

The Modern PI System for AMI Meter Data

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Conference Theme & Keywords

The word cloud is centered around the theme of 'Digital Transformation'. Key terms include:

- Digital Transformation** (Large, central)
- Analytics**, **Energy Management**, **Security**
- Regulatory Compliance**, **Time Series**, **Real-time Event Frames**
- Operational Intelligence**, **Asset Health**, **Sensor-based Data IoT**
- Integrators**, **Connectivity**
- Community**, **Quality**, **Process Scalability**, **Partner**
- Infrastructure**, **Reliability**, **Enterprise Agreement**
- Business Impact**, **Operational Efficiency**, **Safety**
- Enterprise**, **Connected Services**, **Streaming Data**, **CBM**
- PI System**, **Visualization**, **Asset Framework**
- Millions of Streams**, **Ecosystem**, **Big Data Future Data**

Avista

- Investor Owned Utility founded in 1889
- Annual Revenues of more than \$1.4 billion
- 710,000 electric and gas customers
- 30,000 square mile service territory
- 2,250 miles of transmission line
- 19,000 miles of distribution line
- 7,700 miles of natural gas distribution mains
- Headquartered in Spokane, Washington
- Over 1,700 employees work in four western states



The Modern PI System for AMI Meter Data

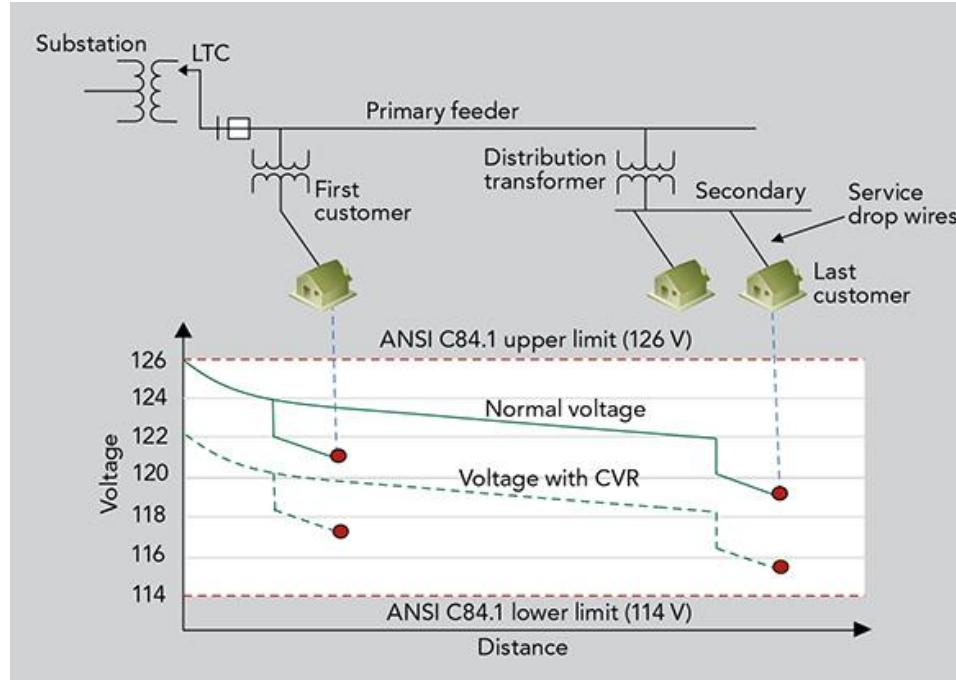
- Washington AMI Project
 - Conservation Voltage Reduction (CVR)
 - Pullman, WA SDGP AMI Project
- The Modern PI System
- Finding Problems
- Fixing Problems
- Future Plans

Washington AMI

- Interval Data for 400,000 meters
- MDM – Billing and Customer presentment
 - Not typically focused on traditional operational needs
- Benefits for Conservation Voltage Reduction (CVR)
 - Interval Data and Events for Operations

Avista CVR

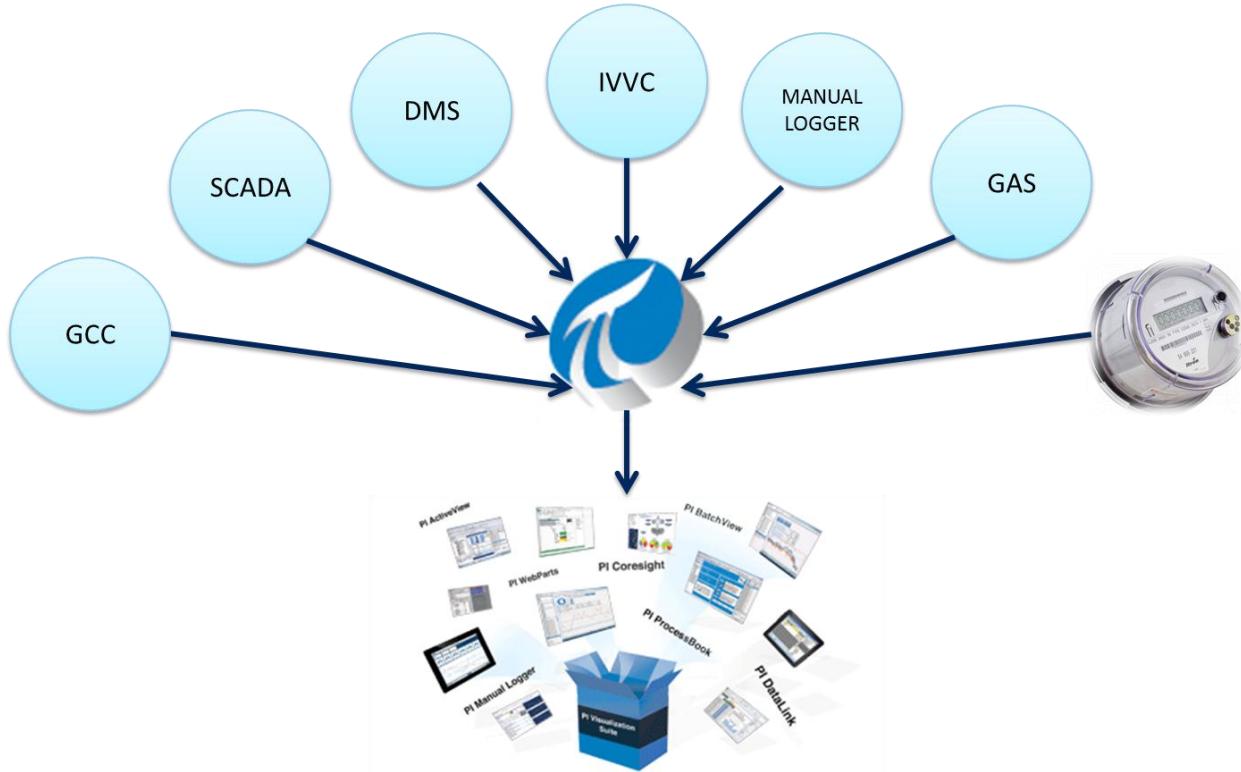
- CVR – Reduce Energy and Peak Demand



CVR Control

- Distribution Management System (DMS)
 - Integrated Volt and VAR Control (IVVC)
- Energy Management System (EMS or “SCADA”)
 - Remotely change Voltage Regulator settings
- Manual
 - Field personnel will be dispatched to change Voltage Regulator settings

PI for Operational Data

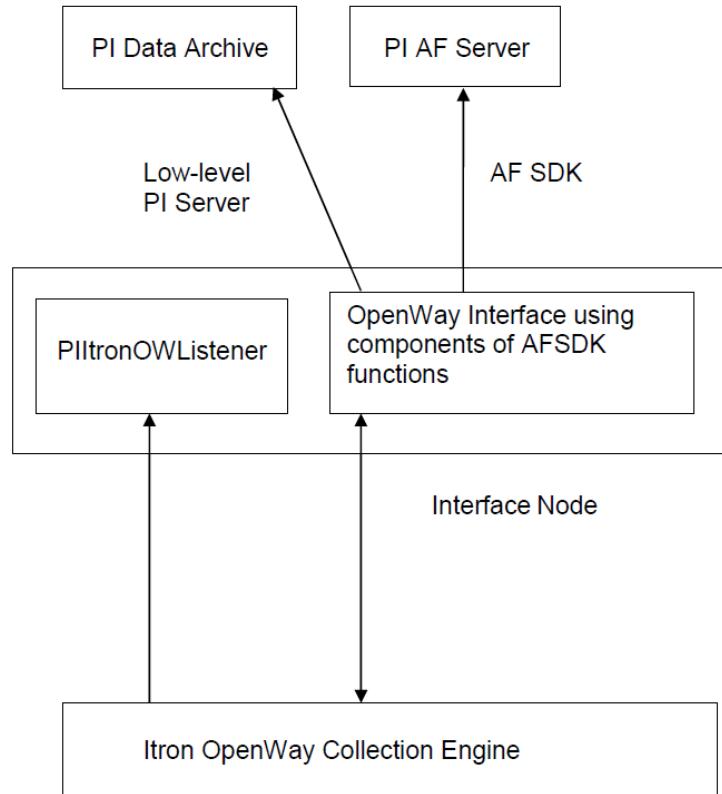


AMI Testbed in Pullman, WA

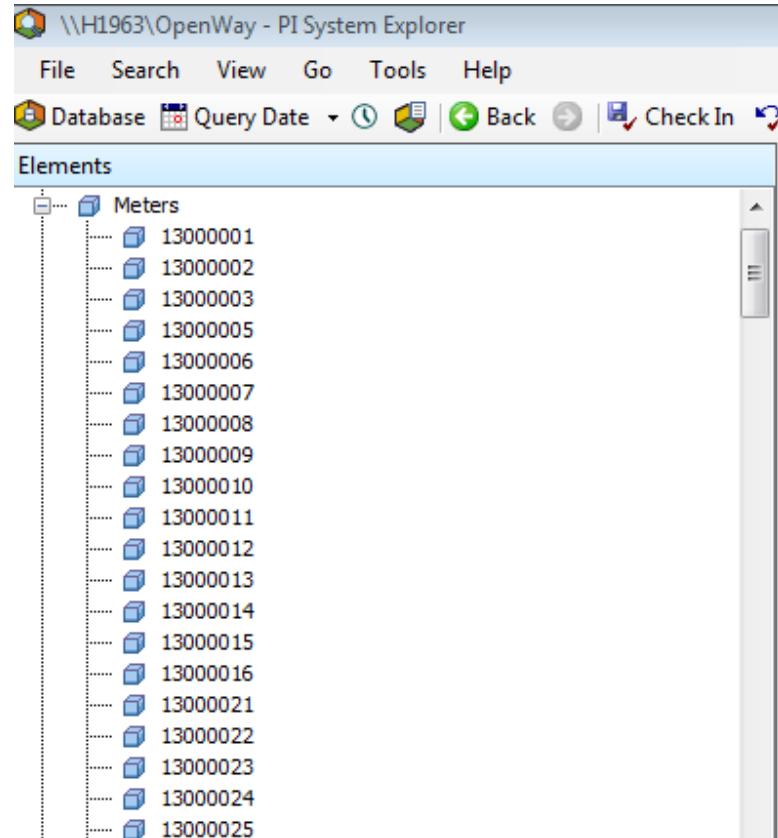
- SGDP Project in 2011
 - 15,000 Electric Meters



AMI Interface for Itron OpenWay



PI Magic!!! 15,000 meters



15,000 meters – With Context and Data

Category: Connectivity				
	<input checked="" type="checkbox"/>  Feeder	TUR117	1/1/1970 12:00:00 AM	
	<input checked="" type="checkbox"/>  Meter Number	13001020	1/1/1970 12:00:00 AM	
	<input checked="" type="checkbox"/>  Service Length	35.5546882553731	1/1/1970 12:00:00 AM	
	<input checked="" type="checkbox"/>  SPID	9820639264	1/1/1970 12:00:00 AM	
	<input checked="" type="checkbox"/>  Transformer	AV00530 _ --	1/1/1970 12:00:00 AM	

Category: Voltage				
	 <input checked="" type="checkbox"/>  V	238.200004577637 V	2/26/2018 7:55:00 AM	
	<input checked="" type="checkbox"/>  V - Inst	238.3	2/26/2018 8:40:25 AM	
	<input checked="" type="checkbox"/>  V - Max	238.6	2/26/2018 7:55:00 AM	
	<input checked="" type="checkbox"/>  V - Min	237.5	2/26/2018 7:55:00 AM	
	 <input checked="" type="checkbox"/>  Voltage Status	Shutdown	2/21/2018 7:24:03 PM	

What If Analysis

13001031

General | Child Elements | Attributes | Ports | Analyses | Notification Rules | Version

Name	Backfilling
1V - Voltage Low	✓
2V - Voltage Low	✓
Meter Exception	✓
Power and Voltage	✓
Power Outage	✓
Voltage Low	✓

Name: 1V - Voltage Low
Description:
Categories:
Analysis Type: Expression Rollup Event
[Create a new notification rule for 1V - Voltage Low](#)

Event Frame Template: Voltage Low

Name	Expression	True for	Severity	Value at Evaluation	Value at Last Trigger
Start triggers					
StartTrigger1	('Meter Form' = "FM2" and ('V' <= 230 and 'V' >= 115)) or ('Meter Form' = "FM2" and ('V' <= 230 and 'V' >= 115)) or ('Meter Form' = "FM1" and ('V' <= 115 and 'V' >= 60))				
End trigger					
EndTrigger					

Event Frames

Event Frames

- Event Frame Searches
- Event Frame Search 1
 - Voltage Low 2018-02-26 14:35:11.000
 - Voltage Low 2018-02-26 14:35:03.000
 - Voltage Low 2018-02-26 14:29:57.000
 - Voltage Low 2018-02-26 14:20:01.000
 - Voltage Low 2018-02-26 12:40:03.000
 - Voltage Low 2018-02-26 11:35:10.000
 - Voltage Low 2018-02-26 11:15:09.000
 - Voltage Low 2018-02-26 11:15:09.000
 - Voltage Low 2018-02-26 11:15:03.000
 - Voltage Low 2018-02-26 11:14:59.000
 - Voltage Low 2018-02-26 09:30:53.000
 - Voltage Low 2018-02-26 09:30:13.000
 - Voltage Low 2018-02-26 09:30:09.000
 - Voltage Low 2018-02-26 09:25:58.000
 - Voltage Low 2018-02-26 09:00:04.000
 - Voltage Low 2018-02-26 08:59:58.000
 - Voltage Low 2018-02-26 08:15:16.000
 - Voltage Low 2018-02-26 08:05:12.000
 - Voltage Low 2018-02-26 07:55:12.000
 - Voltage Low 2018-02-26 07:55:07.000
 - 1V - Voltage Low 2018-02-26 07:50:00.000
 - 2V - Voltage Low 2018-02-26 07:50:00.000
 - 1V - Voltage Low 2018-02-26 07:50:00.000
 - 2V - Voltage Low 2018-02-26 07:50:00.000
 - 1V - Voltage Low 2018-02-26 07:45:05.000
 - Voltage Low 2018-02-26 07:45:05.000
 - Voltage Low 2018-02-26 07:45:01.000
 - 2V - Voltage Low 2018-02-26 07:45:00.000
 - 2V - Voltage Low 2018-02-26 07:40:00.000
 - 2V - Voltage Low 2018-02-26 07:40:00.000
 - Voltage Low 2018-02-26 07:35:21.000
 - Voltage Low 2018-02-26 07:35:17.000

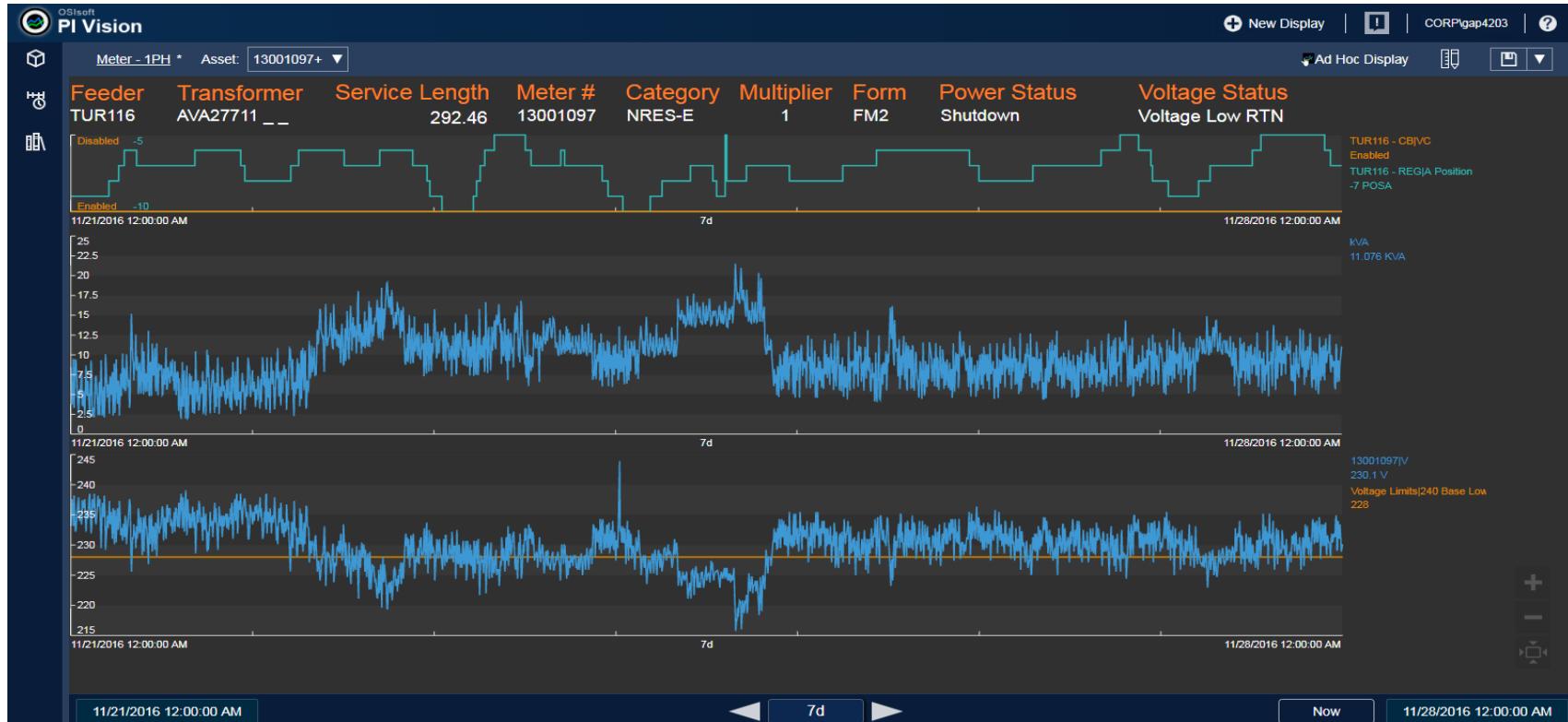
Event Frame Search 1

Name	Duration	Start Time	End Time
OpenWay Event Frames 1 ... Next			
Voltage Low 2018-02-26 14:35:11.000	0:05:03	2/26/2018 2:35:11 PM	2/26/2018 2:40:14 PM
Voltage Low 2018-02-26 14:35:03.000	0:05:01	2/26/2018 2:35:03 PM	2/26/2018 2:40:04 PM
Voltage Low 2018-02-26 14:29:57.000	0:10:02	2/26/2018 2:29:57 PM	2/26/2018 2:39:59 PM
Voltage Low 2018-02-26 14:20:01.000	0:05:05	2/26/2018 2:20:01 PM	2/26/2018 2:25:06 PM
Voltage Low 2018-02-26 12:40:03.000	0:05:02	2/26/2018 12:40:03 PM	2/26/2018 12:45:05 PM
Voltage Low 2018-02-26 11:35:10.000	0:13:12	2/26/2018 11:35:10 AM	2/26/2018 11:48:22 AM
Voltage Low 2018-02-26 11:15:09.000	0:06:01	2/26/2018 11:15:09 AM	2/26/2018 11:21:10 AM
Voltage Low 2018-02-26 11:15:09.000	0:05:01	2/26/2018 11:15:09 AM	2/26/2018 11:20:10 AM
Voltage Low 2018-02-26 11:15:03.000	0:05:02	2/26/2018 11:15:03 AM	2/26/2018 11:20:05 AM
Voltage Low 2018-02-26 11:14:59.000	0:04:58	2/26/2018 11:14:59 AM	2/26/2018 11:19:57 AM
Voltage Low 2018-02-26 09:30:53.000	0:05:24	2/26/2018 9:30:53 AM	2/26/2018 9:36:17 AM
Voltage Low 2018-02-26 09:30:13.000	0:05:00	2/26/2018 9:30:13 AM	2/26/2018 9:35:13 AM
Voltage Low 2018-02-26 09:30:09.000	0:05:00	2/26/2018 9:30:09 AM	2/26/2018 9:35:09 AM
Voltage Low 2018-02-26 09:25:58.000	5:38:22.749	2/26/2018 9:25:58 AM	
Voltage Low 2018-02-26 09:00:04.000	0:04:58	2/26/2018 9:00:04 AM	2/26/2018 9:05:02 AM
Voltage Low 2018-02-26 08:59:58.000	0:10:00	2/26/2018 8:59:58 AM	2/26/2018 9:09:58 AM
Voltage Low 2018-02-26 08:15:16.000	0:04:54	2/26/2018 8:15:16 AM	2/26/2018 8:20:10 AM
Voltage Low 2018-02-26 08:05:12.000	0:05:15	2/26/2018 8:05:12 AM	2/26/2018 8:10:27 AM
Voltage Low 2018-02-26 07:55:12.000	0:15:01	2/26/2018 7:55:12 AM	2/26/2018 8:10:13 AM
Voltage Low 2018-02-26 07:55:07.000	0:15:00	2/26/2018 7:55:07 AM	2/26/2018 8:10:07 AM
1V - Voltage Low 2018-02-26 07:50:00.000	0:05:00	2/26/2018 7:50:00 AM	2/26/2018 7:55:00 AM
1V - Voltage Low 2018-02-26 07:50:00.000	7:14:20.754	2/26/2018 7:50:00 AM	
1V - Voltage Low 2018-02-26 07:50:00.000	0:05:00	2/26/2018 7:50:00 AM	2/26/2018 7:55:00 AM
2V - Voltage Low 2018-02-26 07:50:00.000	0:05:00	2/26/2018 7:50:00 AM	2/26/2018 7:55:00 AM
2V - Voltage Low 2018-02-26 07:50:00.000	0:05:00	2/26/2018 7:50:00 AM	2/26/2018 7:55:00 AM
2V - Voltage Low 2018-02-26 07:50:00.000	0:05:00	2/26/2018 7:50:00 AM	2/26/2018 7:55:00 AM
2V - Voltage Low 2018-02-26 07:50:00.000	0:05:00	2/26/2018 7:50:00 AM	2/26/2018 7:55:00 AM

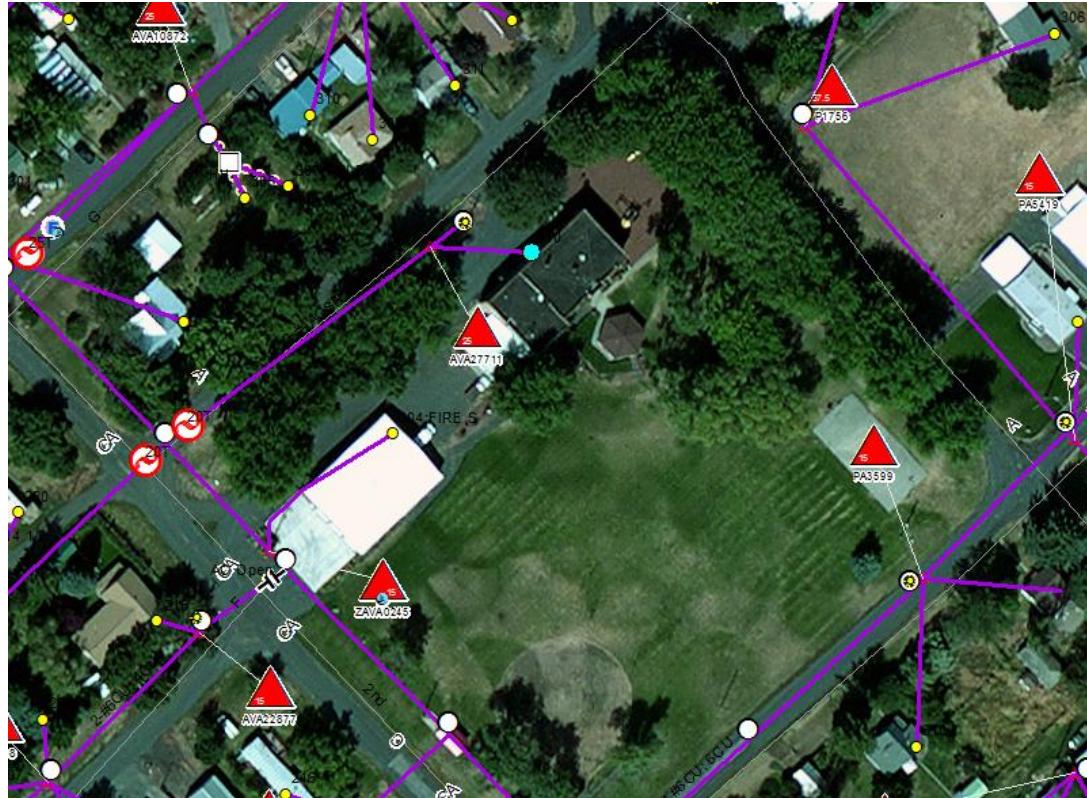
Back Office Analysis of Event Frames

3	Row Labels ↓	Count of Primary element		Feeder		Transformer
4	13000015	1476	13000015 Feeder	TUR116	13000015 Transformer	AVA27711__
5	13001097	1341	13001097 Feeder	TUR116	13001097 Transformer	AVA27711__
6	13013811	405	13013811 Feeder	SPU123	13013811 Transformer	__AVA13122
7	13003922	362	13003922 Feeder	TUR113	13003922 Transformer	_AVE06954_
8	13002150	362	13002150 Feeder	TUR113	13002150 Transformer	_AVE06954_
9	13003923	359	13003923 Feeder	TUR113	13003923 Transformer	_AVE06954_
10	13003947	339	13003947 Feeder	TUR113	13003947 Transformer	_AVE06954_
11	13003349	332	13003349 Feeder	TUR113	13003349 Transformer	_AVE06954_
12	13013382	236	13013382 Feeder	TUR112	13013382 Transformer	SC3783__
13	13001628	195	13001628 Feeder	TUR113	13001628 Transformer	__PA1366
14	13011198	117	13011198 Feeder	TUR113	13011198 Transformer	_AVE08895_
15	13011200	108	13011200 Feeder	TUR113	13011200 Transformer	_AVE08895_
16	13011199	104	13011199 Feeder	TUR113	13011199 Transformer	_AVE08895_
17	13010234	98	13010234 Feeder	SPU121	13010234 Transformer	PA1939 PA1934 PA4992
18	13006023	92	13006023 Feeder	SPU121	13006023 Transformer	PA1939 PA1934 PA4992
19	13011980	74	13011980 Feeder	TUR113	13011980 Transformer	__PA1366
20	13011978	68	13011978 Feeder	TUR113	13011978 Transformer	__PA1366
21	13011979	66	13011979 Feeder	TUR113	13011979 Transformer	__PA1366
22	13000893	64	13000893 Feeder	TUR116	13000893 Transformer	PA459__
23	13014062	64	13014062 Feeder	TUR113	13014062 Transformer	__PA1366
24	13003556	54	13003556 Feeder	TUR113	13003556 Transformer	PA5322__
25	13005772	50	13005772 Feeder	SPU121	13005772 Transformer	__ZAVA0465
26	13010462	49	13010462 Feeder	TUR113	13010462 Transformer	PA4508 AVA04212_
27	13001627	46	13001627 Feeder	TUR113	13001627 Transformer	__PA1366
28	13005381	45	13005381 Feeder	TUR116	13005381 Transformer	__P9229
29	13011173	43	13011173 Feeder	TUR113	13011173 Transformer	__PA1366
30	13011174	39	13011174 Feeder	TUR113	13011174 Transformer	__PA1366
31	13003343	37	13003343 Feeder	TUR116	13003343 Transformer	__P9229

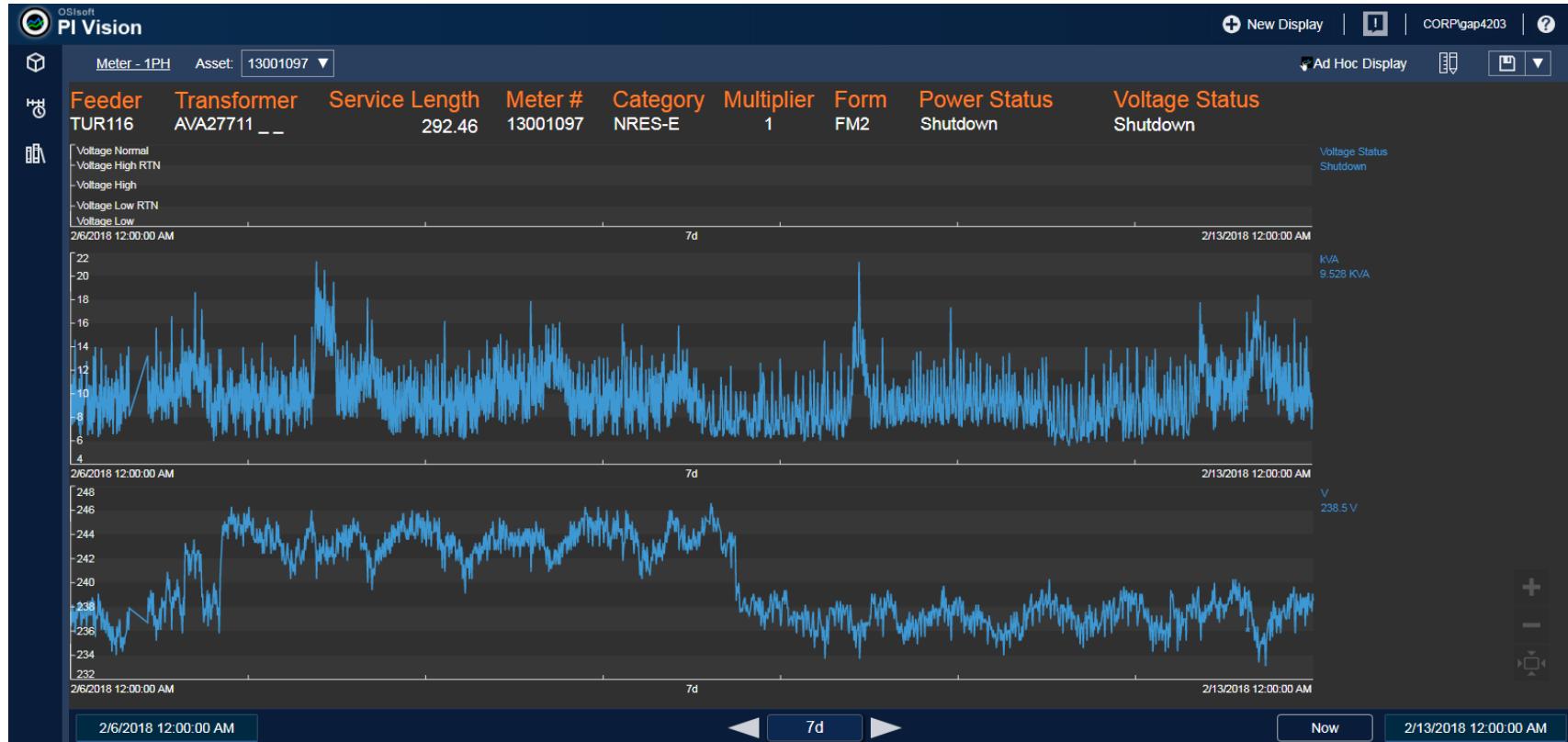
Visualize the Problem



Correct the Problem



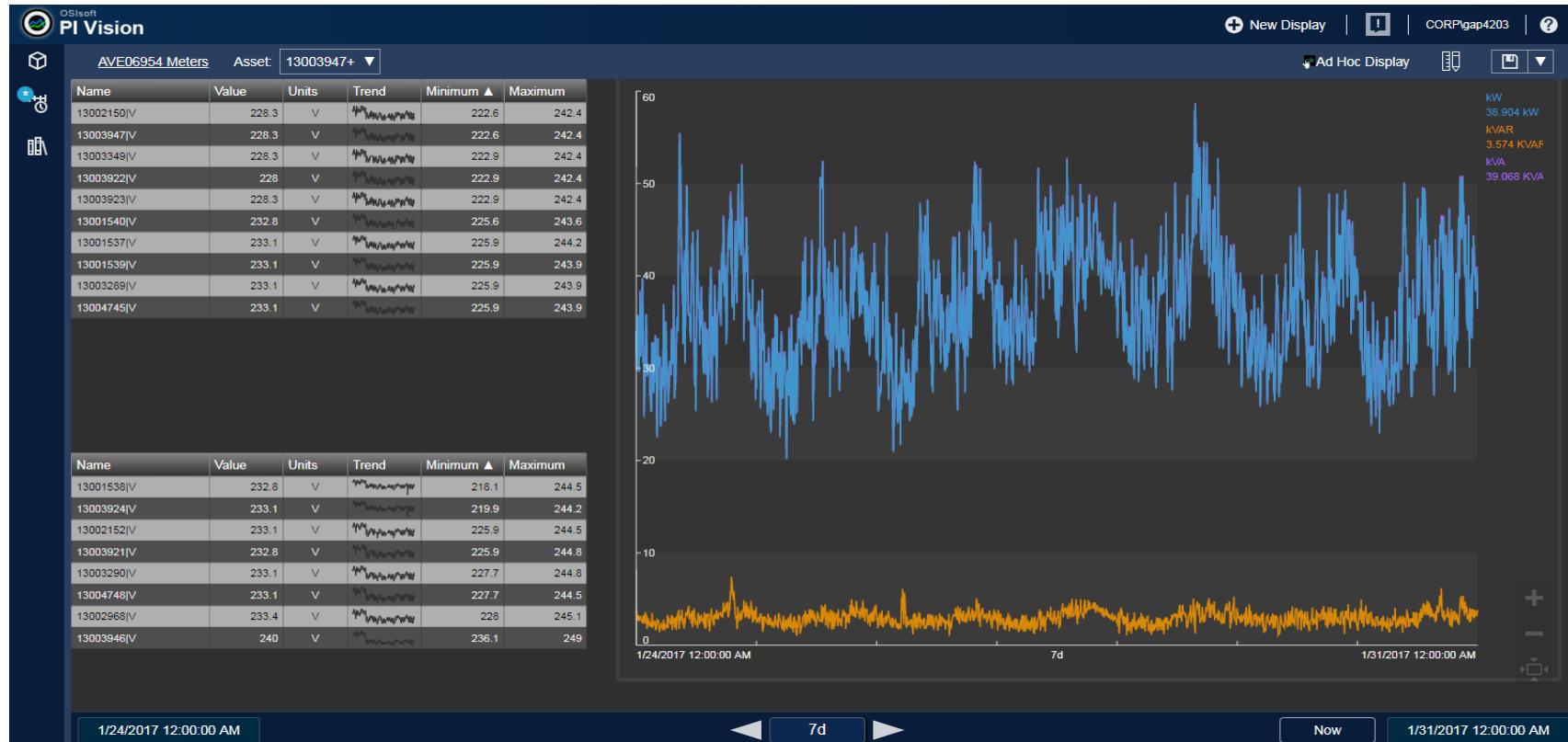
Visualize the Solution



Correlate Data Across Assets



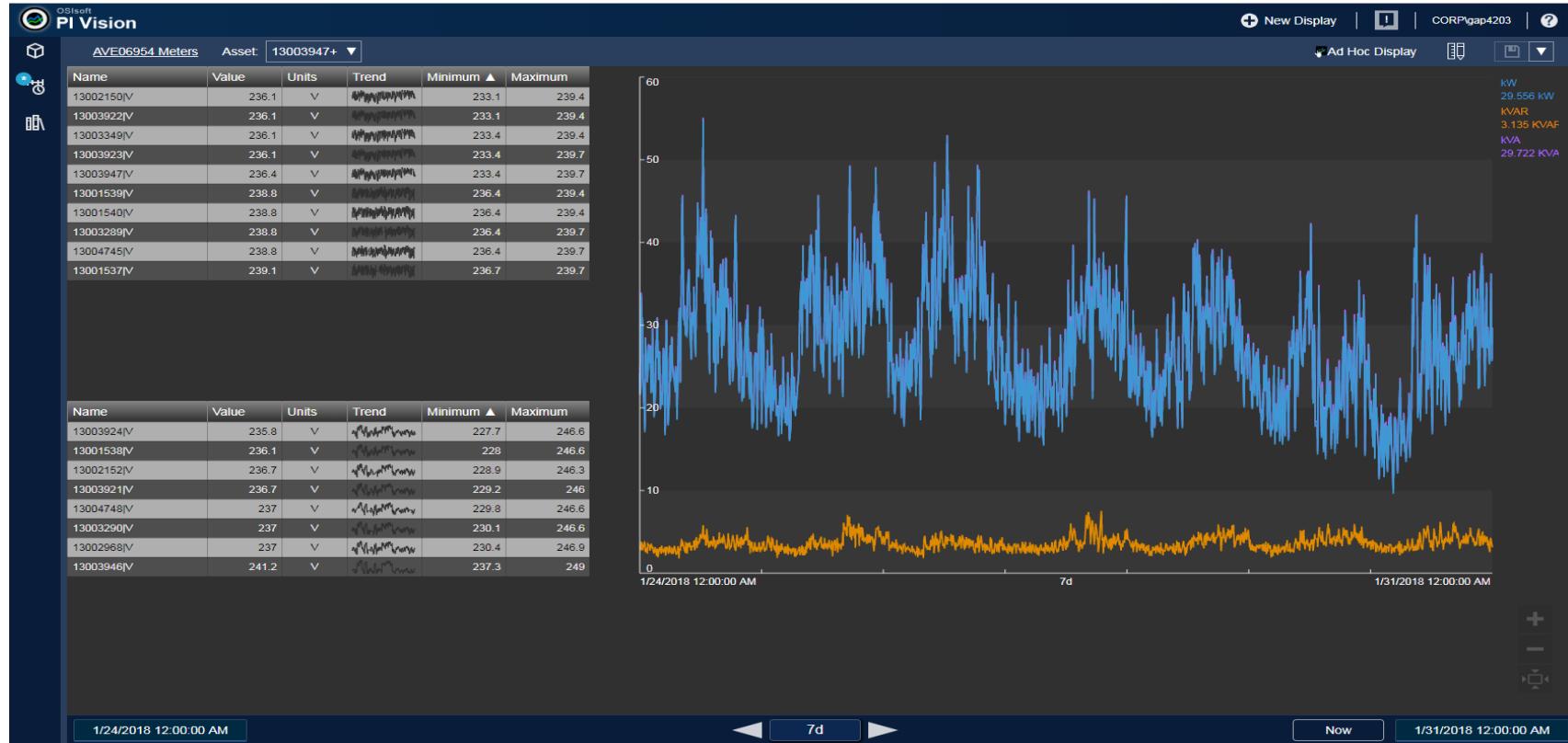
Visualize the Problem



Correct the Problem



Visualize the Solution



Users

- Distribution Operations Engineers
- Area Engineers
- Field Personnel

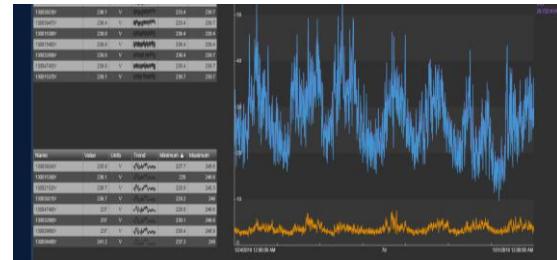
Future Plans

- Field Tools
- Integration to Maps
- Transformer Loading
- Reliability Metrics

The Modern PI System for AMI Meter Data



Leverage interval meter data to achieve operational benefits associated with the AMI business case.



CHALLENGE

Utilize AMI meter data to optimize system voltage for CVR benefits

- MDM systems are not typically focused on operational needs
- A solution to handle large volumes of data with analytics capabilities

SOLUTION

Utilize the Modern PI System to perform analysis and visualize problems and solutions

- AF Analyses provided the features needed to evaluate interval data
- Vision provided the means to visualize the interval data
- Context can be supplied to the data

RESULTS

The Modern PI System provided the means to analyze the system to achieve CVR benefits

- Analyses will help to pinpoint areas that need to be corrected
- Meter data has context with the rest of the system

Contact Information



- **Greg Paulson**
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- System Operation Engineer
- Avista

Questions

Please wait for the **microphone** before asking your questions



State your **name & company**

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Thank You

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Optional: Click to add a takeaway you
wish the audience to leave with.