

PI System & NTPC – A journey

A Chaturvedi, AGM(IT) NTPC Limited



AGENDA



- •NTPC Overview
- •ERP in NTPC
- •Pre PI System scenario in NTPC
- •PI System Implementation
 - Purpose and Benefits perceived
 - Phase wise approach
 - •PI System SAP PI System Data Transfer
 - •PI System Real Time Applications
 - Challenges
- •Lessons Learnt
- Benefits
- •Future Plan



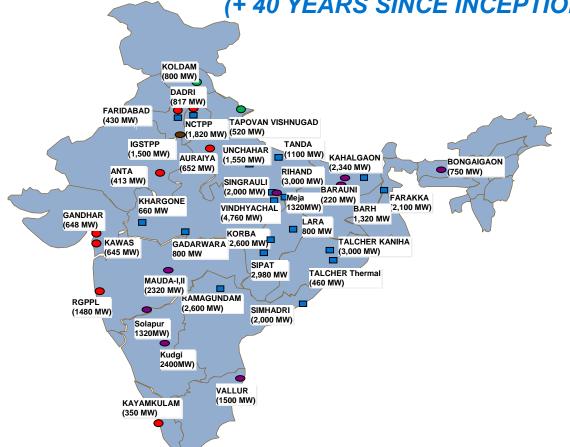


NTPC Overview



NTPC - A PAN INDIA PRESENCE (+ 40 YEARS SINCE INCEPTION & 'ENERGIZING INDIA')





Capacity as on 15.10.2019		
Fuel/ Type	No. of Plants	Capacity (MW)
Coal	33	53361
Gas/Liquid Fuel	7	4017
Renewable	12	870
Wind	1	50
Hydro	2	808
Total	54	57106

Ongoing Projects: <u>18001 MW</u>

CORPORATE PLAN

Capacity by 2032 - 1,30,000 MW





Accomplishments and accolades

- NTPC ranked 492nd in the '2019, Forbes Global 2000' ranking of the World's biggest companies...
- NTPC has been felicitated at the Economic Times' 5th Annual Summit "Power Focus" for its remarkable contribution to the power sector
- NTPC has been awarded as the Best Performing Utility of the Country in Thermal Power Sector by Central Board of Irrigation and Power(CBIP)at a function held in New Delhi on 4th January, 2019

NTPC has been felicitated at the Economic Times' 5th Annual Summit - "Power Focus" for its remarkable contribution to the power sector





Pre PI System Scenario in NTPC



Pre PI System Scenario



- All stations were having different types of real time systems provided by respective vendors
- Data was only available in the Unit Control Room
- Operation Performance Parameters Monitoring System application at respective stations only
- Compilation of data difficulties at RHQ, CC due to lack of integration between systems
- Data visibility across stations not there
- Only limited data available at RHQ, CC and that too, to a specific set of users









Purpose

- Integrate process information with business transactions for effective decision making
- Benefits perceived
 - Real-time Unit efficiency & loss monitoring
 - Operation performance analysis
 - Generation information to Senior Execs
 - Catch abnormalities
 - MIS of stations performance
 - Ease of process data gathering





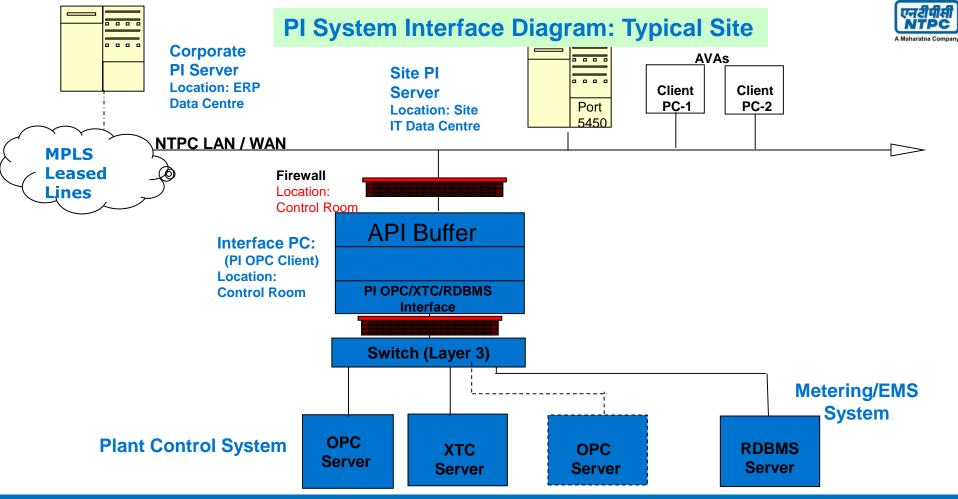
- Approach to implementation(pilot 5 stations)
 - Due diligence
 - Network Topology diagram
 - Site Readiness
 - Install, Connect & Configure
 - Training to users





- 23 stations were covered in total under ERP scope.
- Rate Contract for PI System hardware placed centrally for 23 stations.
- PI System procured through SAP from OSIsoft.
- 32-bit PI Server software and components.
- 1,44,000 tags purchased for 110 units.
- Distribution of tags: 1500 tags for a 500 MW unit.
- For smaller units pro-rata allocation was done.









- User groups in NTPC Power station
 - Efficiency
 - Operation
 - Maintenance
 - Maintenance Planning
 - Senior Management





- User groups in NTPC Regional Office
 - Station Support
 - Senior Management
- User groups in NTPC Corporate Office
 - Expert groups in Operation Services
 - Corporate Efficiency group
 - NTPC Energy Technology & Research Alliance
 - Senior Management at CC





PI System implementation - now

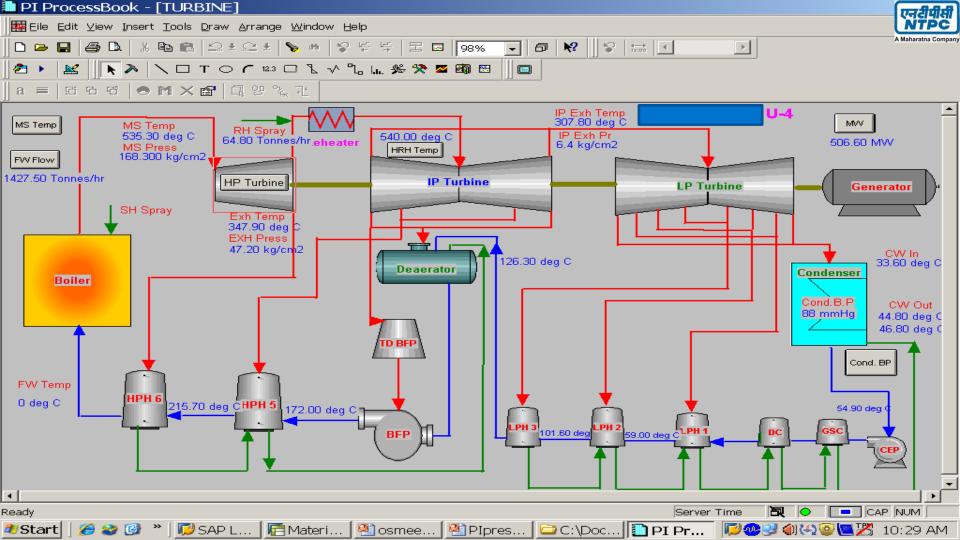
- PI System implemented at all NTPC stations (31) and Corporate Centre
 - DCS, ABT Metering, EMS(Energy Management System) connected
 - Some data (about 10%) from all stations flowing to Corporate Centre PI server
 - Data directly being read from Internet and stored in PI Server
- Interfaces Connected
 - OPC (From vendor and homegrown)
 - XTC
 - RDBMS
 - UFL
- PI System Tools Used
 - Advanced Computing Engine (ACE) for developing efficiency programs using PI System data
 - PI DataLink used for capturing PI System data for analysis and PI ProcessBook used for making schematic displays & real-time monitoring
 - PI System Tools training held for users during PI Implementation, and later PI Vision for publishing general purpose process books on Internet





- Phase 1 (ERP scope)
 - Implementation with the help of M/s RWE in 20 locations
 - Done in-house in 3 locations.
- Phase 2 (post ERP)
 - Done in-house in remaining 9 locations.
 - Conducted 16 trainings in-house for site PI Administrators
 - A large number of user trainings have been organized for training users on the use of PI ProcessBook and PI DataLink
 - All 32-bit PI Server software upgraded to 64-bit PI Server 2015 in the year 2016 in house and later upgraded to PI Server 2018 SP2 in the year 2019.
 - Asset Framework (AF) has been implemented at 12 stations and the plan to roll out AF in all stations.
 - Integration of PI System Data with SAP and vice versa has been done.
 - Many applications have been developed in-house viz TLA(Thermal Loss Analysis), OLA(Output Loss Analysis), PI Electronic Shift Log, PI Tag Health Monitor, Event Frames, ABT System, Aberration Monitor, Start-up Monitor etc





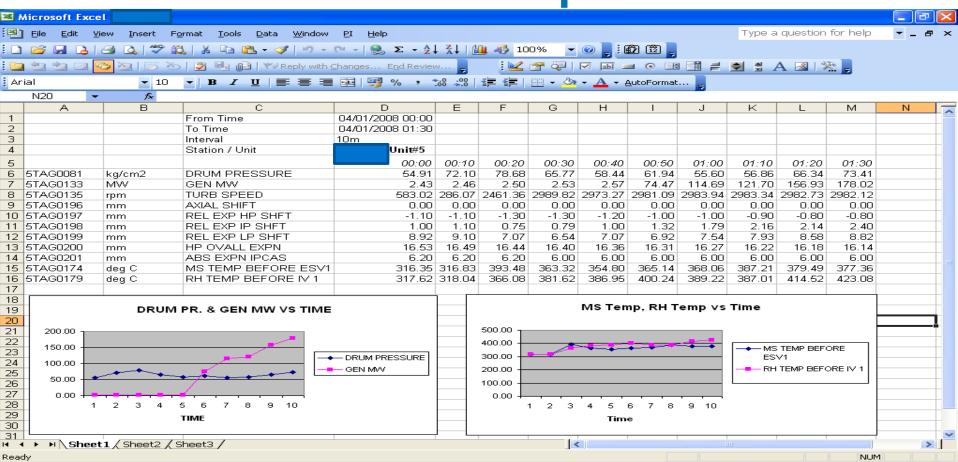
Coal Unit - Start Up

Microsoft PowerPoint ...

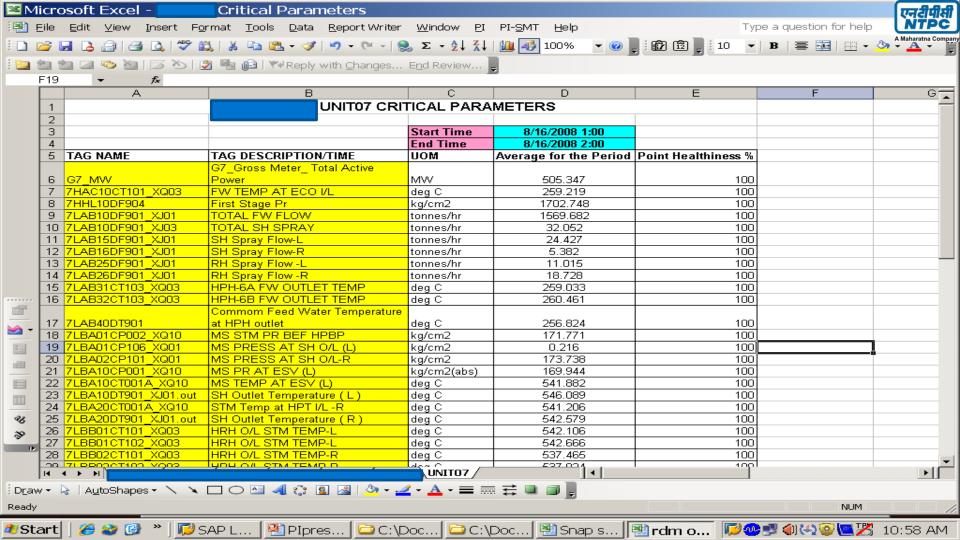
🚜 start

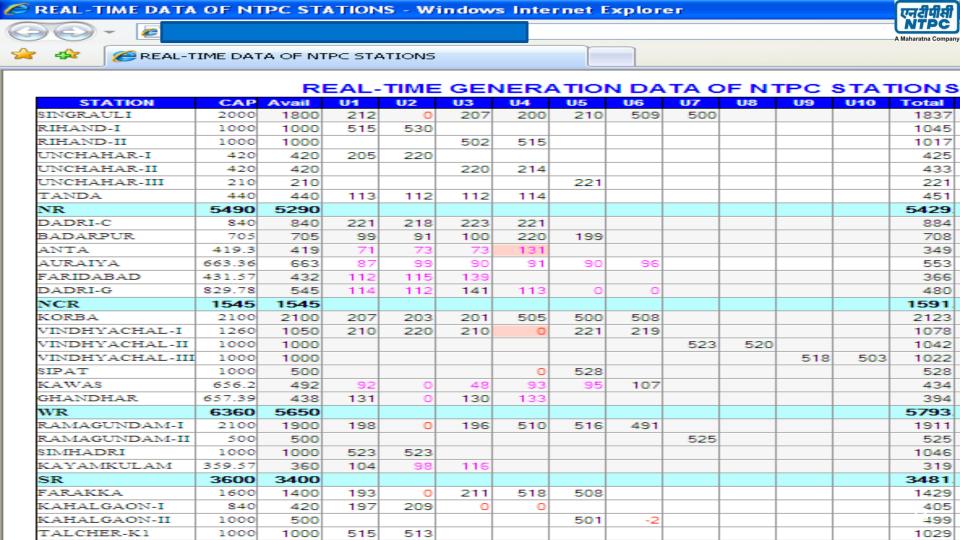
Search Desktop





Microsoft Excel - rdm ...







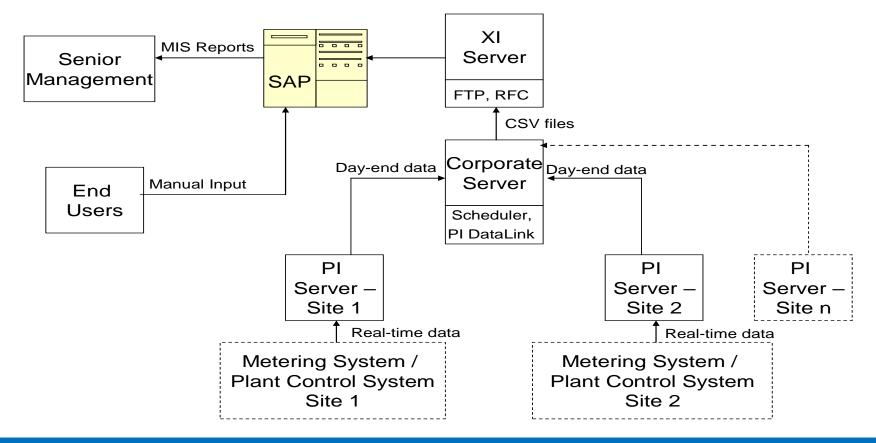
PI System SAP PI System DATA TRANSFER

- 22 types of parameters
 - 8 fully automatic
 - Gross Generation, Unit Aux Consumption, Peak Hour Generation, Gross Generation on Fuel for Gas station, Gross Generation on Operation Mode for Gas station, Unit On-bar Hours, Transmission Line Flow, Partial Loss due to Ambient conditions (gas stations only)
 - 5 partially automatic
 - Outage hours Forced / Grid / Fuel / Planned, PL due to Grid
 - 9 total manual entry
 - DC, SG, CSG, Fuel Consumption, Fuel CV, DM Water Consumption, PL due to Fuel / Planned Outage / Forced Outage



PI System to SAP automatic data flow

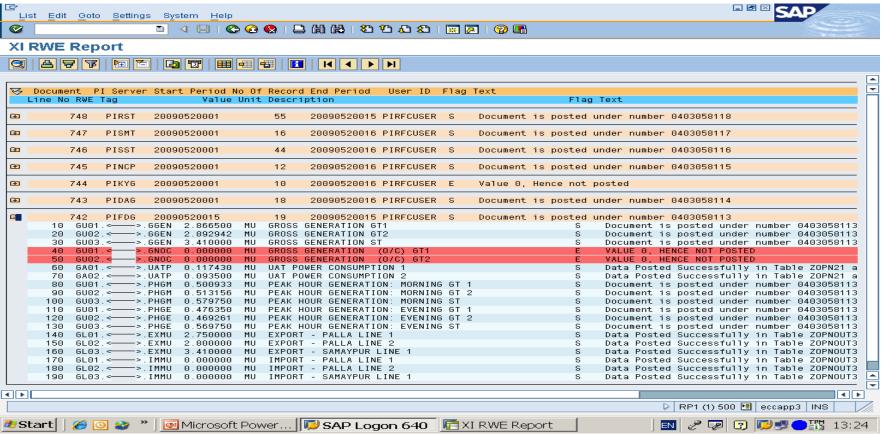








PI System – Usage (Auto data transfer to SAP)







Challenges faced

- Interface to Control System
- Instrumentation inadequacy
- Ensure Quality of data
- End user Satisfaction
- Data Refresh Rate
- Ensuring PI System chain equipment uptime



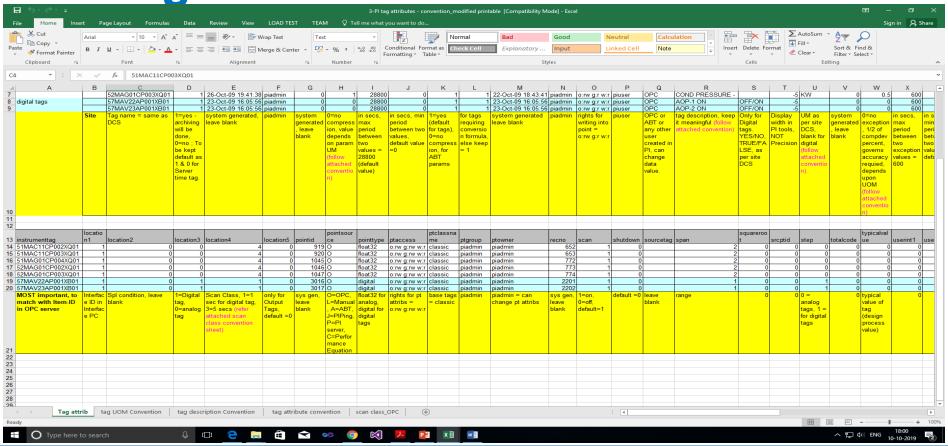


Lessons learnt

- Remote installation of PI System related software
- OPC compliance testing
- Network security
- System reliability
- Monthly compliance format of PI System chain uptime
- PI Audit of stations to improve PI System chain uptime
- Using UFL to capture data in PI System from a file on Internet

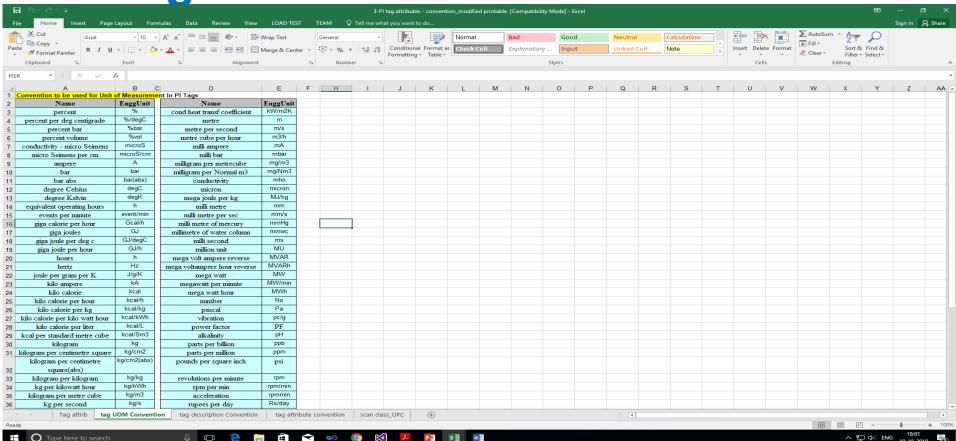




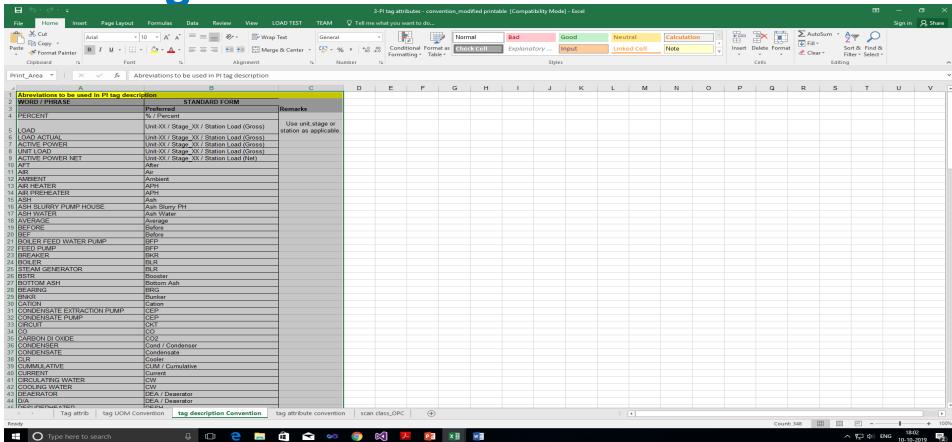




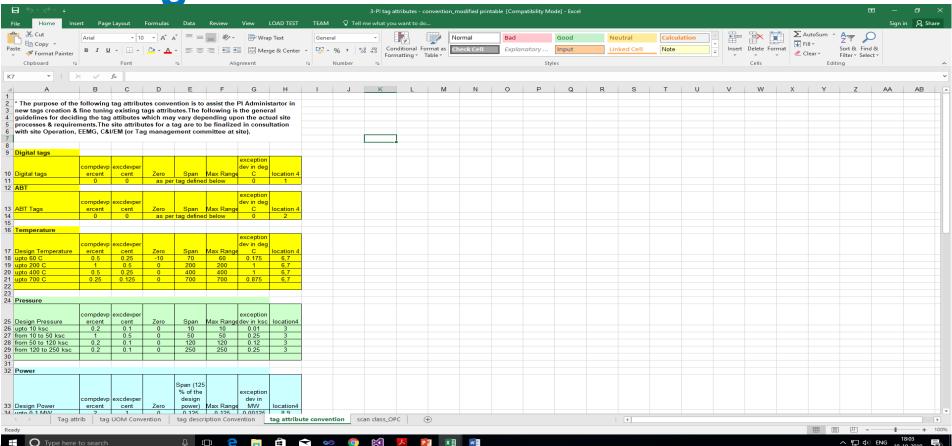




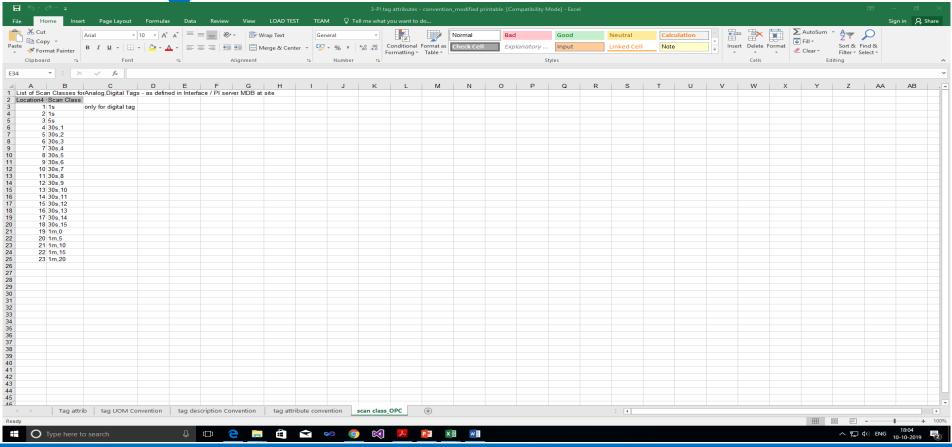












PI System: Real-time applications Annie Applications

- eShiftlog
- Thermal Loss Analysis(TLA)
- Output Loss Analysis(OLA)
- Event Frames
- PI Tag Health monitor
- ABT Application
- PI System Aberrations
- Start-up Monitoring





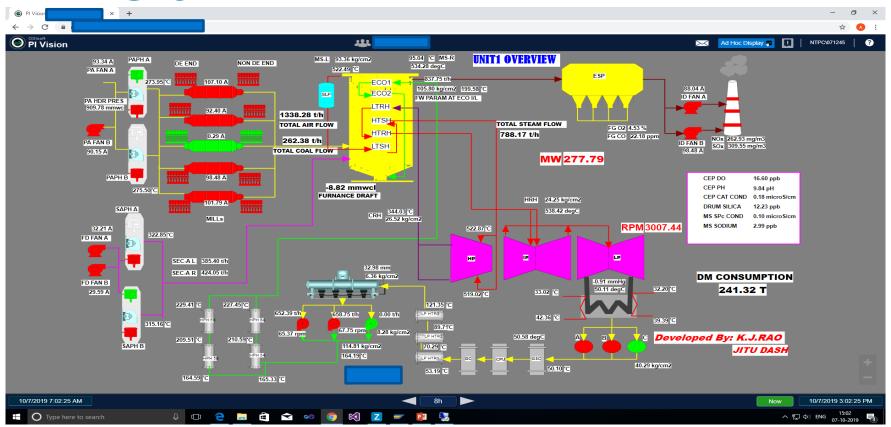
New Initiatives

- PI Vision 2017 SP2 has been implemented with over 100 displays published centrally
- Publishing PI System Data on Internet for CPCB monitoring
- PI System Data availability on mobile
- PI Tag Management Committee formation at sites
- PI Tag Health Monitoring software to manage the stale, bad tags
- PI Audit Viewer of sites periodically
- PI System Consultancy projects



A Maharatna Company

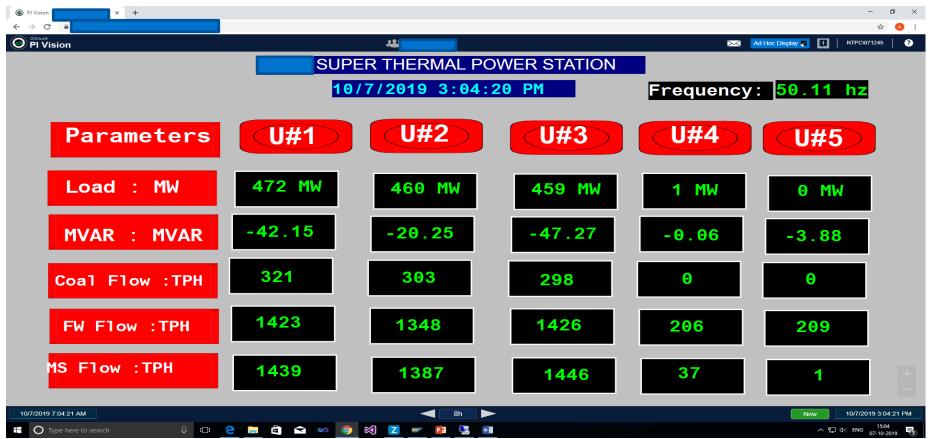
PI Vision





PI Vision





PI Vision (16) WhatsApp ← → C OSIsoft PI Vision JES N Ad Hoc Display 📮 📘 Solar NTPC\071245 10/11/2019 10:44:30 AM 50.02 Hz SOLAR POWER Solar Radiation Power Output@33KV Power vs Irradiance 2739 KW 634.0 W/M^2 W/M^2 CUF: 54.78 % Max Solar Insolation 642.0 W/M^2 Amb Tempearture **Day Generation** 31.5 DEG C 5821.2 KWH Wind Speed 65510.0 MPH Weather:WS 01 SOLAR RAD Inverters(1-10) Output (KW) 350 INV3 INV4 INV5 300 250 293.7 KW 294.3 KW 291.8 KW 301.1 KW 298.4 KW 200 150 100 INV7 INV9 INV10 INV8 298.3 KW 282.1 KW 278.4 KW 245.4 KW 5h 44m 10/11/2019 5:00:00 AM 10/11/2019 10:44:38 AM

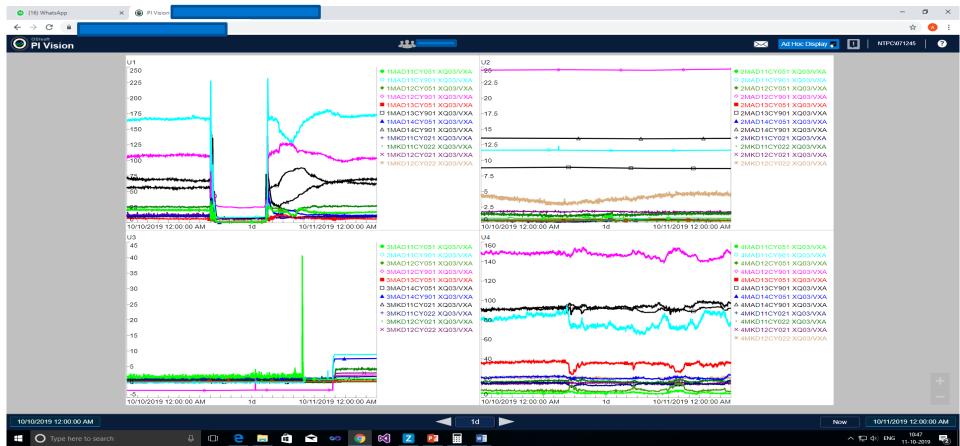


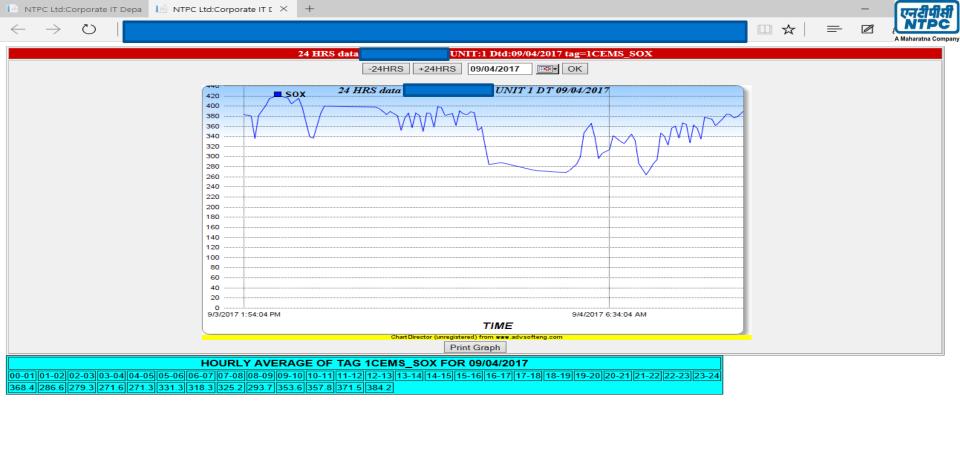
Type here to search

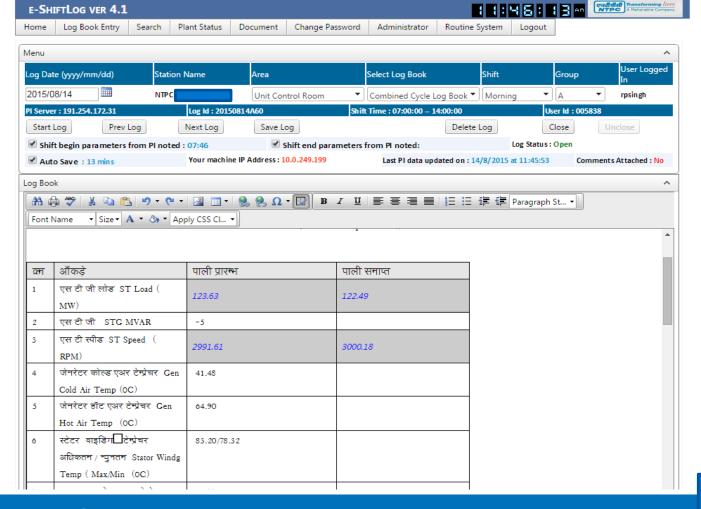
へ 口 ゆ)ENG 10:44 11-10-2019

PI Vision



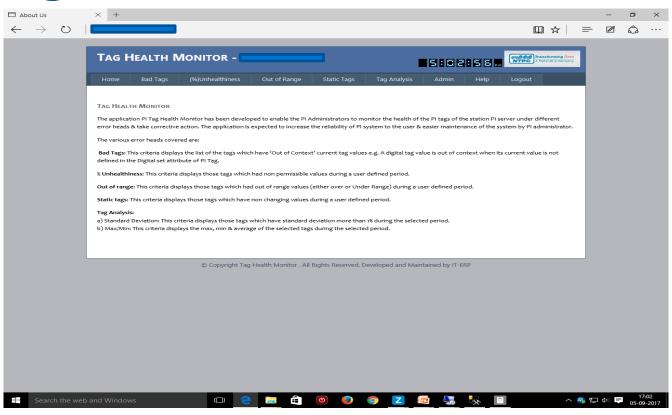








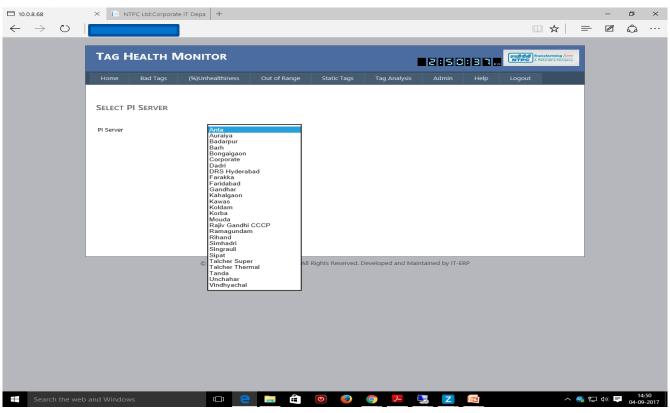
PI Tag Health Monitor







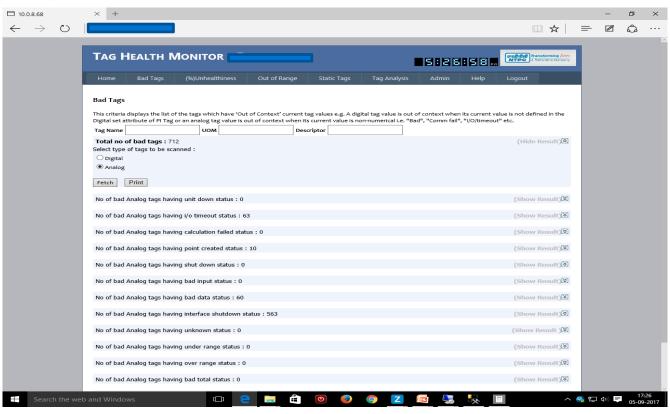
PI Tag Health Monitor







PI Tag Health Monitor







Benefits

- Data visibility improvement across NTPC
- Data available anytime anywhere
- Increased Accuracy and Consistency of data
- Timely Reporting
- Increased end-user acceptance of Automation Systems
- Uniformity of calculation logic across stations





Future Plans

- Wind stations integration
- PI System Implementation through Cloud at solar stations
- Support formation of RE Remote Monitoring Centre
- Developing mobile apps/ applications as per need
- Implement High Availability for Interface Nodes
- Integrate new stations/units as and when they get commissioned
- Regular PI Audit Viewer to improve PI System chain uptime
- Establish Centre of Excellence for PI System
- Consultancy jobs at other power utilities.



PI SYSTEM AUDIT VIEWER – FINDINGS



- Standby PI Server/Interface PC not available/ loaded with the same software programs versions and not having same names, as loaded on main machine in order to facilitate easy changeover.
- Backup of PI Server not being moved to external storage, checked for its completeness periodically as per guidelines.
- Standby OPC Servers not available.
- UPS supply not maintained in all the equipment in the PI System chain.





PI System

Questions?





Thank You

