

# Operational Data to Real Time Financials

Presented by





**ORLEN**

## Agenda

- About PKN ORLEN
- PI in PKN ORLEN
- Business Challenge
- The Solution
- Results and benefits
- Next steps



# PKN ORLEN – international oil and energy company



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- Integrated downstream assets in **three countries** in Central Europe



**30 m tons** throughput of various types of crude oil



Over **50 products** from refinery & petrochemicals sold in more than **90 countries around the world**



Over **2,700 fuel stations**

The largest retail network in Central Europe

**1.4 m** transactions per day



Loyal customer base



**100 m boe**

2P reserves in Poland and Canada



Over **20 th.**

highly-skilled employees



**THE LEADER IN CENTRAL EUROPE**

# PKN ORLEN - energy sector



**The second largest investor**  
in new power units in Poland  
(more than 1000 MWe under  
construction in 2016)



**6.1 GWt\***  
Installed thermal  
power



**1.8 GWe\***  
Installed electric  
power



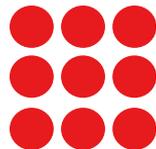
**The largest industrial producer**  
of electricity and heat in Poland



**~40 PJ**  
Annual heat  
production



**~7 TWh\***  
Annual electricity  
generation



Integrated energy assets  
in **9 locations**  
in **3 countries** of Central Europe



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\*Including CCGT Włocławek and CCGT Płock. In 2016, electricity generation was about 2 TWh, installed power – 5.2 GWt and 750 MWe.



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# Agenda

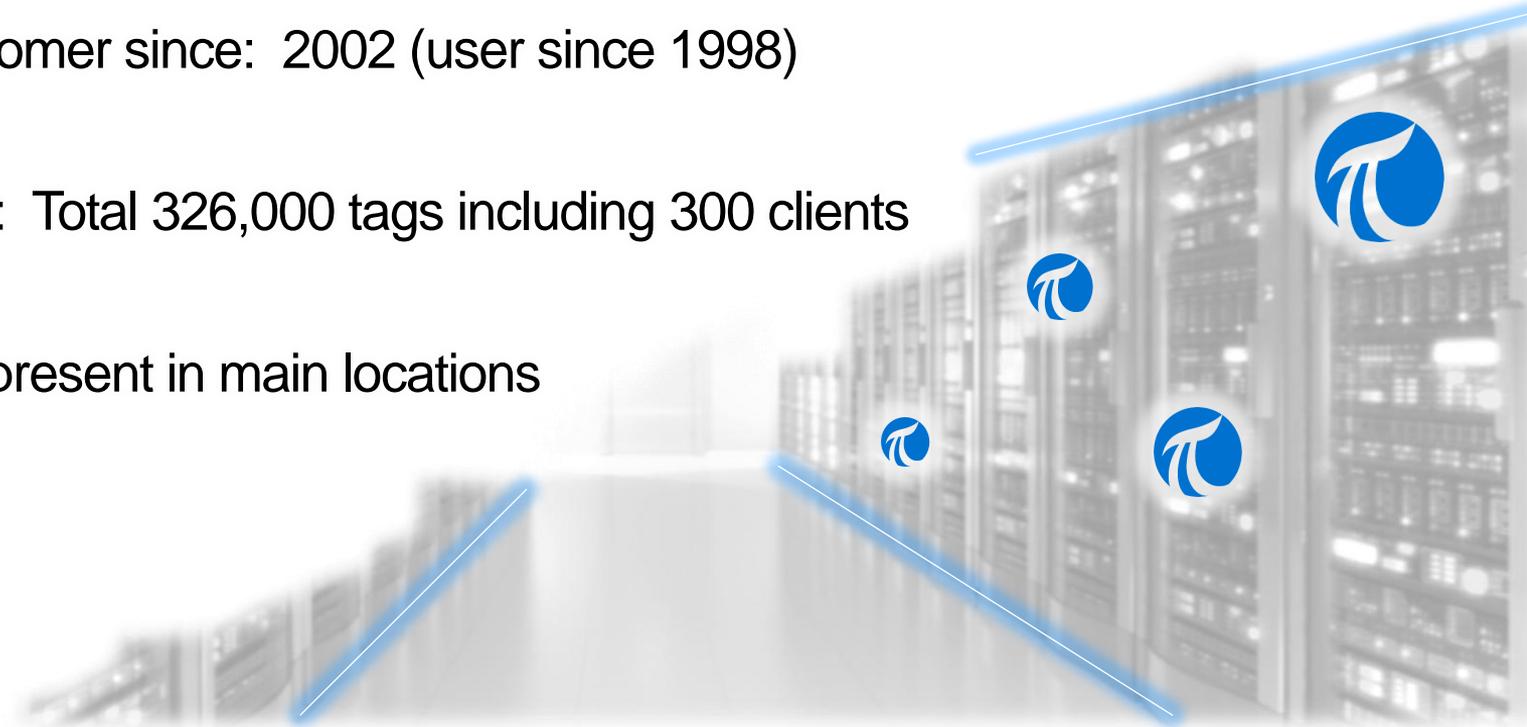
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# PKN ORLEN PI System



- Direct customer since: 2002 (user since 1998)
- PI Servers: Total 326,000 tags including 300 clients
- PI PVS is present in main locations



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# PKN ORLEN Bussines Challenge



Corporate level production and financial management in Energy Segment PKN ORLEN:

- Many locations, many technologies, many data sources - need for integration and common communication platform with business information
- Combination of technical data and the economics
- Real time, effective conducting of advanced analysis
- Attractive visualization layer



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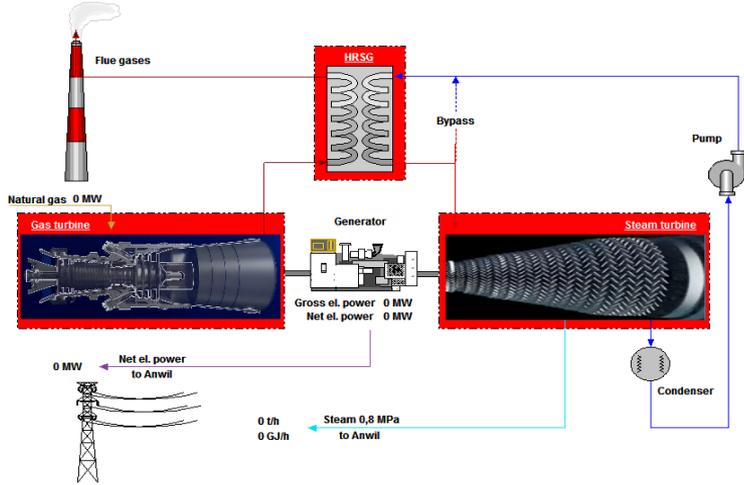
# Main graphic



# CCGT Włocławek

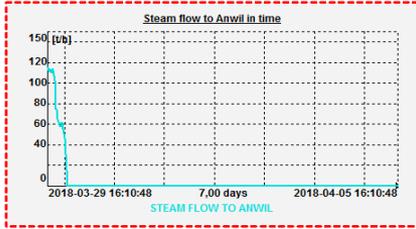
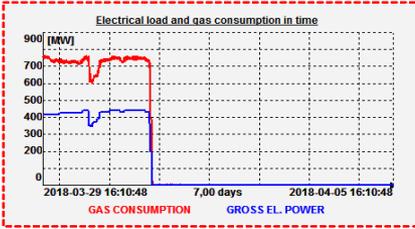
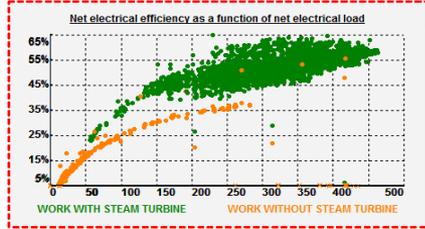
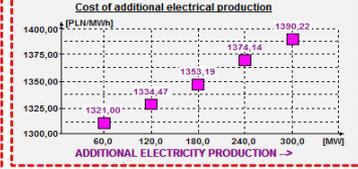
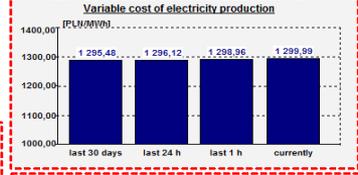
Exit Main graphic Trade Trade\_SIM KPI

CCGT Włocławek



Variable cost of electricity production 1299,99 PLN/MWh			Incremental cost of electricity production 1325,34 PLN/MWh		
Net el. power	Net el. power to Anwil	Gas consumption	Net el. efficiency	Steam to Anwil	Net overall efficiency
0 MW	0 MW	0 MW 0,00 m3/s	0,00%	0 t/h 0 GJ/h	0,00%

	Technical indicators			
	last 30 days	last 24 h	last 1 h	currently
Gross el. production	234 495 MWh	0 MWh	0 MWh	0 MW
Net el. production	229 646 MWh	0 MWh	0 MWh	0 MW
Net el. production to Anwil	68 967 MWh	0 MWh	0 MWh	0 MW
Natural gas cons. LHV	421 528 MWh	8 MWh	1 MWh	0 MW
Gross el. efficiency	45,75 %	0,00 %	0,00 %	0,0 %
Net el. efficiency	44,80 %	0,00 %	0,00 %	0,0 %
Gross overall efficiency	54,23 %	0,00 %	0,00 %	0,00%
Net overall efficiency	53,57 %	0,00 %	0,00 %	0,00%



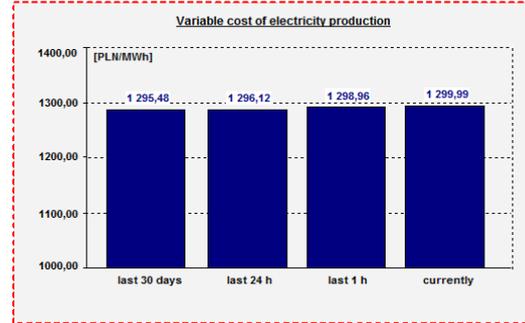
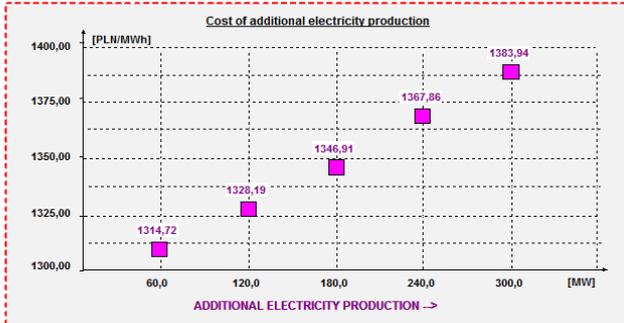
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# CCGT Wloclawek - Trading

Exit Back

## CCGT Wloclawek - Marginal Cost

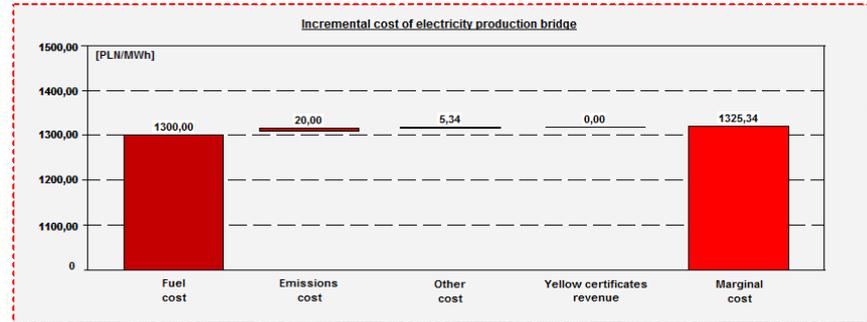


**Incremental cost of electricity production**  
1325,34 PLN/MWh

**Variable cost of electricity production**  
1299,99 PLN/MWh

**Electricity price SPOT**  
229,77 PLN/MWh

**Natural gas price**  
75,00 PLN/MWh



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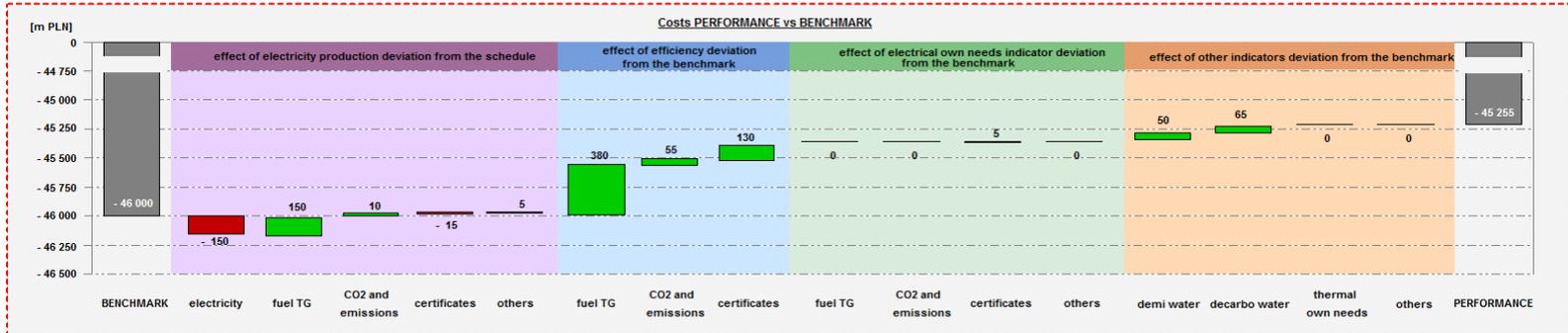
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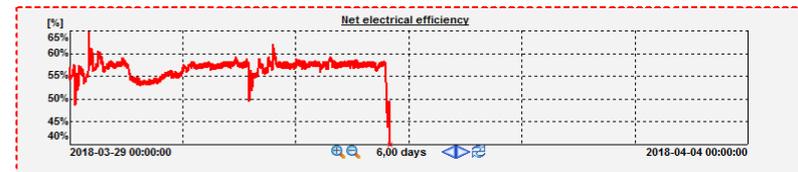
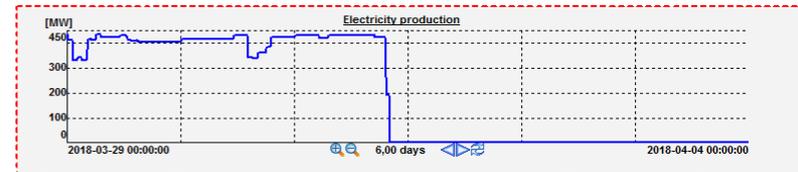
Back

CCGT Włocławek - KPI

29.03-04.04.2018



Lp.	KPI	UOM	Performance	Benchmark	Current
1	Net overall efficiency	%	100 %	100 %	0,0 %
2	CCGT availability	%	100 %	100 %	-
3	Electricity production deviation from the schedule	%	0 %	0 %	-
4	Steam production for Anwil	t/h	100 %	100 %	0,0
5	Cogeneration support level	%	100 %	100 %	0,0 %
6	Electrical own needs	%	100 %	100 %	0,00 %
7	Thermal own needs	%	0 %		0,000 %
8	Demi water consumption indicator	m3/t	100 %	100 %	0,000
9	Decarbo water consumption indicator	m3/MWh	100 %	100 %	0,000
10	Ammonia unit consumption	%	0 %		-
11	Water losses in boiler cycle	m3	0 %		0
12	Lossess and diferences on steam transition	%	100 %	100 %	0,000 %



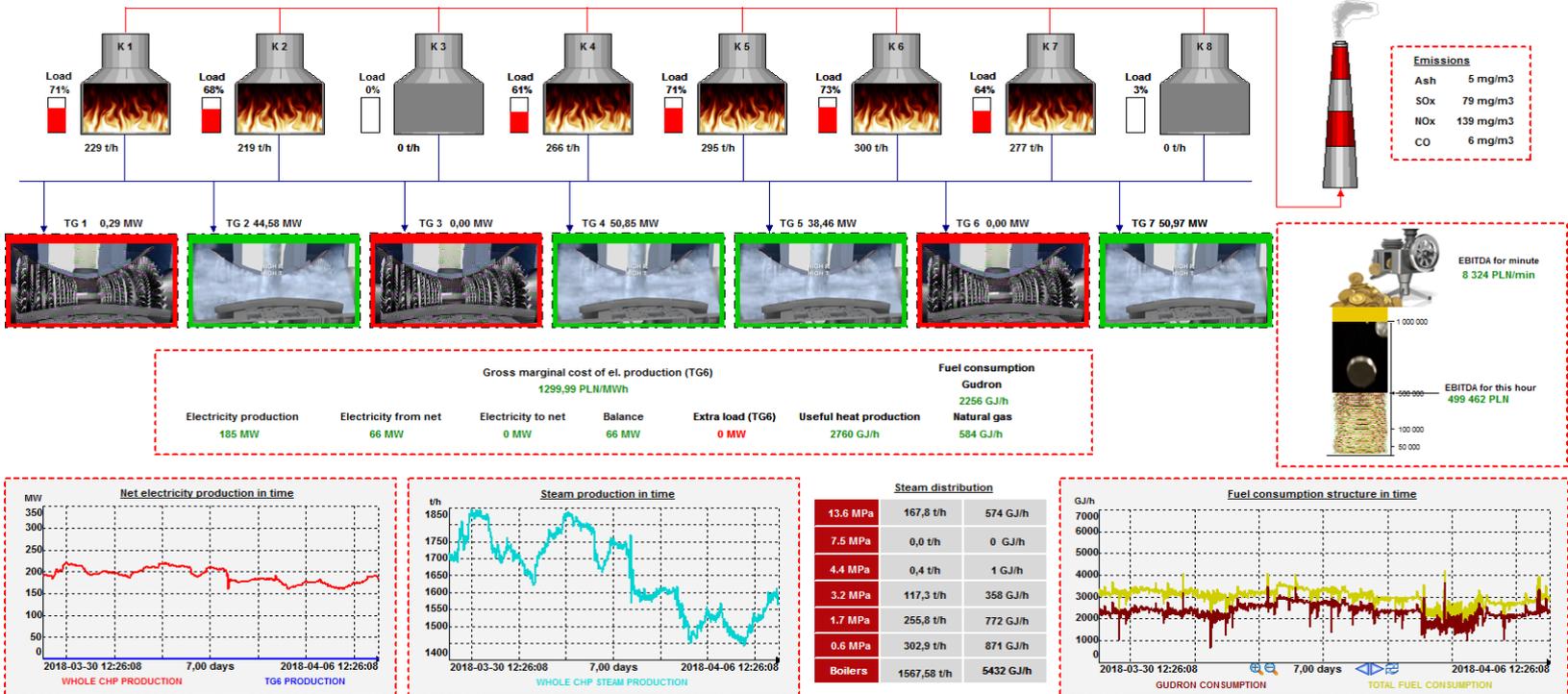
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# CHP Plock

Exit Main graphic Trade

CHP Plock



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# CHP Płock - trading

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TG6 - Marginal Cost

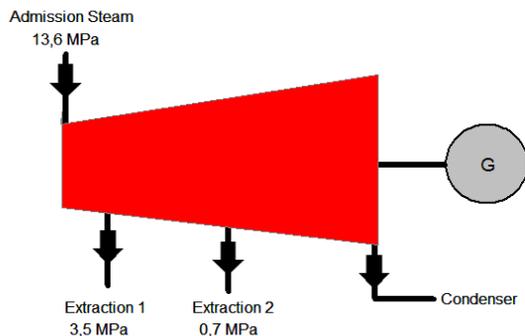


Gross marginal cost of electricity production

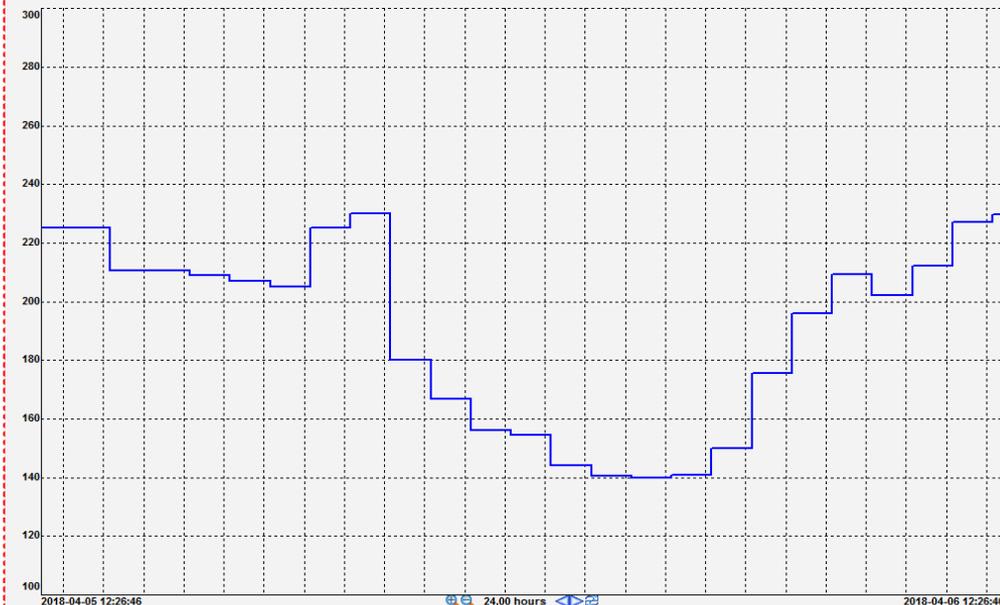
1299,99 PLN/MWh

Electricity price SPOT

229,77 PLN/MWh



Electricity spot price

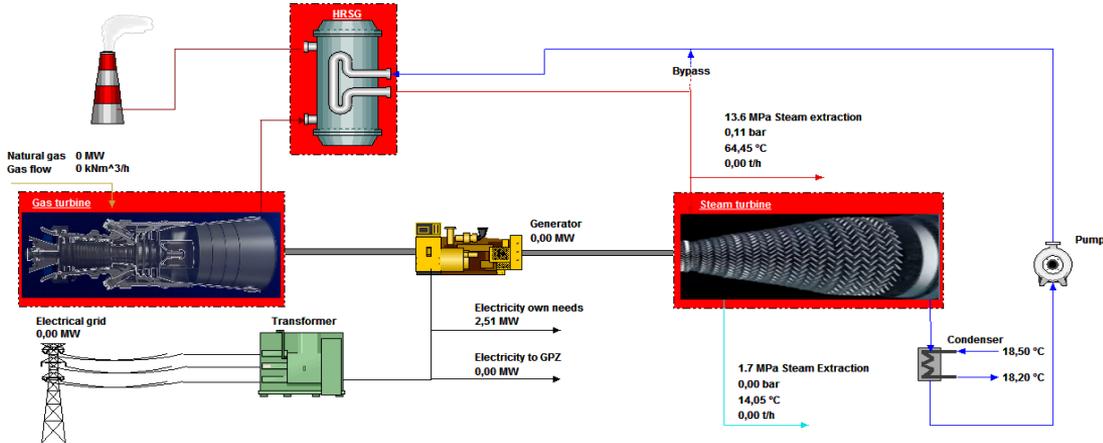


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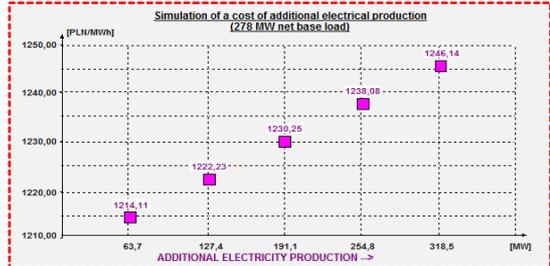
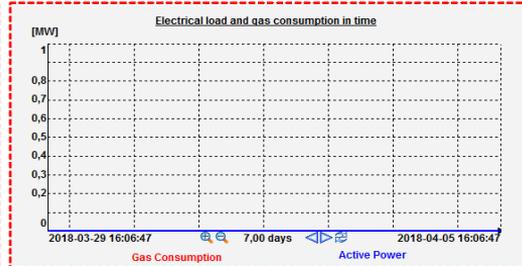
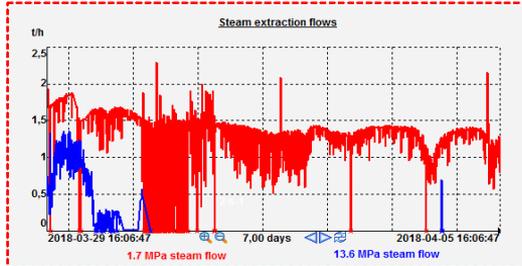
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# CCGT Plock

Exit Main graphic Trade\_SIM CCGT Plock 



<b>Active power</b> 0,00 MW	<b>Own electrical needs</b> 2,51 MW
<b>Fuel consumption</b> 0,00 MW	<b>Gas flow</b> 0 kNm <sup>3</sup> /h
<b>13.6 MPa Steam Extraction</b> 0,00 t/h	<b>1.7 MPa Steam Extraction</b> 0,00 t/h
<b>Net el. efficiency</b> 0,00%	<b>Net overall efficiency</b> 0,00%



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# CCGT Płock - trading

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CCGT Płock - Marginal Cost

SIMULATOR



Incremental cost of electricity production

1220,42 PLN/MWh

Variable cost of electricity production

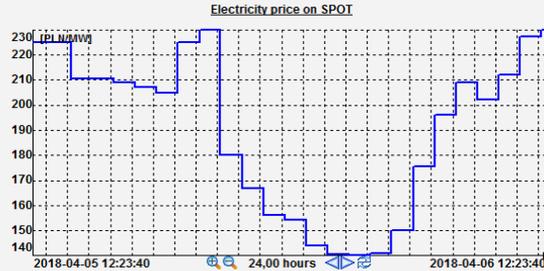
1225,19 PLN/MWh

Electricity price SPOT

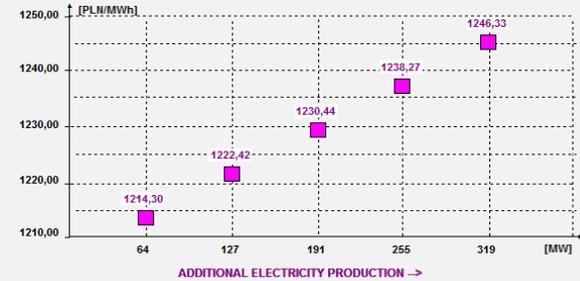
229,77 PLN/MWh

Natural gas price

82,00 PLN/MWh



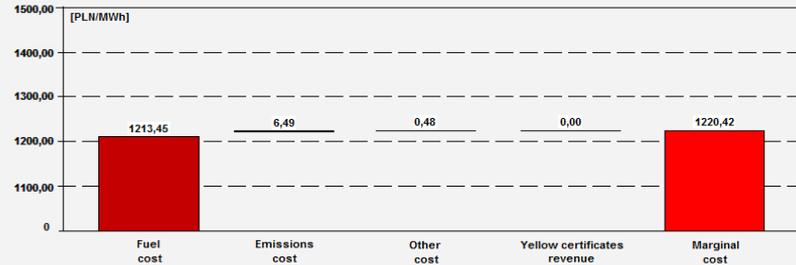
Cost of additional electricity production



### Technical assumptions

Net electricity production	13,6 MPa steam flow	1,7 MPa steam flow
278,00 MW	0,00 t/h	0,00 t/h
Net overall efficiency	Steam energy	Ambient temperature
51,95%	0,00 MW	8,00 °C

### Incremental cost of electricity production bridge



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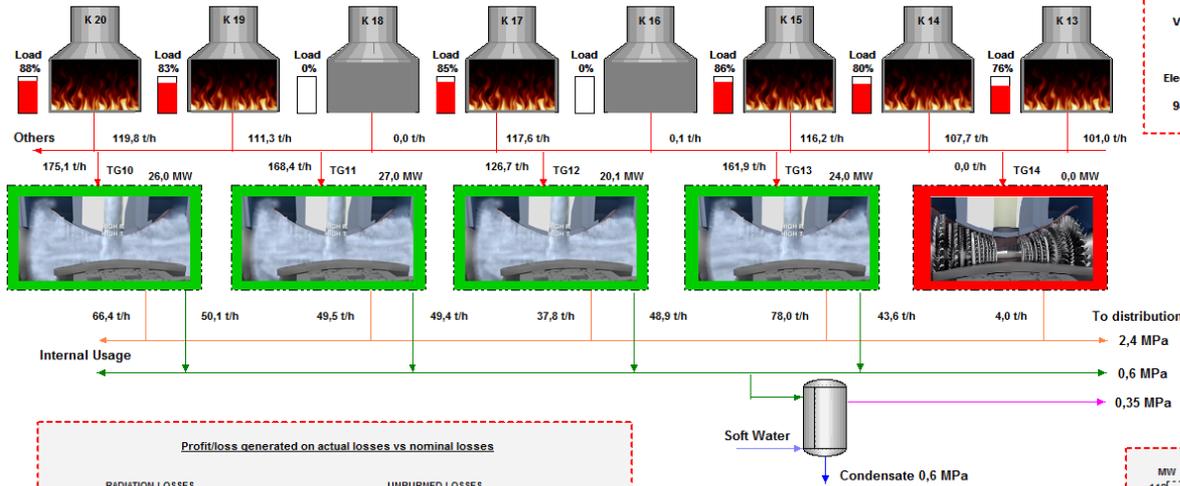
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# CHP Litvinov

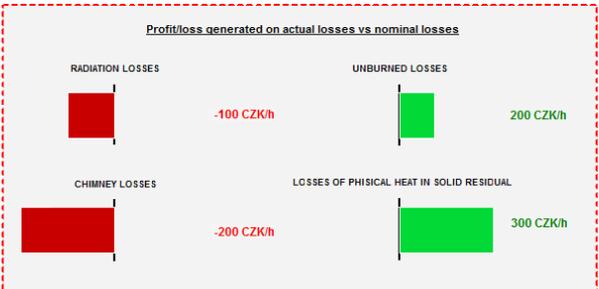


Exit Main graphic Trade

CHP Litvinov

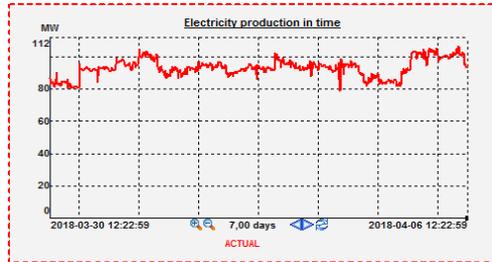


Variable cost of electricity production		Marginal cost of electricity production		
2031,42 CZK/MWh		2064,53 CZK/MWh		
Electricity power	Heat production from boilers	Overall efficiency	UPE	E KVET
94,26 MW	471,53 MW	56,17 %	10,99%	37,40 MW



Technical indicators

	Steam flow	Thermal power
24 bar steam	124 t/h	109 MW
6 bar steam	0 t/h	0 MW
0,35 bar steam	121 t/h	94 MW



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# CHP Litvinov - trading

Exit Back

## CHP Litvinov - Marginal Cost

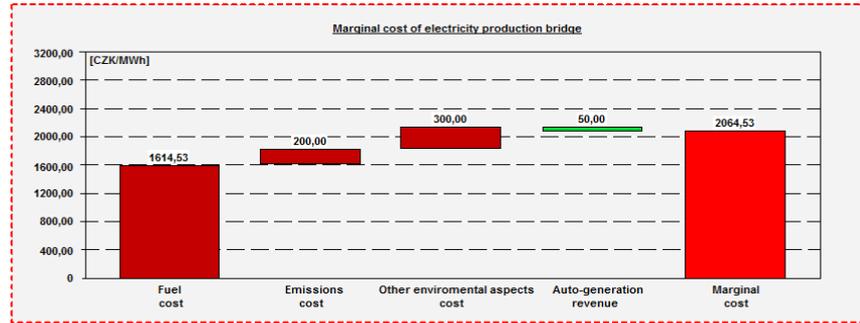
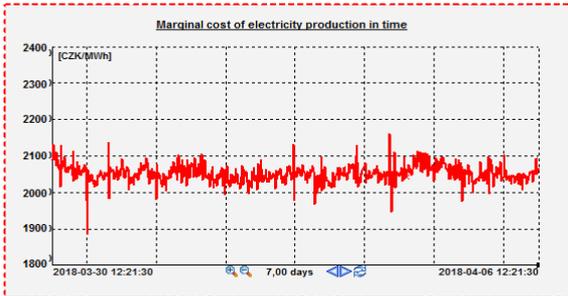
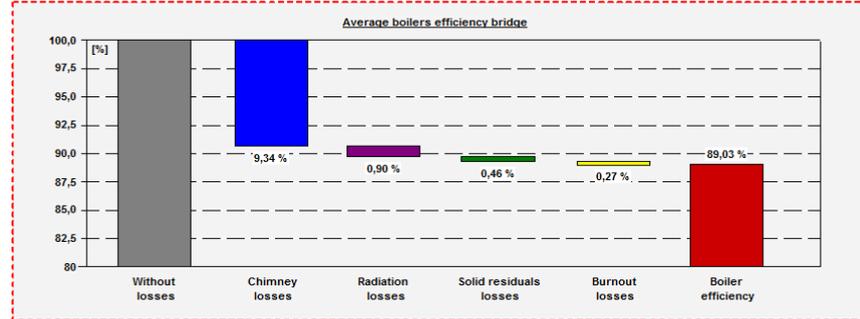


**Marginal cost of electricity production**  
2064,53 CZK/MWh

Boilers efficiency	Overall efficiency	Gross marginal efficiency of condensation	Net marginal efficiency of condensation
89,03 %	56,17 %	29,89 %	27,78 %

**Generation factors**

	UOM	TG-10	TG-11	TG-12	TG-13
x1	[t/MWh]	13,62	13,00	14,32	12,97
x2	[t/MWh]	7,75	7,49	7,92	7,69
x3	[t/MWh]	3,61	3,38	3,61	3,49



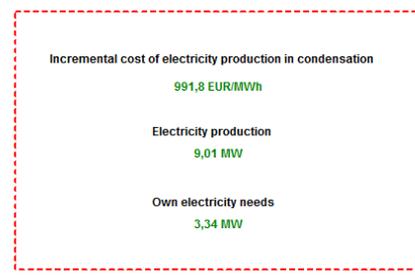
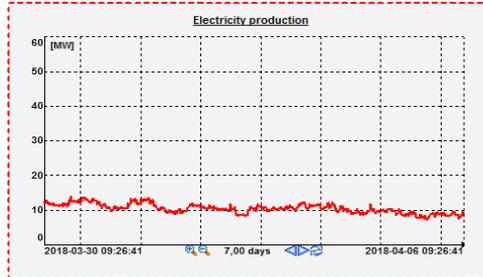
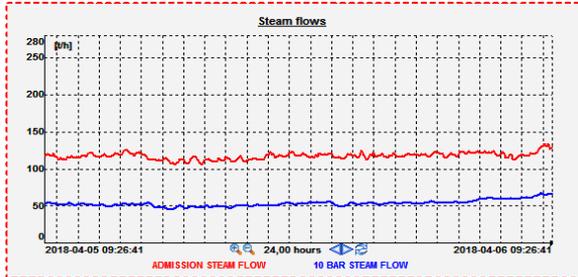
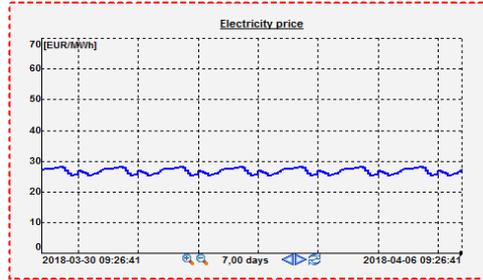
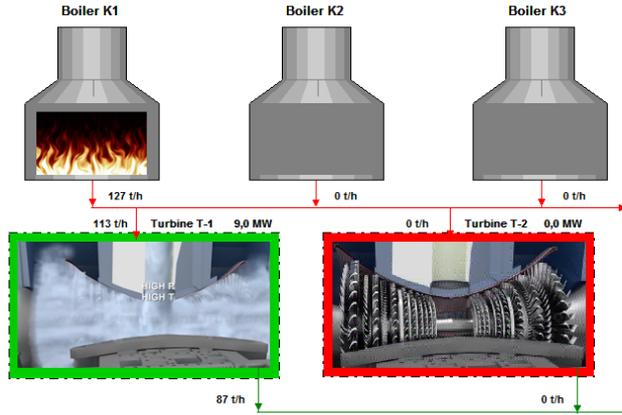
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# CHP Mažeikiai

Exit Main graphic

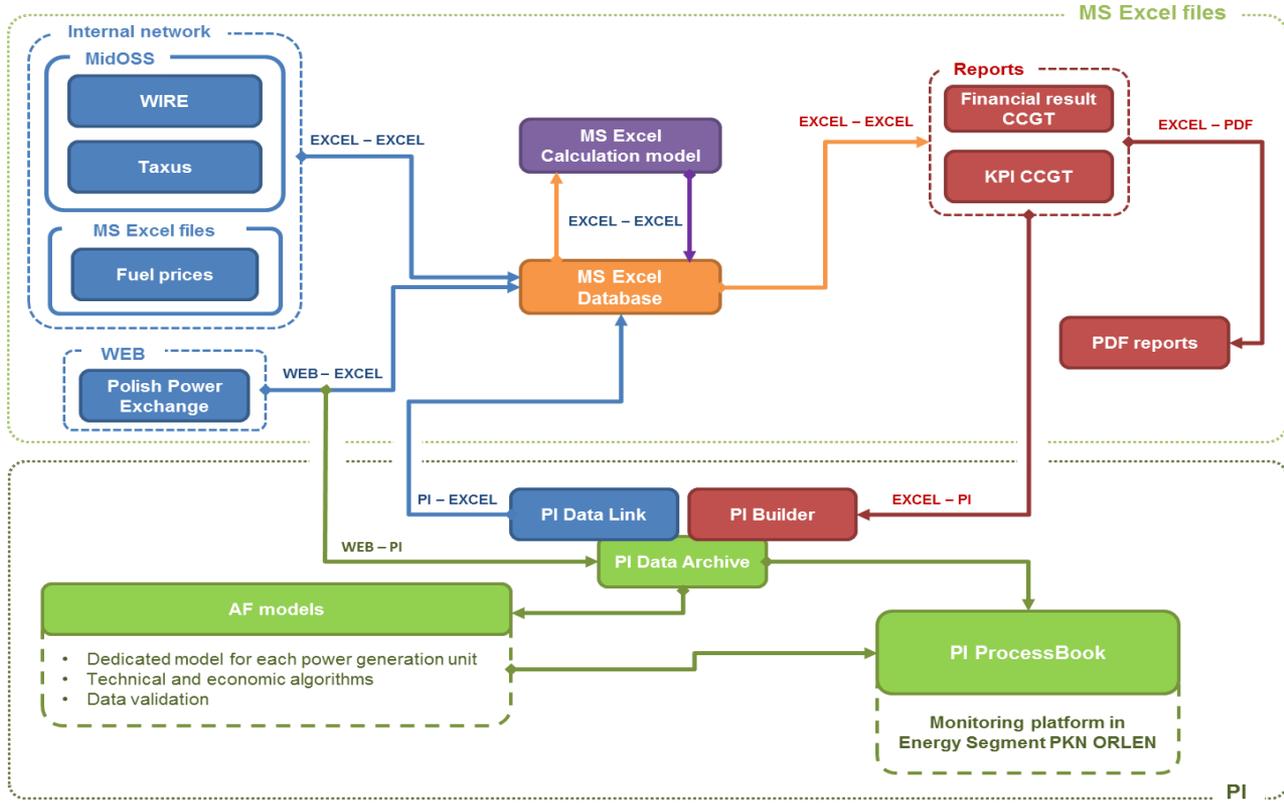
CHP MAŽEIKIAI



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# PI-based monitoring platform in Energy Segment - details





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# PI in PKN ORLEN – results and benefits



## PI as useful communication platform with the potential of new users

- Interactive platform with the business information of the Energy Segment
- Monitoring of the technical and economic performance of the energy assets
- Expansion of the group of users in the company – managers, traders

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## PI as Business Intelligence tool

- Deep analysis of the historical data to build the mathematical models of the installations
- On-line analysis based on the advanced algorithms in AF
- Attractive visualisations based on VBA

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## PI as catalyst for automation

- Increased efficiency of analyzes
- Automatization of reporting process – saving time and human resources



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## PI in PKN ORLEN – Next Steps

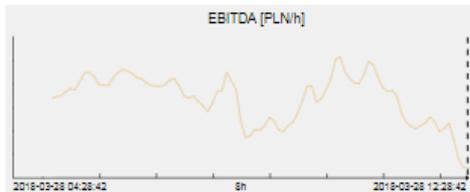
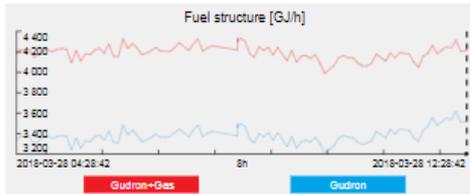
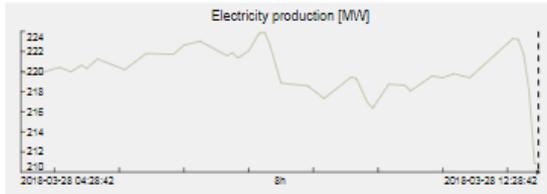
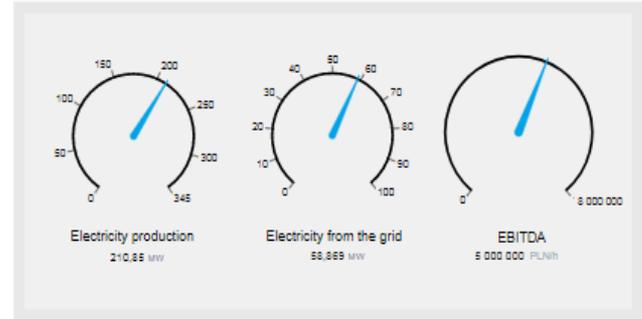
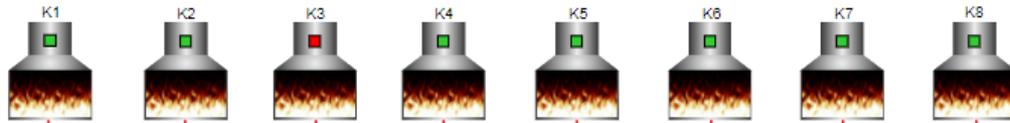


- Central Data Repository powered, among others, by PI
- External advanced calculating engine replacing excel
- Dedicated BI tool for data visualization
- PI Vision as a step towards web applications usage
  - simplified access to graphics
  - customized widgets (JavaScript, HTML5)
  - notification system
  - managing permissions to show and change displays



# CHP Płock – PI Vision

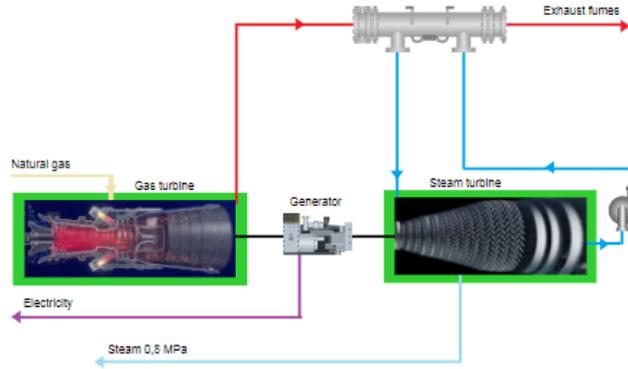
## CHP Płock



Nazwa ▲	Wartość	Jednostki	Trend	Minimum	Maksimum
EBITDA	5 000 000	PLN/h		5 000 000	5 000 000
Total fuel	2 604.18	GJ/h		1 928.38	4 423.82
Gudron	1 909.34	GJ/h		1 137.66	3 639.72
Useful heat production	3 248.41	GJ/h		3 239.75	3 417.99
Electricity balance	58.87	MW		28	28
Electricity production	210.85	MW		210.85	223.90

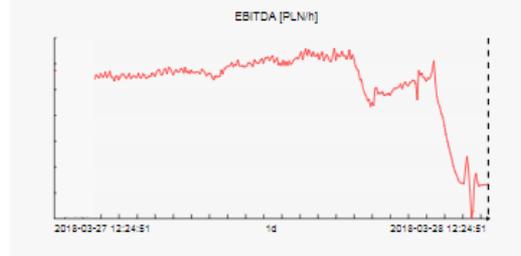
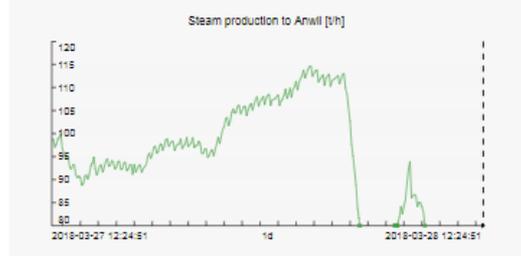
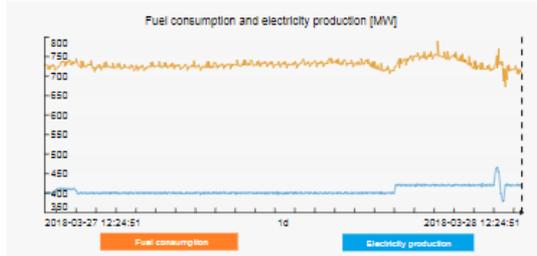
# CCGT Włocławek – PI Vision

CCGT Włocławek



Turbines status: Gas turbine status ■ Steam turbine status ■

Nazwa ▼	Wartość	Jednostki	Trend	Srednia	Minimum	Maksimum
Electricity to Anwil	138,1	MW		133,2	121,7	143,0
Gross electric power	420,91	MW		406,02	377,76	487,23
Gross efficiency	0,58153			0,58153	0,54991	0,59182
Variable cost of electricity production	200	PLN/h		200	200	200
EBITDA	20000	PLN/h		20000	20000	20000
EBITDA for this month	20000	kPLN		20000	20000	20000
EBITDA from PAC (01.06.2017)	20000	kPLN		20000	20000	20000

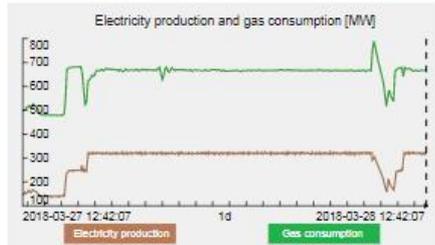
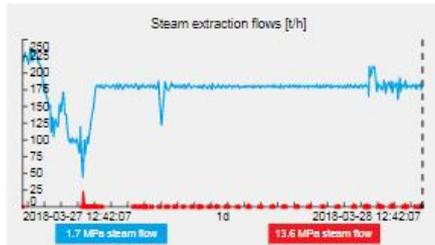
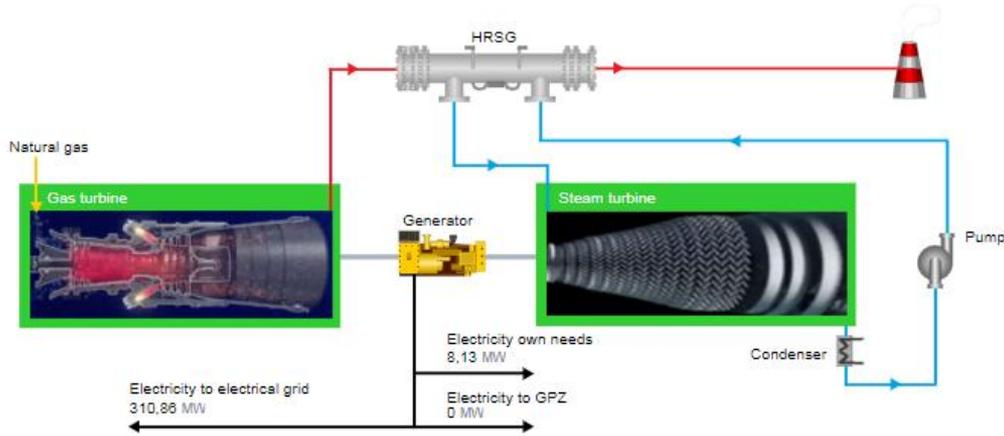


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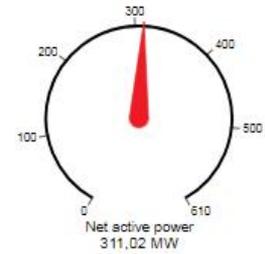
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# CCGT Plock - PI Vision

CCGT Plock



EBITDA  
2500 PLN/h



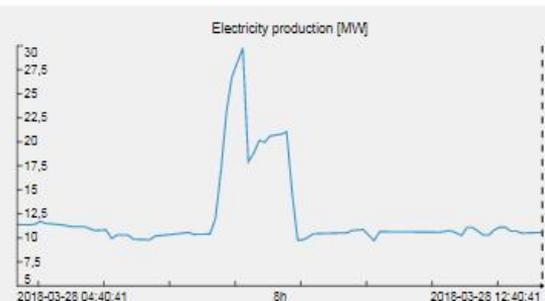
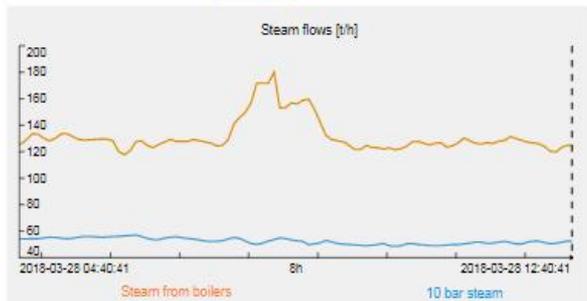
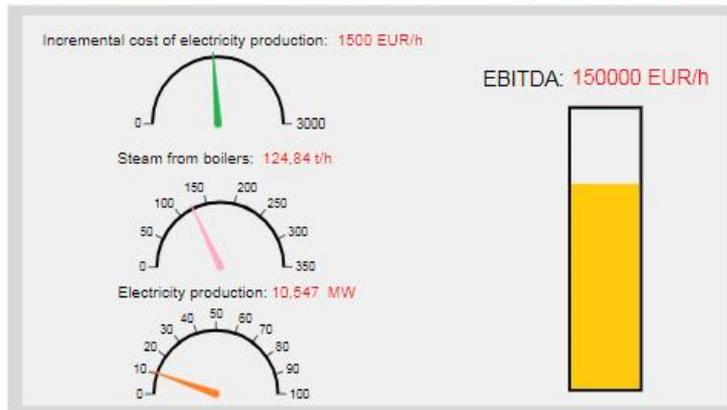
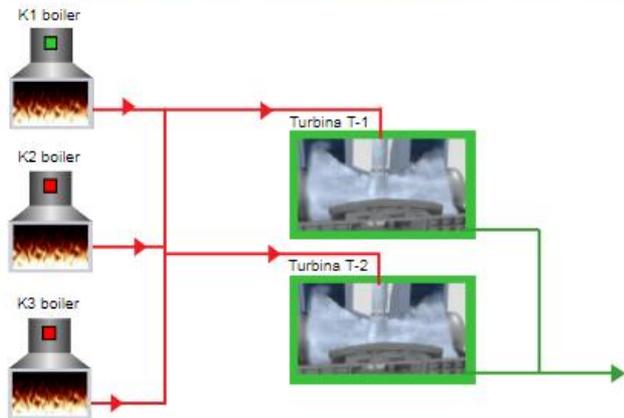
Nazwa	Wartość	Jednostki	Minimum	Maksimum
13.6 MPa steam flow	181,09	t/h	43,323	239,06
1.7 MPa steam flow	4,131	t/h	0	23,831
Fuel consumption	667,15	MW	478,31	790,16
Electricity to the electrical grid	310,86	MW	130,6	314,21
Electricity to the GPZ	0	MW	0	0
Electricity own needs	8,13	MW	5,12	12,18
Net overall efficiency	72,306	%	45,649	73,679
Net electrical efficiency	46,619	%	27,333	49,567

ENERGY DEPARTMENT

CONTACT - NEB

# CHP Mažeikiai - PI Vision

CHP Mažeikiai



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Merci

Danke

谢谢

Спасибо

Dziękuję

Gracias

Thank You

감사합니다

ありがとう

Grazie

Obrigado

# Questions

Please wait for the **microphone** before asking your questions



State your **name & company**

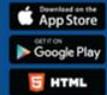
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