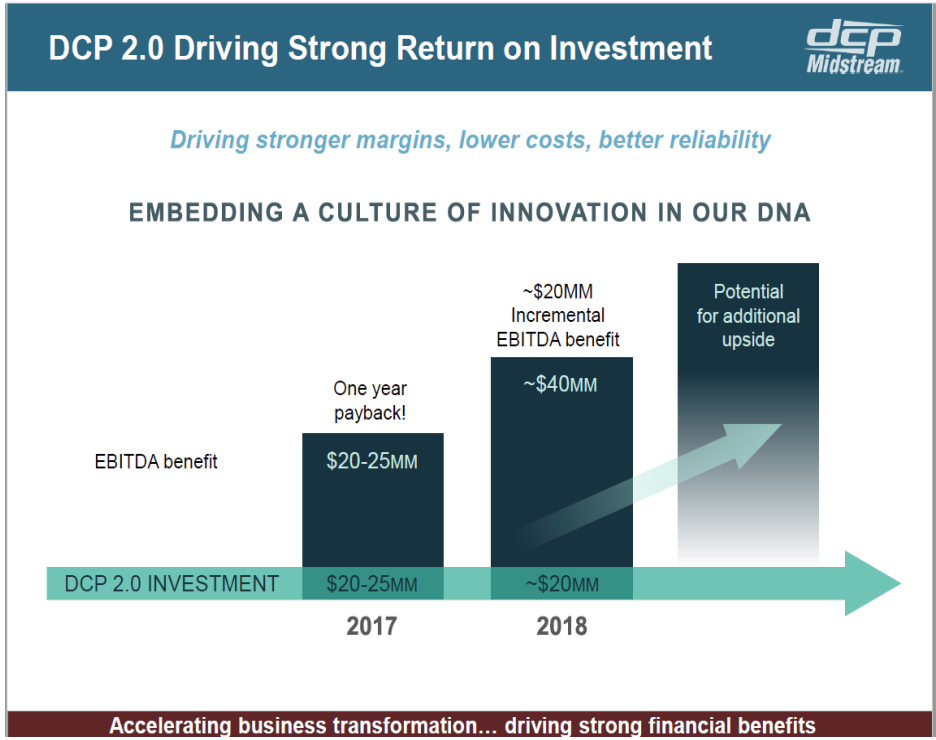


Delivering Disruptive & Transformative Business Value

- $20MM-25MM investment in 2017
- ~1 year Payback!
- Projected incremental $20MM EBITDA in 2018
- Continuing to drive EBITDA impact 2019+

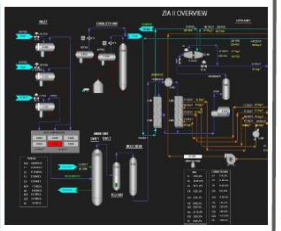


DCP 2.0 at Work

Business Transformation In Action: Operations of the Future - Now

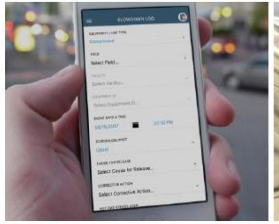
- People, Process & Technology
- The PI System and PI AF underpins the ICC and associated apps & solutions
- Energy Lab rapidly develops digital solutions using PI System data and infrastructure as key technology stack component

Integrated Collaboration Center (ICC) the operations of the future



- ICC ties multiple data sources, including SCADA, engineering data, contracts, real-time market prices, financial systems, KPIs and daily theoretical margins
- Facilitates real-time decisions… driving asset optimization throughout the full business value chain
- 30 of 61 plants currently on the ICC platform… remaining by the end of 2018

Business Solutions



- Energy Lab rapidly develops digital solutions, including apps, to automate, streamline and digitize work streams
- Deployed 12 solutions to optimize workflow, automate processes, improve compliance, reduce costs and solve employee and customer pain points
- Now accelerating additional solutions throughout operations, commercial and corporate functions

~50 employees dedicated to DCP 2.0	Higher margins	Significant cost savings	Tens of thousands of reduced work hours	Better reliability and safety

Culturally transforming the way we work through process optimization and digitization

Digital Solutions Deployed & Processes Improved


Customer Dashboard


Performance Dashboard


Operator Rounds


Tanks


Imagine DCP

ENERGYLAB


Compression Health


Leak App

Ops Tools


Blowdown App


Workplace

From 2 to 5
Agile Delivery Teams

Agile Methodology defined and adopted

Tech Stack and Design System architected, built, and implemented

dcp2.0 Midstream

ICC Rapid Standup & Transition

2017

Jan/Feb

March/April

May/June

July/August

Sept/Oct

Nov/Dec

2018

Construction Begins for new ICC

EA Kick Off Meeting & PI AF Jump start/SME training
Rapid Rollout of PI System Infrastructure

Initial ICC begins
4 Gas Plants on-boarded in ICC

ICC moved to 23rd
Floor in Denver HQ

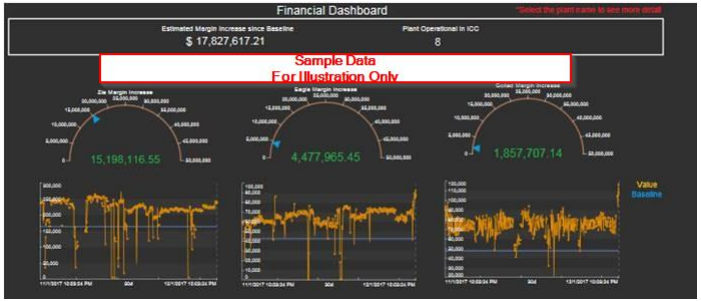
ICC Coordinator in place
5 day per week operation

1st **Regional** Rollout – 6 Plant Screens and supporting business processes deployed

30 Total Gas Plants in ICC

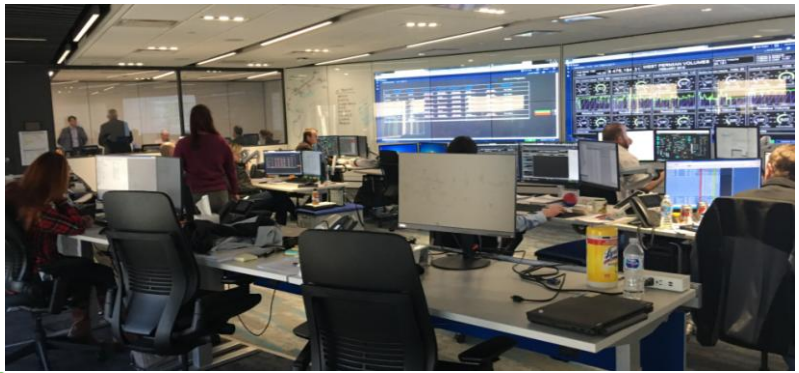
Remaining Plants in ICC by EOY 2018

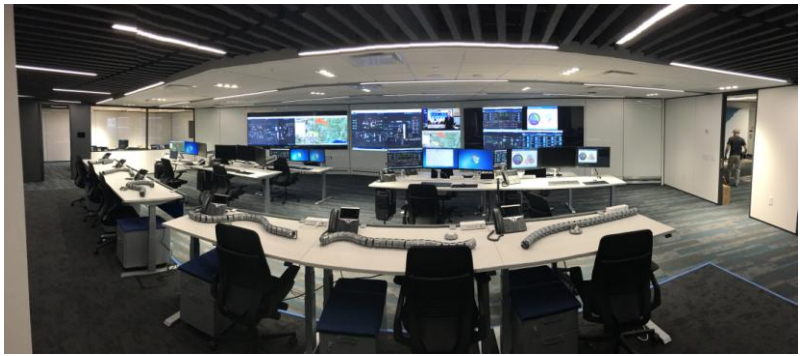
First of Month (FOM) Targeting Alignment coordination begins from ICC



The Integrated Collaboration Center (ICC)

Business Transformation In Action: Operations of the Future - Now





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Data Foundations - Embracing the Challenge

We need a deep understanding of our operational data in context, transformed into information and knowledge, but:

- Our existing data architecture was focused on process control and operations, with analytics and reporting almost an after-thought
- There was no centralized and normalized set of operational data across the company
- Multiple versions of the “truth,” often in spreadsheets that were emailed to multiple parties

To get our operational data house in order, we deployed an enterprise-wide PI System

Why OSIsoft, the PI System, and the EA?

- **Key Considerations:**
  - Performance, Scalability, Reliability, and Security (cyber & data)
  - Integration with other systems
  - Rapid deployment
  - Keeping control systems (DCS and SCADA) focused on control
  - Keeping up with ever evolving technological changes
  - Empowerment & innovation
  - Self sufficiency

- **Strong OSIsoft and the PI System Value proposition:**
  - Enterprise OT infrastructure – agnostic, scalability, performance, reliability
  - Analytics platform
  - Cyber/data security & governance
  - World class support - Account manager, NOC, Tech Support, Company
  - PI System community – large E&P customer base

To rapidly attain DCP2020 Strategy, Vision, & Value, we chose an Enterprise Agreement

Our Approach to Rapid Implementation & Value

1. **Hybrid PI AF Jump Start & SME Training with EA KO Meeting:**
   - ✓ Naming conventions – Element, category, attributes, expression syntax, etc.
   - ✓ PI AF structure, architecture & integration with SCADA/DCS/IT Systems
   - ✓ PI AF governance - SMEs guide, product team implement, PI Team provides standardization & QA

2. **Leveraged Enterprise Agreement – COE, EPM, rapid stand up of PI System**

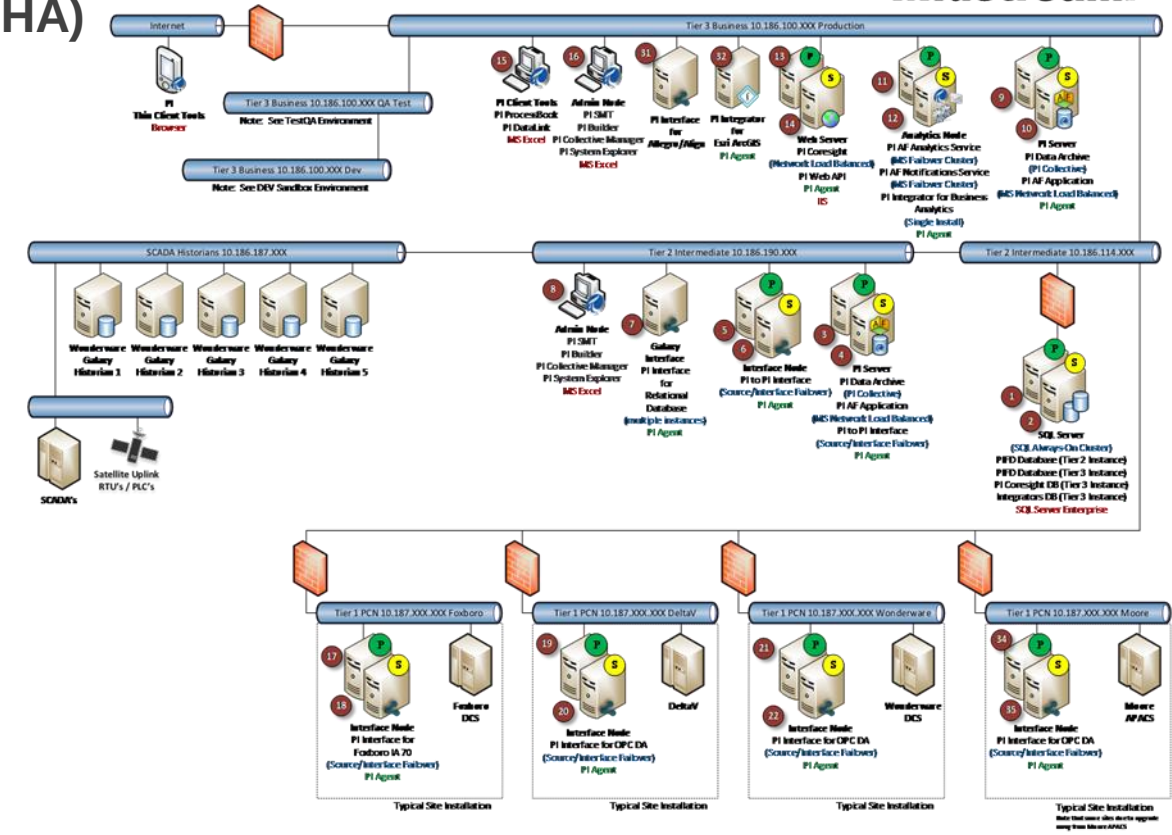
3. **Rapid, agile method, heavy use of PI AF/PI Vision Templates**
   - ✓ Deployment team worked on 2 parallel tracks: data connections/tag creation and product development

4. **Formation of in-house PI Team augmented with OSIsoft COE and SIs**

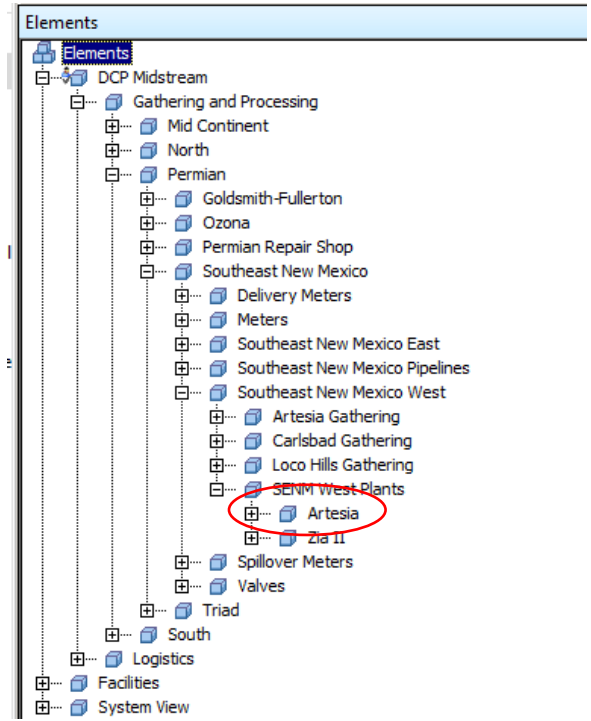
5. **EA Governance – Parallel Leadership teams, Executive Sponsors, KPIs, quarterly leadership team meetings**

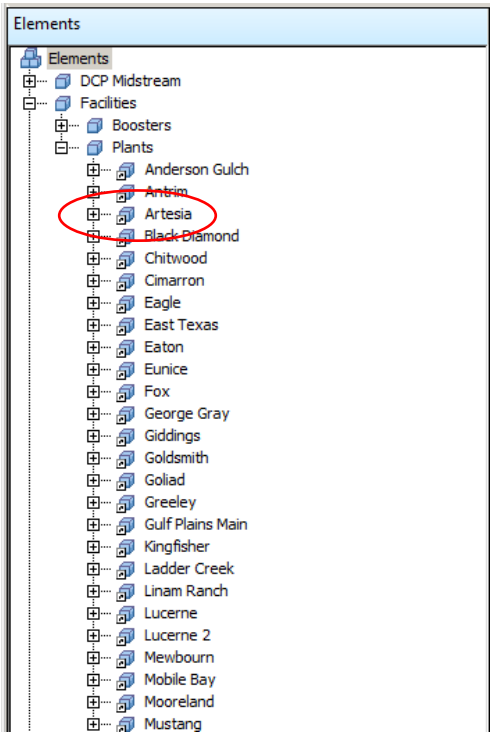
Our PI System Enterprise Architecture

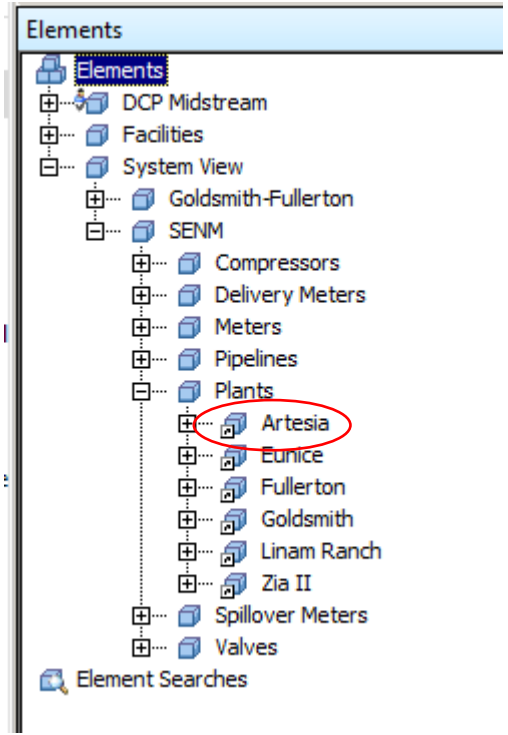
- **PI System Infrastructure (full HA)**
  - 4 PI Archives~ 580,000 tags
  - 96+ Interfaces
  - PI AF ~ 8,200 elements
  - PI Vision ~ 320 displays
- **Templates:**
  - ~ 325 PI AF Element
  - ~ 55 Event Frames
  - ~ 90 notifications
- **Integrators:**
  - Business Analytics(BA)
  - ESRI ArcGIS
  - Azure & PI Cloud Connect



Developing PI AF – OT Data with Structure







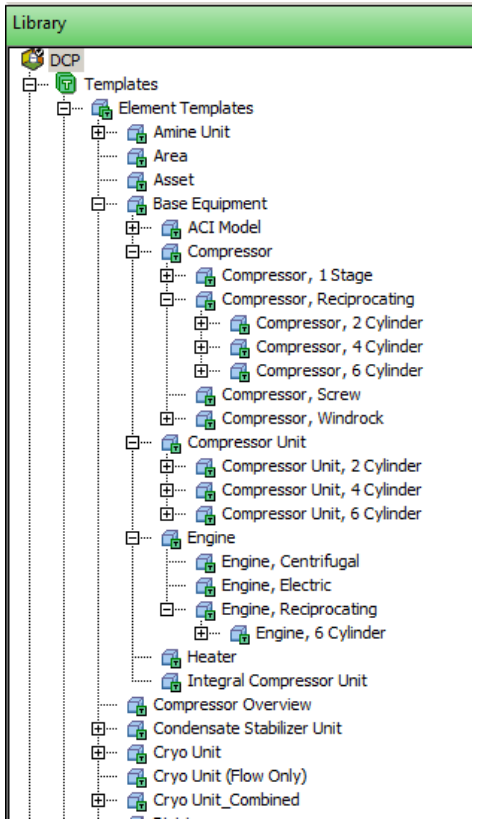
The Power of PI AF Templates

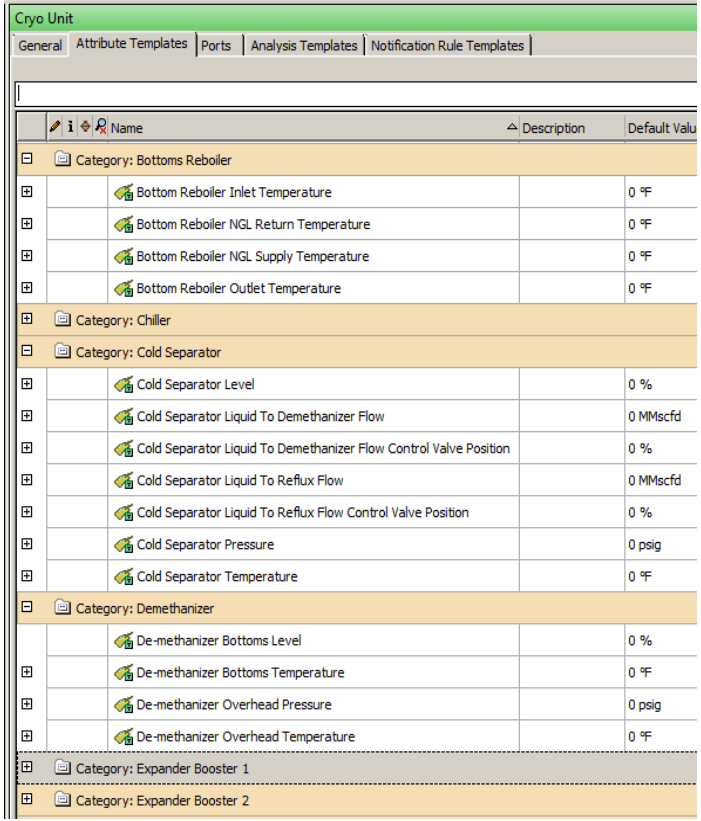
Elements

- ~325 Templates
- ~8,200 elements

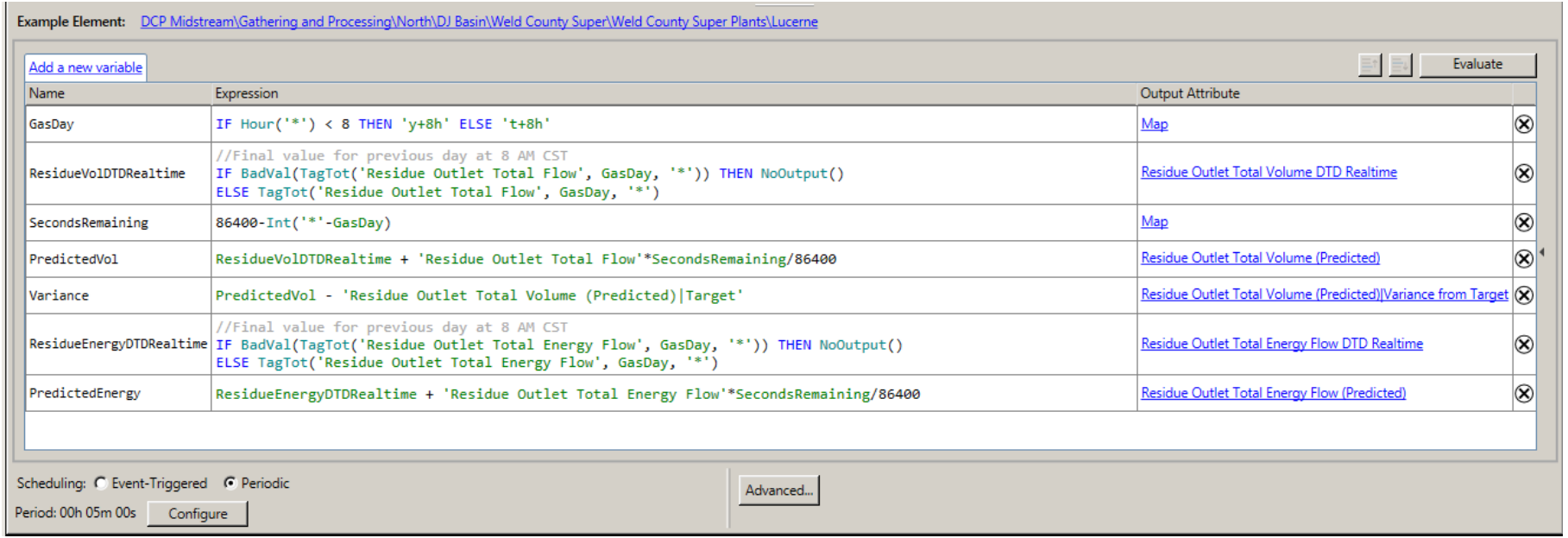
Analyses

- ~ 900 Templates
- ~103,000 analyses





Ability to do Predictive Analytics in PI AF



Example Element: DCP Midstream\Gathering and Processing\North\DJ Basin\Weld County Super\Weld County Super Plants\Lucerne

Add a new variable

Evaluate

Name	Expression	Output Attribute
GasDay	`IF Hour('*') < 8 THEN 'y+8h' ELSE 't+8h'`	Map

ResidueVolDTDRealtime	`//Final value for previous day at 8 AM CST`
	`IF BadVal(TagTot('Residue Outlet Total Flow', GasDay, '*')) THEN NoOutput()`
	`ELSE TagTot('Residue Outlet Total Flow', GasDay, '*')`
		Residue Outlet Total Volume DTD Realtime

SecondsRemaining	`86400-Int('*'-GasDay)`	Map
PredictedVol	`ResidueVolDTDRealtime + 'Residue Outlet Total Flow'*SecondsRemaining/86400`	Residue Outlet Total Volume (Predicted)
Variance	`PredictedVol - 'Residue Outlet Total Volume (Predicted)|Target'`	Residue Outlet Total Volume (Predicted)|Variance from Target

ResidueEnergyDTDRealtime	`//Final value for previous day at 8 AM CST`
	`IF BadVal(TagTot('Residue Outlet Total Energy Flow', GasDay, '*')) THEN NoOutput()`
	`ELSE TagTot('Residue Outlet Total Energy Flow', GasDay, '*')`
		Residue Outlet Total Energy Flow DTD Realtime

PredictedEnergy	`ResidueEnergyDTDRealtime + 'Residue Outlet Total Energy Flow'*SecondsRemaining/86400`	Residue Outlet Total Energy Flow (Predicted)

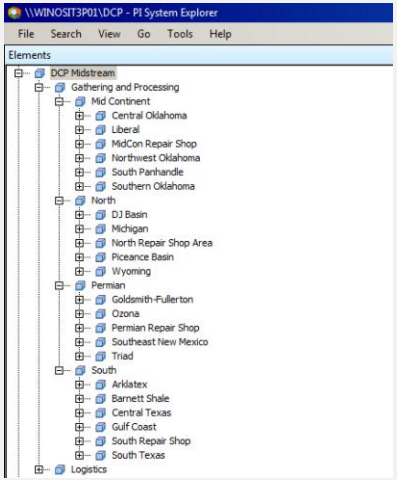
Scheduling: Event-Triggered Periodic

Period: 00h 05m 00s Configure

Advanced...

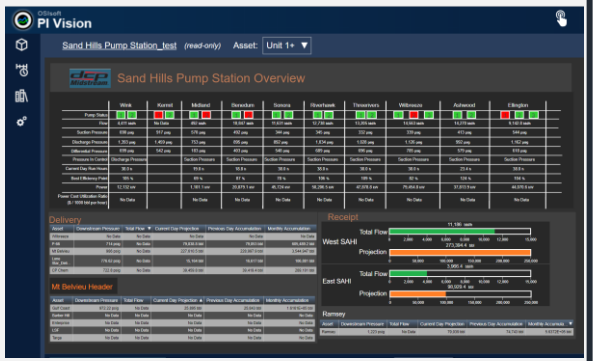
DCP Midstream PI System Development

Building the Tools for Reliability



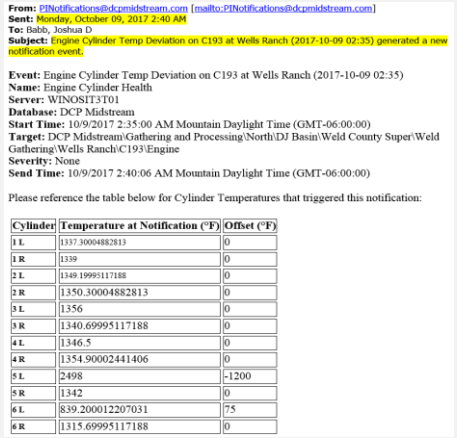
PI Asset Framework (PI AF)

- Develop Hierarchy of Gas Plant, Compressor Station, Gathering System and Pipeline Assets
- Organization of Data Into Useful Sets
- Standardization Across Sites
- Templates for Scalability
- Translation/Integration With Other Business Systems



PI Vision

- Dashboards for Operational Monitoring
- Multiple Sources of Data Combined Into Single View
- Pair Analytics w/Real-Time Values
- Single Point Access Across Organization



From: PINotifications@dcpmidstream.com [mailto:PINotifications@dcpmidstream.com]
Sent: Monday, October 09, 2017 2:40 AM
To: Babb, Joshua D
Subject: Engine Cylinder Temp Deviation on C193 at Wells Ranch (2017-10-09 02:35) generated a new notification event.

Event: Engine Cylinder Temp Deviation on C193 at Wells Ranch (2017-10-09 02:35)
Name: Engine Cylinder Health
Server: WINOSIT3T01
Database: DCP Midstream
Start Time: 10/9/2017 2:35:00 AM Mountain Daylight Time (GMT-06:00:00)
Target: DCP Midstream\Gathering and Processing\North\DJ Basin\Weld County Super\Weld Gathering\Wells Ranch\C193\Engine
Severity: None
Send Time: 10/9/2017 2:40:06 AM Mountain Daylight Time (GMT-06:00:00)

Please reference the table below for Cylinder Temperatures that triggered this notification:

Cylinder	Temperature at Notification (°F)	Offset (°F)
1 L	1337.30004882813	0
1 R	1339	0
2 L	1349.19995117188	0
2 R	1350.30004882813	0
3 L	1356	0
3 R	1340.69995117188	0
4 L	1346.5	0
4 R	1354.90002441406	0
5 L	2498	-1200
5 R	1342	0
6 L	839.200012207031	75
6 R	1315.69995117188	0

PI Alerts & PI Notification

- 24/7 Monitoring & Communication of Anomalies
- Failure Detection, Efficiency Monitoring, Work Mgmt.
- Improve Operational Awareness
- Eliminate “Digging” for Issues

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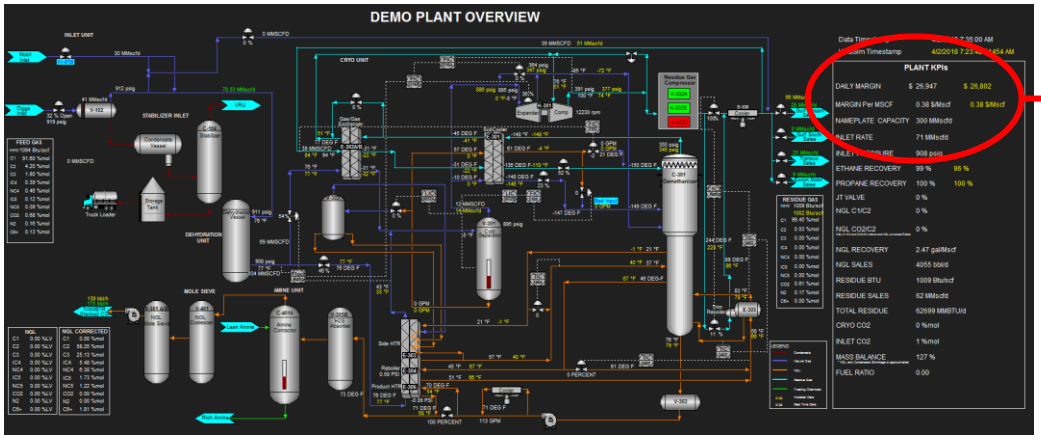
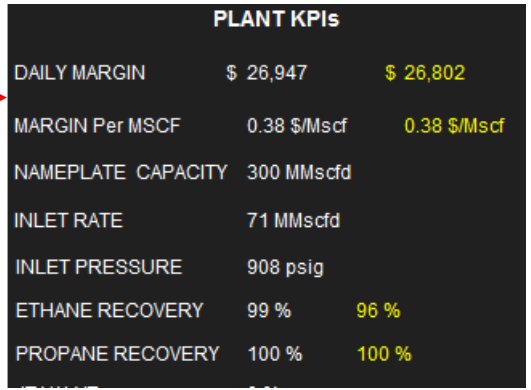
Real Time Operational & Financial Targets

Using Operational, Process Simulation and Financial Data to Optimize Plant Performance

dcp Midstream

Case Study: Real-time Process Simulation and Financials Provide Operating Targets and Potential Value Improvement





Background

- Optimal plant operation depends on many factors including feed composition, operating mode, plant and equipment design
- Target operating (e.g. temperatures, pressures) were not readily accessible
- Incremental value of operating at optimal conditions was unknown

Solution

- Linking process simulations to PI data & layers of analytics provides operating parameters for the plant at optimal conditions
- Financial info linked to real time and modeled data provides current and potential value of plant operation
- Real time optimized operating and financial data provide definitive targets for operators

Results

- More accurate, consistent and reliable plant operations provides significant margin improvement
- Quantifying impact of sub-optimal operation allows effective prioritization of plant maintenance and small capital projects
- Visibility to plant capability, current status and associated value is fundamental to ICC operation

Example of a Gas Plant Financial Calculation

Add a new variable

Evaluate

Name	Expression	Output Attribute
ProducerNGLnC4	`Convert('Producer NGL Volume|nC4',"gpd") * 'Producer NGL nC4 Price'`	Map
ProducerNGLiC5	`Convert('Producer NGL Volume|iC5',"gpd") * 'Producer NGL iC5 Price'`	Map
ProducerNGLnC5	`Convert('Producer NGL Volume|nC5',"gpd") * 'Producer NGL nC5 Price'`	Map
ProducerNGLC6P	`Convert('Producer NGL Volume|C6P',"gpd") * 'Producer NGL C6P Price'`	Map
ProducerNGLCost	`ProducerNGLC2 + ProducerNGLC3 + ProducerNGLiC4 + ProducerNGLnC4 + ProducerNGLiC5 + ProducerNGLnC5 + ProducerN(`	Gross Margin|Producer NGL Cost
Part6	`6 // Pipeline Revenue`	Map

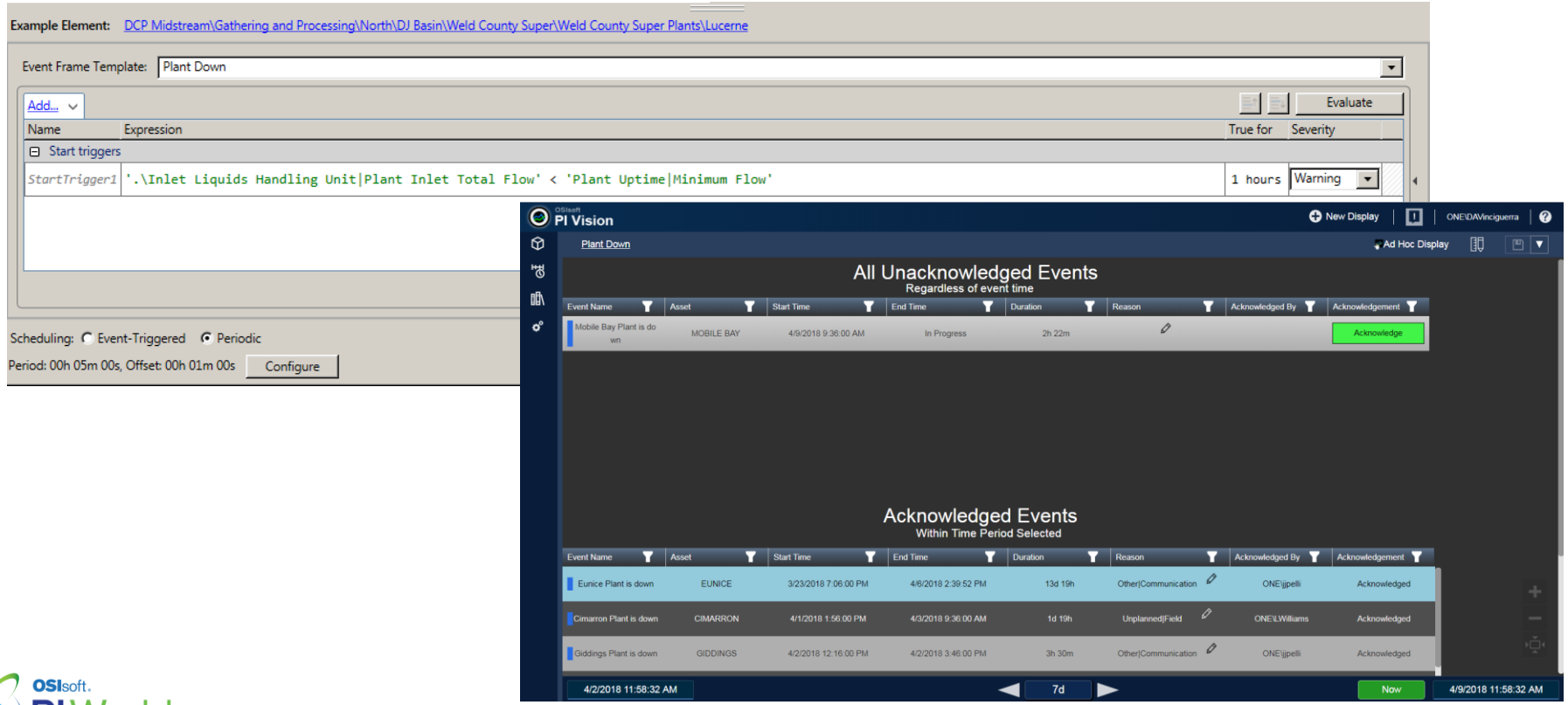
PipelineRevenue	`('NGL Outlet 1 Uplift' * Convert('NGL Outlet 1 Contract Portion',"frac") +`
	`'NGL Outlet 2 Uplift' * Convert('NGL Outlet 2 Contract Portion',"frac") +`
	`'NGL Outlet 3 Uplift' * Convert('NGL Outlet 3 Contract Portion',"frac") ) * Convert('.\Cryo Unit|NGL Outlet`
		Gross Margin|Pipeline Revenue

Part7	`7 // Totals`	Map

Margin	`IF BadVal(ResidueRevenue+NGLRevenue+FeeRevenue-ProducerResidueCost-ProducerNGLCost+PipelineRevenue)`
	`THEN DigState("Bad Input")`
	`ELSE ResidueRevenue+NGLRevenue+FeeRevenue-ProducerResidueCost-ProducerNGLCost+PipelineRevenue`
		Gross Margin

Tracking Plant Downtime and Causes

Event Frames, Notifications and Reason Codes to Improve Plant Reliability



The Smart Gas Plant – "Layers of Analytics"

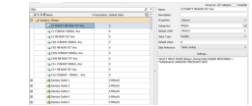
Near Real-Time Financial Optimization

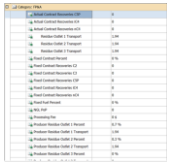
- **End to end view of plant**
- **Operational and financial targets**
- **PvA calculations**

Optimization Model
VMGSim

Gas Plant Visualization including mobile

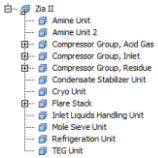
Physical Gas Plant

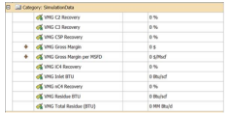




Gas Plant asset configurable templates

Digital Gas Plant



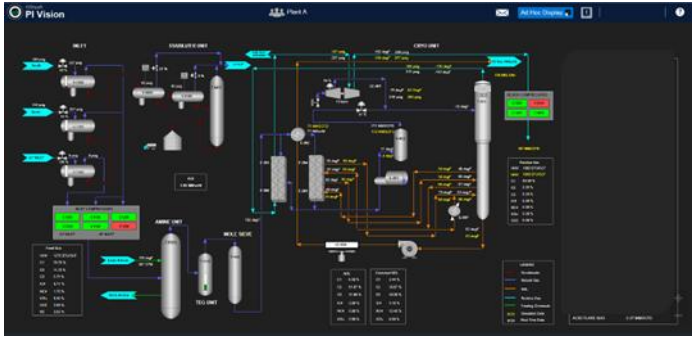


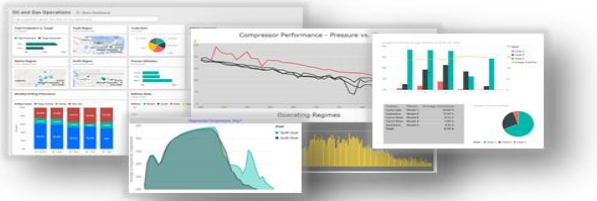
Financial Table

OPC Client Link

PI AF Linked Table

PI AF Linked Table





Visual
Dashboards &
Multidimensional Assessment

- **Real-time Commodity Pricing**
- **Financials based on contract mix**

Data & Trends for Condition Based Maintenance

PI Trends & PI Analytics to Maximize Component Life & Value

dcp Midstream

Case Study: Real-time Trending and Immediate Notification to Monitor and Respond to Equipment Condition

From: PINotifications@dcpmidstream.com [mailto:PINotifications@dcpmidstream.com]
Sent: Monday, October 09, 2017 2:40 AM
To: Babb, Joshua D
Subject: Engine Cylinder Temp Deviation on C193 at Wells Ranch (2017-10-09 02:35) generated a new notification event.

Event: Engine Cylinder Temp Deviation on C193 at Wells Ranch (2017-10-09 02:35)
Name: Engine Cylinder Health
Server: WINOSIT3T01
Database: DCP Midstream
Start Time: 10/9/2017 2:35:00 AM Mountain Daylight Time (GMT-06:00:00)
Target: DCP Midstream\Gathering and Processing\North\DJ Basin\Weld County Super\Weld Gathering\Wells Ranch\C193\Engine
Severity: None
Send Time: 10/9/2017 2:40:06 AM Mountain Daylight Time (GMT-06:00:00)

Please reference the table below for Cylinder Temperatures that triggered this notification:

Cylinder	Temperature at Notification (°F)	Offset (°F)
1 L	1337.30004882813	0
1 R	1339	0
2 L	1349.19995117188	0
2 R	1350.30004882813	0
3 L	1356	0
3 R	1340.69995117188	0
4 L	1346.5	0
4 R	1354.90002441406	0
5 L	2498	-1200
5 R	1342	0
6 L	839.200012207031	75
6 R	1315.69995117188	0

Background

- Historically, we used a control system-based monitoring (i.e. alarms and shut downs on small set of parameters)
- Limited advanced warning capability

Solution

- Compression Health Monitoring Team Developed Standardized Tools and Analyses using Operational Data to Monitor Equipment & Improve Reliability
- Use PI Vision & Notifications to Trend and Flag Abnormal Operating Conditions
- Local work groups are using the PI system to expand and customize monitoring capabilities beyond our initial "centralized" tools

Results

- More quickly identify and troubleshoot issues
- Reduce Frequency of Equipment Failures and associated downtime
- Simple first steps toward condition-based monitoring

Real-Time Compression Optimization

Using PI AF & First Principles Models to Predict & Optimize Compressor Operations

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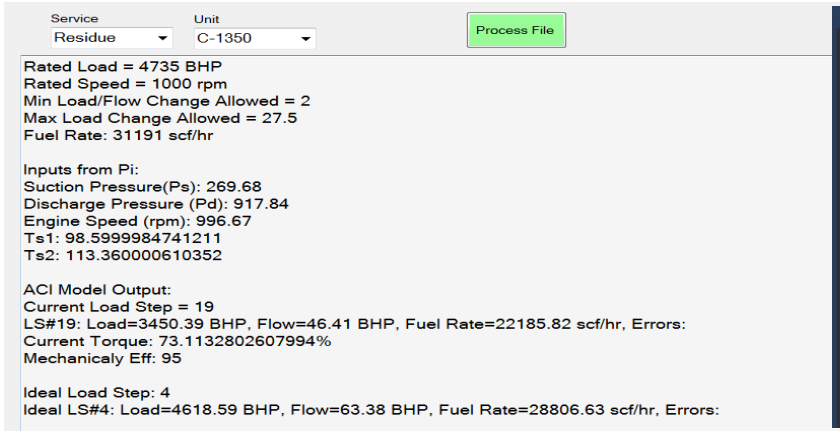
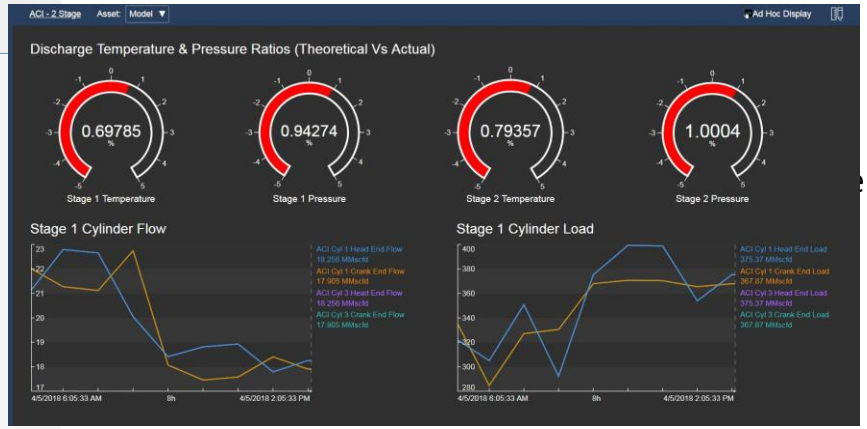
Case Study: Real-time Compressor Optimization using PI Data and First Principles Models





Background

- Historically, we run compressor performance curves during design and then periodically to confirm proper performance
- Changes in gas volume, composition, field pressures can significantly change the optimal operating point

Solution

- Compression Health Monitoring Team runs first principle models using real time PI data. Model output is used to define optimal compressor settings for current operation.
- PI Vision displays provides operating conditions based on optimal load step

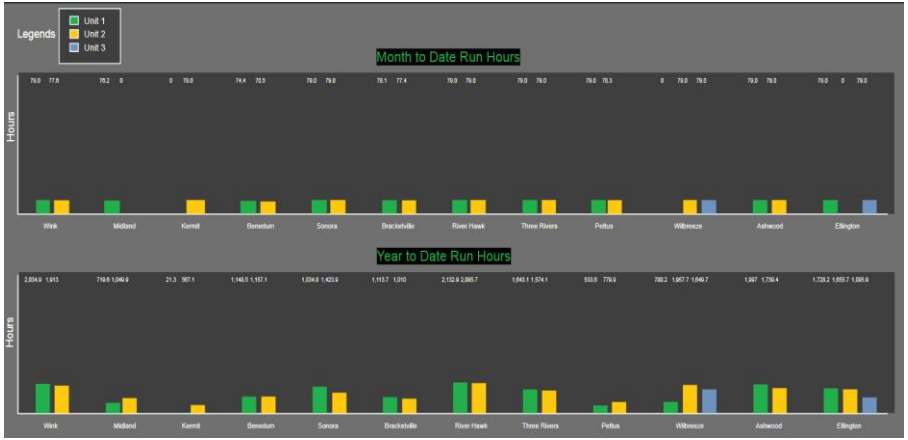
Results

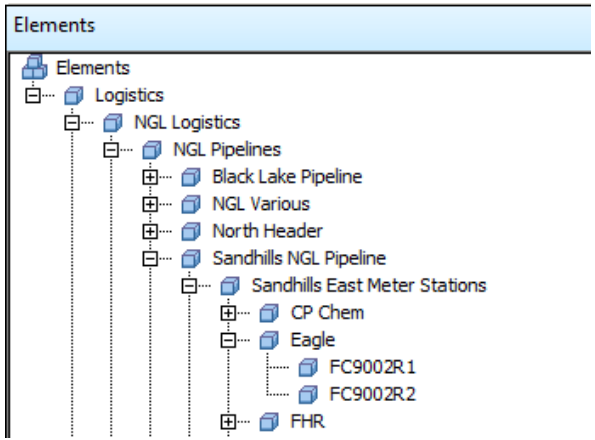
- More quickly identify optimal compressor operating parameters
- Reduced operating costs
- Improved equipment reliability

Monitoring Pipeline Pump Rotation

Using PI AF and Vision to Monitor NGL Pipeline Pump Operations

Case Study: Comparison of real time pipeline pump usage to ensure even wear and tear of pumps





Background

- Reliability and operation team spent a lot of time tracking down asset utilization in the past
- Under/Over utilized pumps are more likely to experience issues with seal failing, mud daubers getting in the motors, and other problems

Solution

- PI Vision display of side by side pumps and pump stations throughout pipeline to compare and monitor run hours in current month and current year

Results

- Reliability and operation team can now easily track pump utilization
- Control center can proactively manage which pump to run, thereby ensuring even wear and tear and minimizing equipment failure in the future

Outline

- DCP at a Glance
- Overview of DCP2.0
- PI System Selection and Implementation Approach
- Chapter 1 Highlights
- Best Practices & Lessons Learned
- Chapter 2 Focus and Deliverables
- Summary

A Little Bit of Wisdom…..

1. Focus on PI AF standards, structure, and governance
2. Get SMEs up to speed on PI AF & developing templates w/COE support
3. Establish PI COE and EA governance with KPIs for success
4. Use of PI System/PI AF/PI Vision with experienced SI
5. Just showing the data to the users is huge (requires good data quality)
6. Democratic versus Centralized
7. Transformation encompasses People, Process and Technology (and technology is the “easy” part)
8. EA to support digital transformation & rapid time to value

If we had to do it over….

1. Simple starts and simply start
2. Develop broad PI System awareness, competency, and process to ensure full leverage
3. Keep an eye on the PI System roadmap and new functionality

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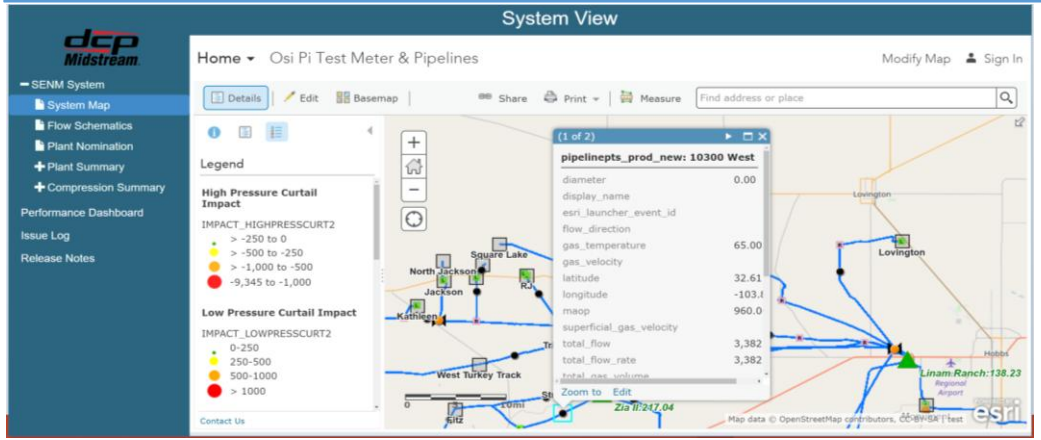
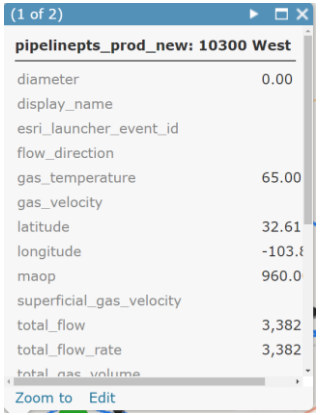
Linking Operational to Geographic Data

Using Operational and Geospatial Data to Optimize Gathering and Processing Performance

Future Opportunity : Real-time operational data in space can lead to greater efficiencies and operating margin





Background

- The midstream business is spread over a wide area, requiring lots of driving miles for operations and maintenance
- With its long distances and extensive interconnections, our gathering system operations must consider geography of our assets

Solution

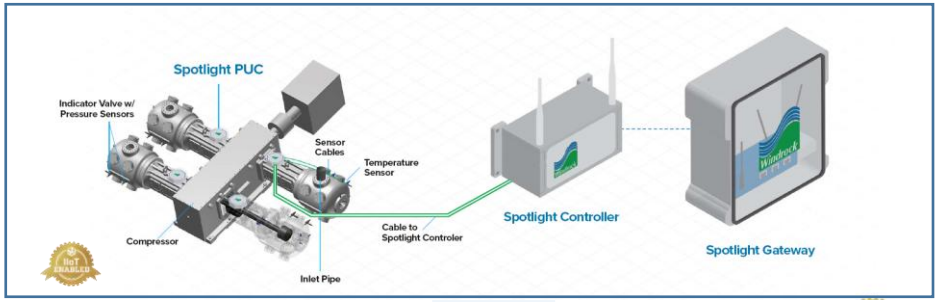
- Linking operating data with geospatial gathering system and pipeline information will allow rapid understanding of issues and responses to normal and upset conditions.

Expected Results - KPIs

- Optimal gas routing
- Increased volumes
- Greater reliability
- Fewer miles driven

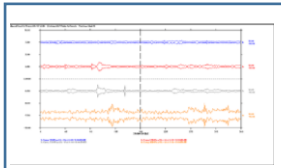
IIOT Enabled Advance Machinery Analytics

Spotlight Site Installation = 2 hrs
IIOT sensory inputs that augments existing SCADA/PLC inputs in the PI System

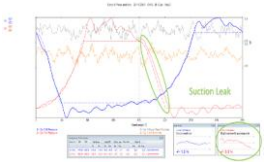


Integrate with the PI System for Complete Cause and Effect Analytics via PI AF and PI Analytics
Embed Windrock specialized analytics displays into PI Vision

From Data to specialized Analytics (Cloud based)

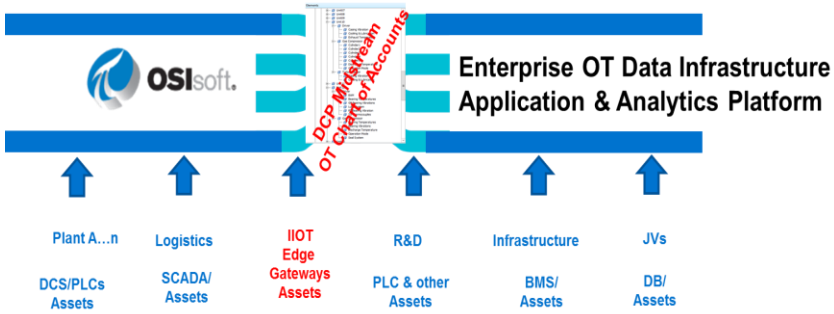


Collect Raw IIOT Data
i.e. high frequency, pressure, Vibration and spectrum



Create Calculated Data
i.e. pressure vs volume

EDGE AI ANALYTICS
i.e. "this is how the valve Is leaking"



The Smart Booster Station – Real-time VR

cOncept3D

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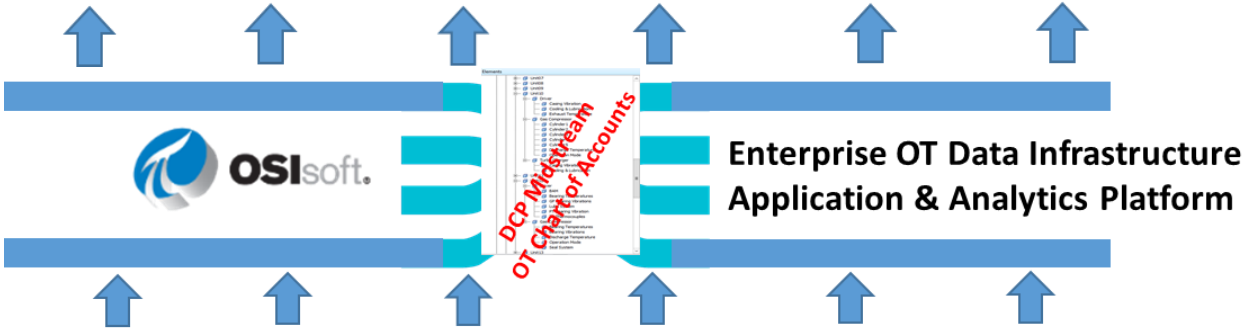

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Enabling Business Transformation with the PI System

Access to quality, timely, and contextualized data is fundamental to enabling DCP Midstream's Business Transformation and focus on empowering innovation and proactive data based decision making

COMPANY AND GOAL

DCP Midstream provides a broad array of midstream services from the well head to market and wanted to use **data and information as a strategic asset** to enable a Business Transformation to deliver differentiated customer satisfaction, safety, & performance.

CHALLENGE

Disparate data sources from SCADA, and DCS inhibiting ability to make timely, business decisions

- Multiple data sources
- Lack of tag and asset naming stds
- Low level of collaboration
- Average asset reliability and margin performance

SOLUTION

Selected the PI System as a strategic enterprise OT infrastructure with an EA to underpin DCP2.0 Business Transformation and ICC

- Implemented multi-tiered PI System enterprise architecture in a rapid, agile method in 10 months
- Focus on PI AF-based OT data structure – abstraction, normalization, and context
- Enabled Business Transformation and Integrated Collaboration Center (ICC)

RESULTS

Saved $20MM-$25MM in EBITDA benefit first year from improved gas plant operation, asset reliability, & ICC coordination

- Financial optimization of 30 gas plants (remainder in 2018)
- Reduced O&M costs & growth momentum from new projects
- More proactive/predictive vs reactive…a culture of innovation
- Improved customer service, satisfaction and differentiation

Questions

Please wait for the **microphone** before asking your questions

State your **name & company**

Please remember to…

Complete the Online Survey for this session

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PI System Admin & Developer

DCP Midstream

Merci

谢谢

Danke

Спасибо

Gracias

Thank You

감사합니다

ありがとう

Grazie

Obrigado

Optional: Click to add a takeaway you wish the audience to leave with.