

How The PI Infrastructure helps Accelerate Business Value

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بترو رابغ
Petro Rabigh



Disclaimer

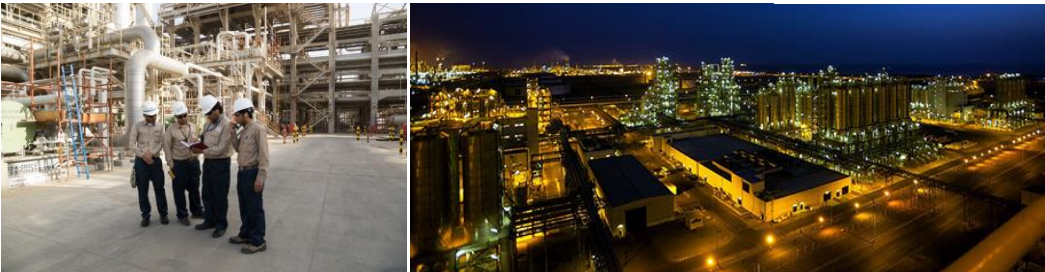
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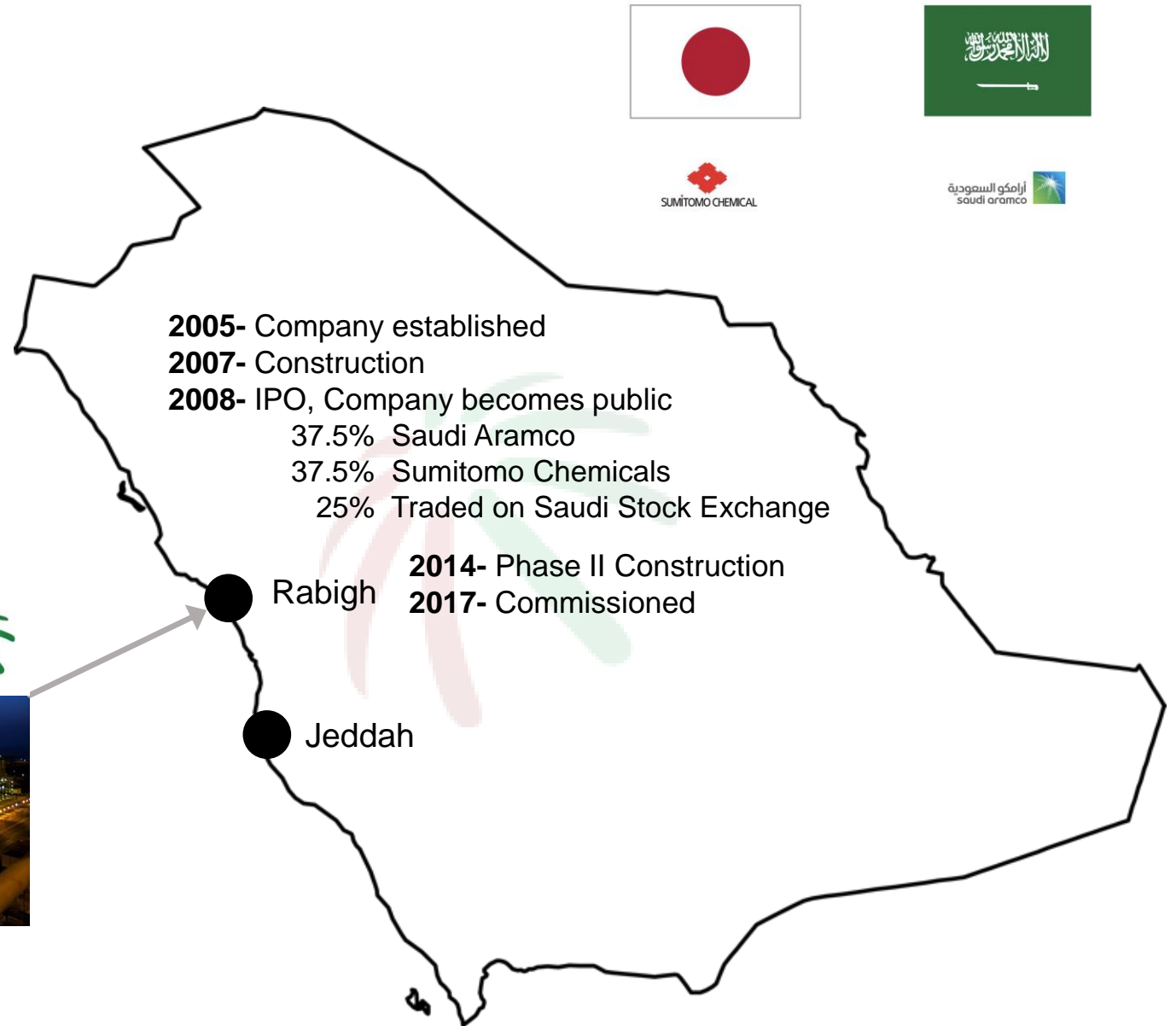
Actual results may differ materially from those projected.

Petro Rabigh

- \$20 Billion two phase project
- Built on 3000-acre site
- Integrated Refining & Petrochemical Complex
- World's Largest High Olefin Fluid Catalytic Cracker
- 30 production plants
- 3,500 Employees



بترو رابغ
Petro Rabigh



Petro Rabigh Products: *What do we make?*

Feed

Crude
400,000BPD

Ethane
125
MMSCFD

Butane
15,000BPD

Production

Refined
Products
15,000 KTA

Petrochemicals
5,000 KTA

20+ products produced

Refined Products

Diesel
Gasoline
Jet Fuel
Fuel Oil
LPG
Naphtha

Petrochemicals

MEG	Acetone
PE	EVA
PP	TPO
LDPE	EPR
P-Xylene	PMMA
Phenol	Nylon-6
Benzene	MEG
MMA	POX



The Business Problem: How we used to handle data

- **Past System Performance**

- Plant users waiting on data

- **Past Data Usability**

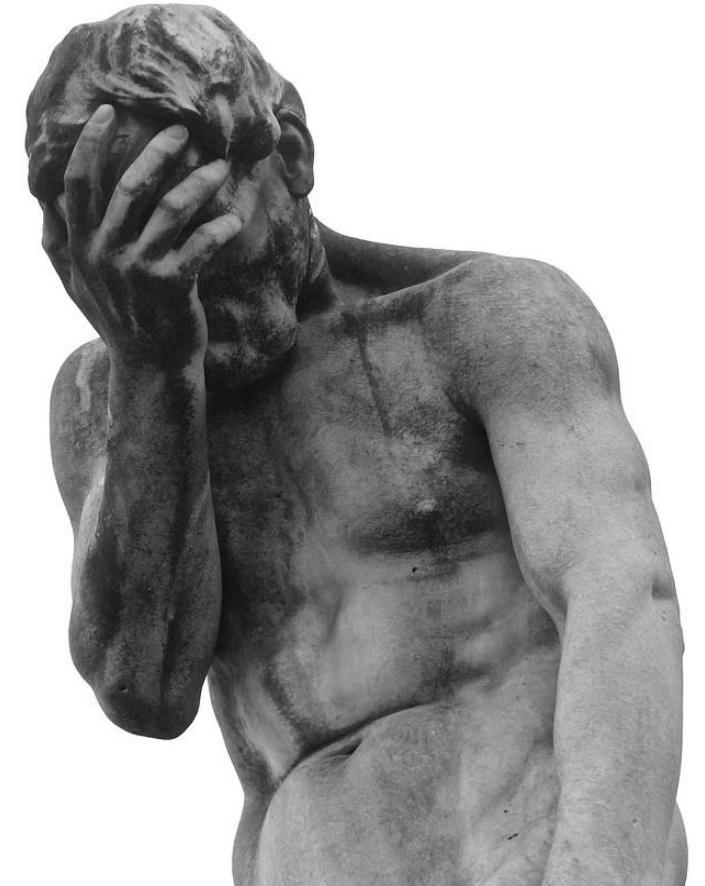
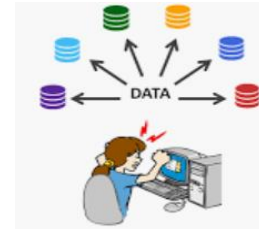
- **No context to data:** operational data not meaningful or consumable for decision making
- **No real-time insights on operational performance & situational awareness**

- **Past System Reliability**

- Frequent crashes
- Long recovery time

- **Past System Limitations**

- Manual redundancy
- Tags limits
- Lab data accessibility, Lack of integration
- Poor data quality
- No context to data



The Solution through a partnership with OSIsoft



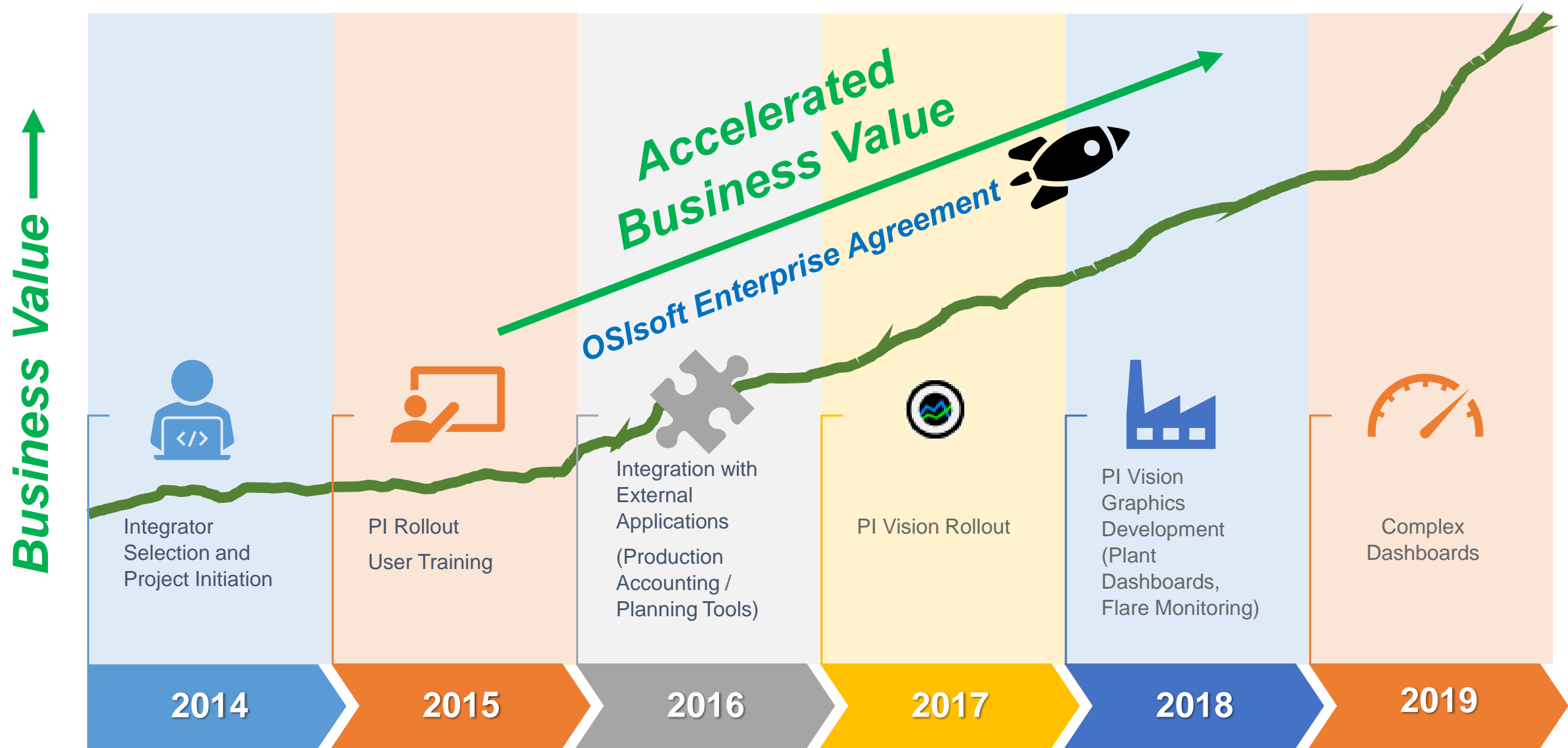
Petro Rabigh Mission Statement:

*“Maximize return on shareholder investment by maintaining a **reliable, sustainable** level of **productivity and optimum performance** to drive growth and profitability.”*

Source:
<https://www.petrorabigh.com/en/AboutPRC/WhoWeAre/Pages/PetroRabighHistory.aspx>

- A robust, efficient, user friendly and innovation platform that is intended to derive intelligence from operations in an effective, scalable and secure manner.
- **A platform that enables Operational Intelligence across Petro Rabigh, to support the company vision and mission**
- PI System chosen as the fit-for-purpose Enterprise-wide **Operations Data Infrastructure**, to deliver pacesetting performance and productivity from the people that support Petro Rabigh’s business
- Accelerated Business Value through OSIsoft Enterprise Program Agreement (EPA): **technology, services & support**

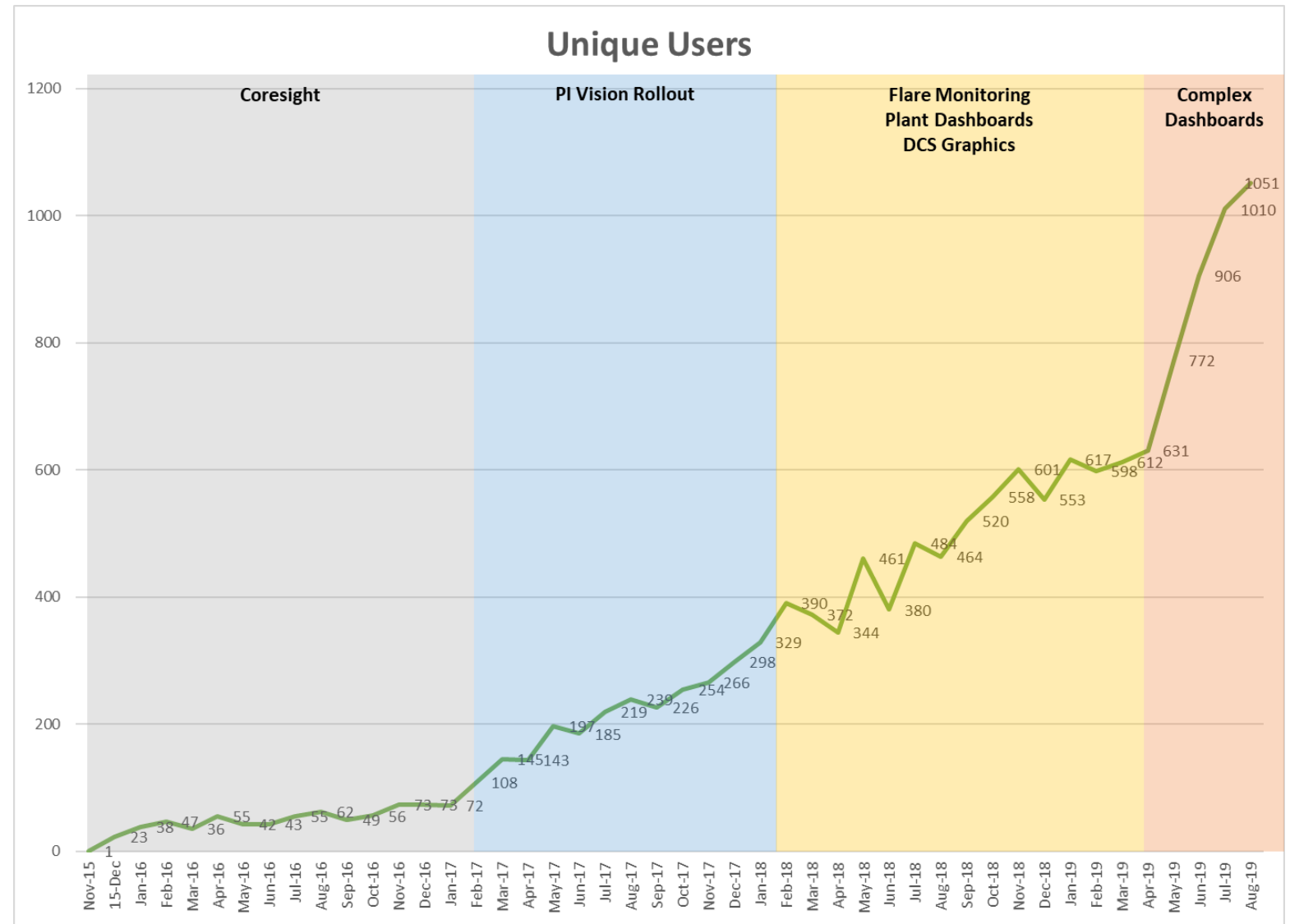
PI System Rapid Deployment & Value Acceleration



Value Acceleration through PI Vision Adoption

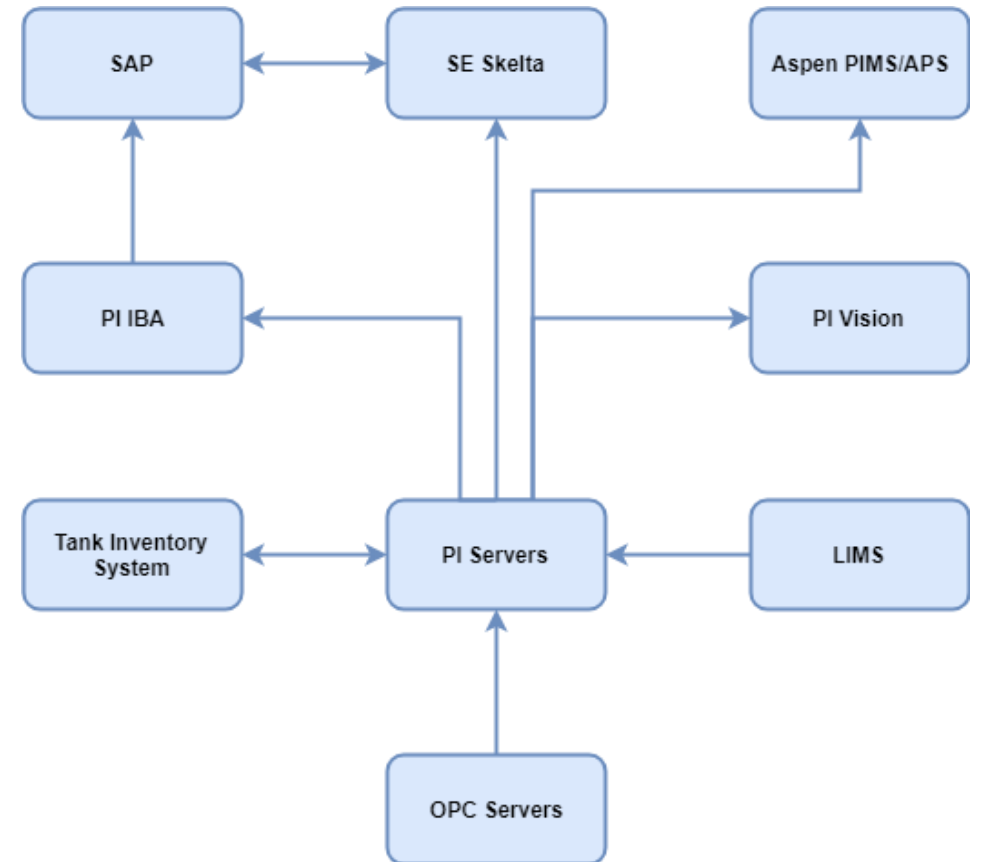
UX: Ease of deriving
Intelligence from Data by
Simplifying and Unifying
end-user interaction

The more effort you
invest the more
return!



Acceleration of Business Value with the **OSIsoft Enterprise Agreement**

- Implemented through System Integrator
- Using OSIsoft Reference Architecture and CoE Support
- Initial Rollout Duration after signing Enterprise Agreement: 6 Months
- Continued growth of the PI System ~ 300K tags, 30K Analysis
- Complex Integrations Simplified



OPERATIONS INFRASTRUCTURE OVERVIEW: PETRORABIGH

Petro Rabigh's Enterprise PI System Architecture

Deriving From OSIsoft Reference Architecture Ensures Security and Availability Needs are Met

Data Sources:

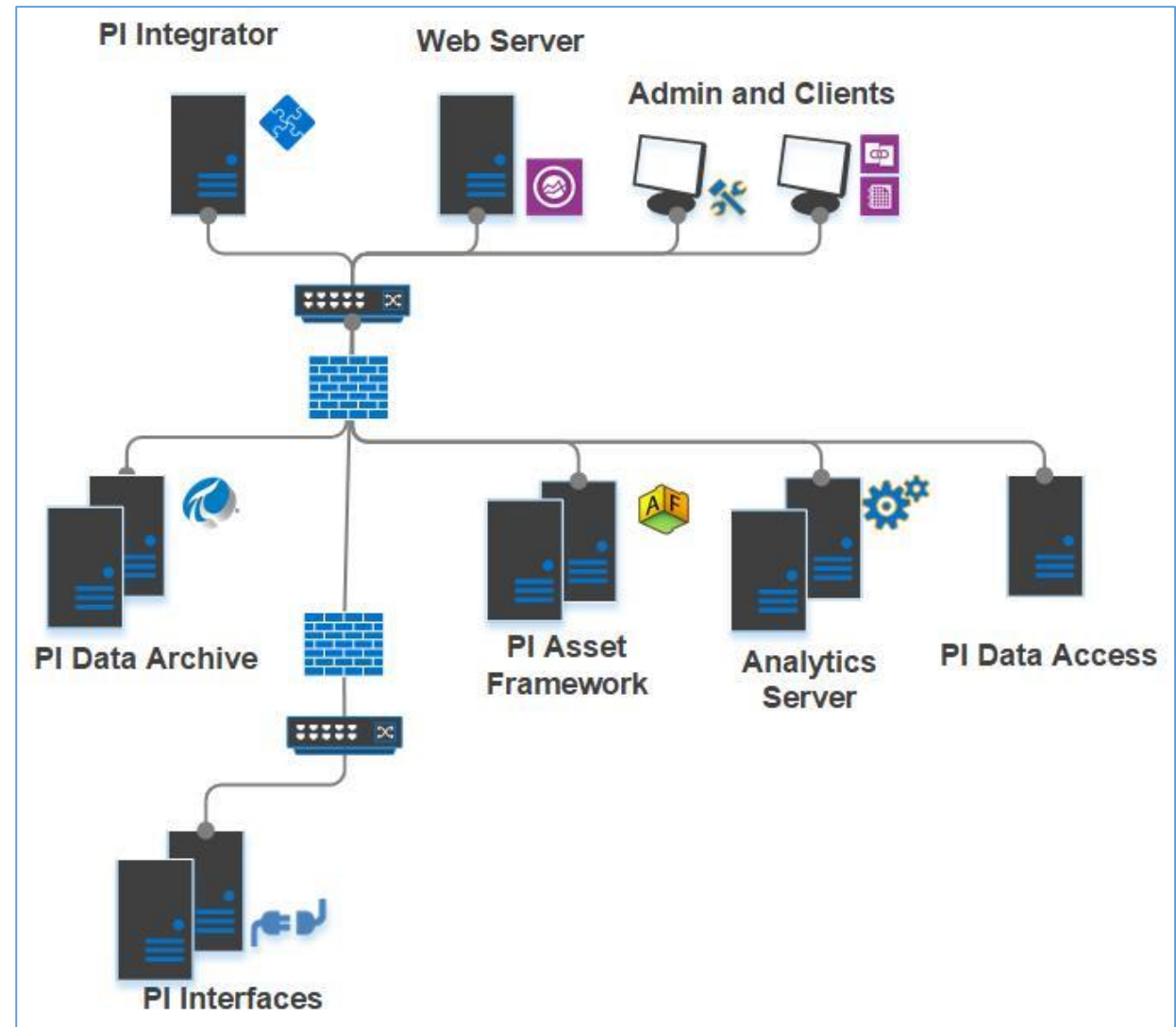
- ICS OPCs

Integration with Systems:

- SE Skelta
- SAP
- Labware LIMS
- Aspen PIMS/APS
- SE Offsite

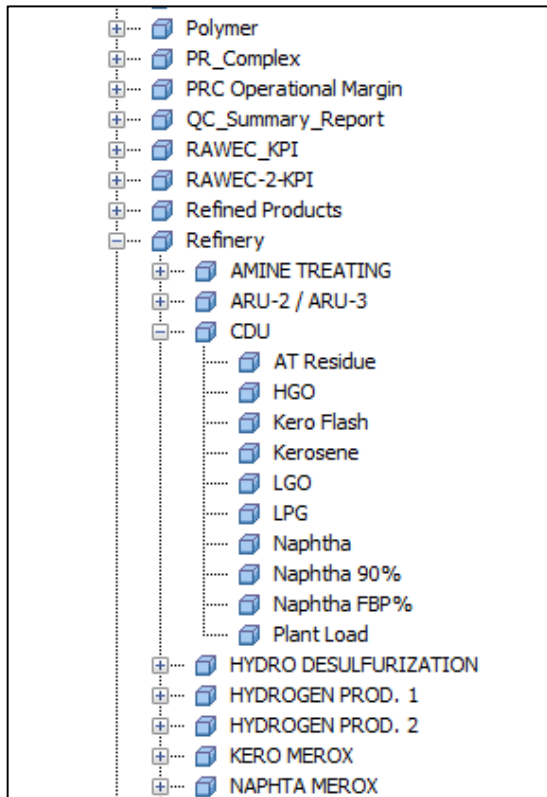
PI System Components:

- PI Vision
- PI IBA
- PI UFL



Value of establishing the PI Asset Framework

Petro Rabigh PI AF Hierarchy

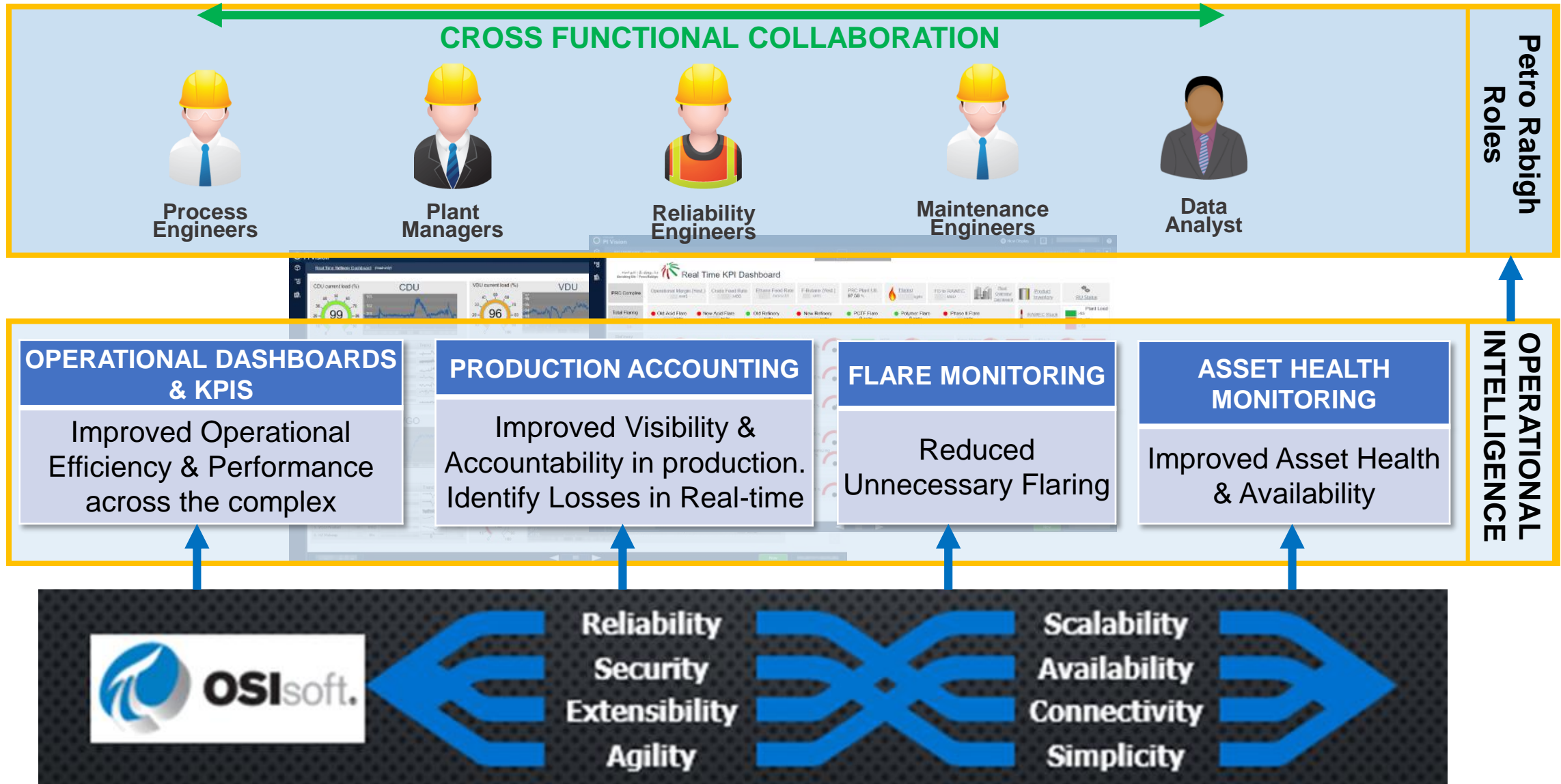


ENABLES



- ✓ Integration
- ✓ Context to PetroRabigh Operations Data
- ✓ Standardized Asset Models
- ✓ Real-time Streaming Analysis
- ✓ Single version of truth for Operational Intelligence across PetroRabigh
- ✓ Helps accelerate business value
- ✓ Allows for Collaboration
- ✓ Supports Continuous Innovation & other Solutions

PI Infrastructure Enables Use Cases & Business Value



Use Case 1: Daily Operations Reports

CHALLENGES

- No Single Version of Truth
- Multiple sources of data (and many Excel sheets)
- Delayed response
- Low awareness of overall complex



SOLUTION

- Get all required data in PI System
- Create centralized reports (One Version of Truth)
- Simplify reports generation and distribution



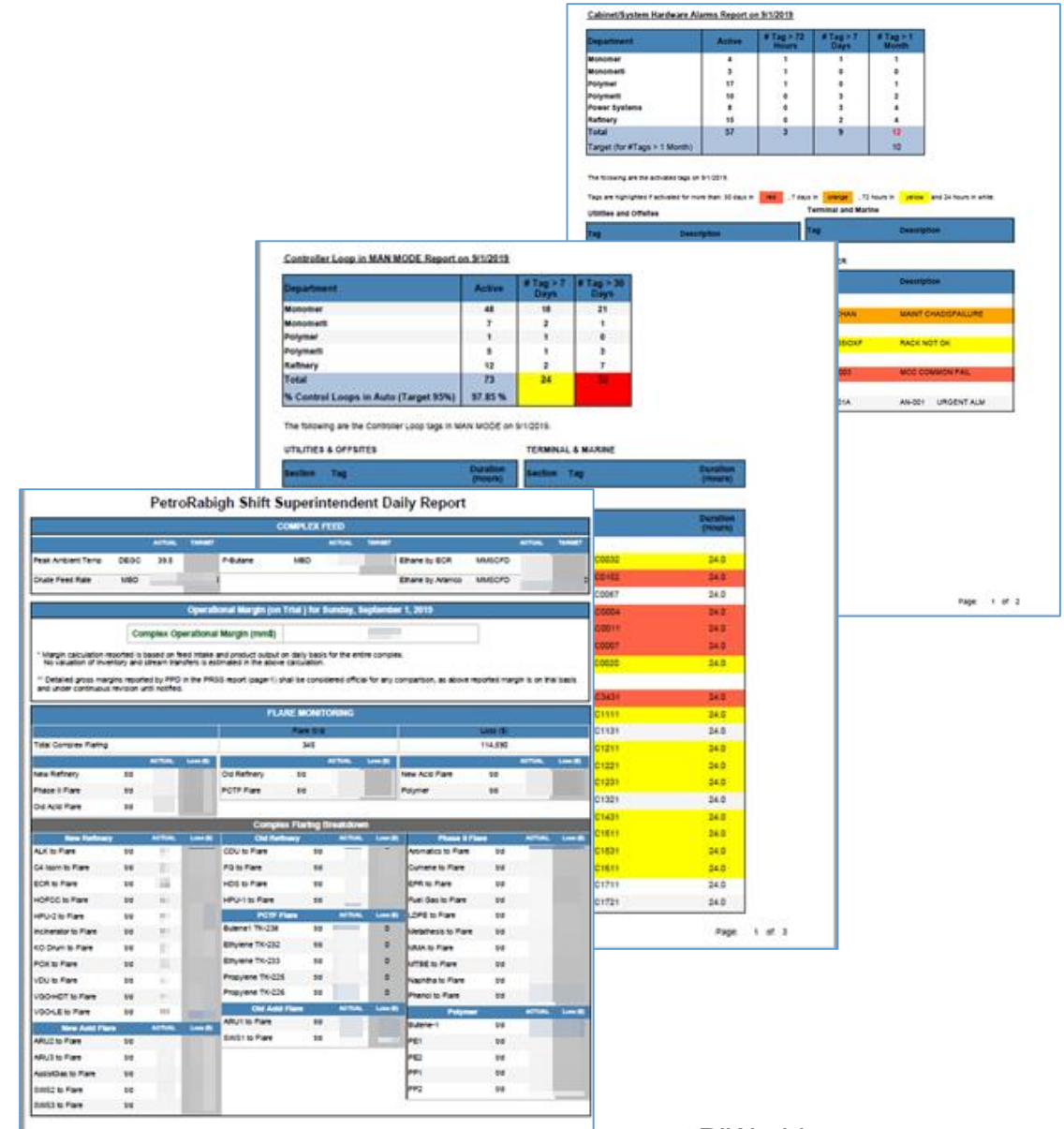
BENEFITS

- Improved Plant Operational Performance
- Better Tracking & Controls
- Faster response to identified issues



Use Case 1: Daily Operations Reports

- KPIs and calculations developed on AF to monitor:
 - Plants Performance
 - Safety System Bypasses
 - Critical Systems hardware
 - Control Loops Uptime
- Reports on SSRS, generated and shared daily



Use Case 1: Daily Operations Reports

- + Polymer
- + PR_Complex
- + PRC Operational Margin
- + QC_Summary_Report
- + RAWEC_KPI
- + RAWEC-2-KPI
- + Refined Products
- Refinery
 - + AMINE TREATING
 - + ARU-2 / ARU-3
 - CDU
 - AT Residue
 - HGO
 - Kero Flash
 - Kerosene
 - LGO
 - LPG
 - Naphtha
 - Naphtha 90%
 - Naphtha FBP%
 - Plant Load
 - + HYDRO DESULFURIZATION
 - + HYDROGEN PROD. 1
 - + HYDROGEN PROD. 2
 - + KERO MEROX
 - + NAPHTHA MEROX



REFINERY											
CDU		ACTUAL	TARGET	VACUUM DISTILLATION		ACTUAL	TARGET	HYDRO DESULFURIZATION		ACTUAL	TARGET
Plant Load	%			Plant Feed	MBD			Plant Feed	MBD		
LPG	MBD			Plant Load	%			Plant Load	%		
Naphtha	MBD			ALD Cutter	MBD			LVGO	%		
Kerosene	MBD			Kero Cutter	MBD			Gas Oil Prod	MBD		
LGO	MBD			LVGO Prod	MBD			R-01 In Temp	deg.C		
HGO	MBD			VGO Prod	MBD			R101 In Temp	deg.C		
AT Residue	MBD			VR Production	MBD			DHT Naphtha Prod	MBD		
Naphtha 90%	DEGC			Complex Fuel Oil Yield	Vol%			Diesel Flash	DEGC		
Naphtha FBP%	DEGC			QC Results				HYDROGEN PROD. 1		ACTUAL	TARGET
Kero Flash	DEGC			Result Time	hrs			Plant Load	%		
VGO HYDRO TREATER				VR Viscosity	cst			H2 Prod	t/h		
Plant Feed	MBD			VR Flash	deg.C			S/C Ratio	-		
Recycle to Feed	%			NAPHTA MEROX		ACTUAL	TARGET	Reformer DP	kg/cm2		
Plant Load	%			Naphtha Feed	MBD			HYDROGEN PROD. 2		ACTUAL	TARGET
1st Train Feed	MBD			Naphtha Load	%			Plant Load	%		
2nd Train Feed	MBD			QC Results				H2 Prod	t/h		
VGO Prod	MBD			Result Time	hrs			S/C Ratio	-		
H2 Make Up	t/h			RSH Prod	ppm			Reformer DP	kg/cm2		
Diesel Prod	MBD			Prod. Color	-			SWSs and SRUs		ACTUAL	TARGET
Naphtha Prod	MBD			KERO MEROX		ACTUAL	TARGET	SWS1 Stripped Water Sulfide	wtppm		
R1001 WABT	deg.C			Kero Feed	MBD			SWS1 Stripped Water NH3	ppm		
R2001 WABT	deg.C			Kero Load	%			SWS3 Common WTR B0003 Sulfide	mg/L		
QC Results				QC Results				SWS3 Common WTR B0003 NH3	mg/L		
Result Time	hrs			Result Time	hrs			SRU1 Amine Gas Feed	Nm3/hr		
VGO Sulphur	wt%			RSH Prod	ppm			SRU1 SWS Gas Feed	Nm3/hr		
AMINE TREATING				Prod. Color				-	SRU2 Train-1Amine Gas Feed	kg/hr	
QC Results									SRU2 Train-1 SWS Gas Feed	Nm3/hr	
Result Time	hrs								SRU2 Train-2 Amine Gas Feed	kg/hr	
LPG Prod. RSH	ppm								SRU2 Train-2 SWS Gas Feed	Nm3/hr	
H2S	ppm										
ARU-2 / ARU-3											
QC Results											
Result Time	hrs										
ARU2 Lean DGA	%										
ARU3 Lean DGA	%										

Use Case 2: Operational Dashboards & KPIs

CHALLENGES

- No real time visibility on operations
- Plant performance reports are typically a day old



SOLUTION

- Unified view to the complex and individual plants using PI Vision
- Display different calculated KPIs in context



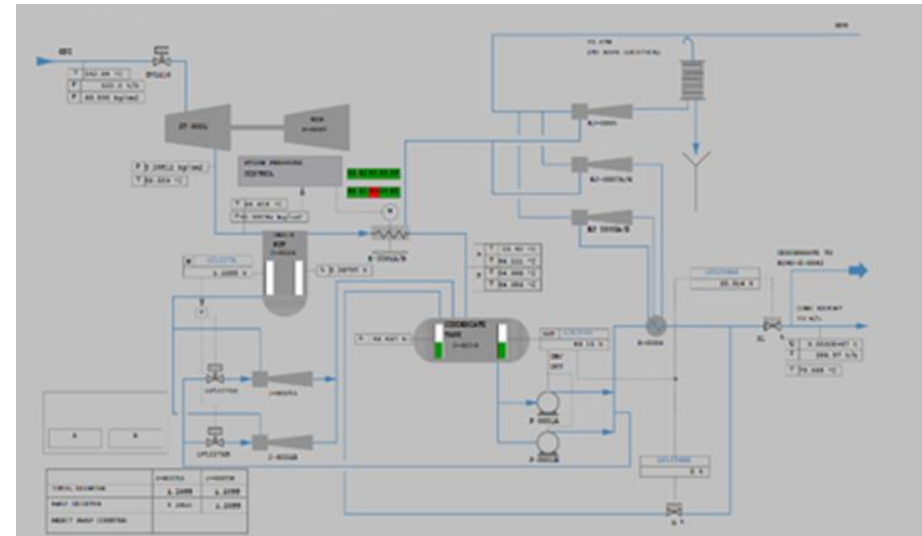
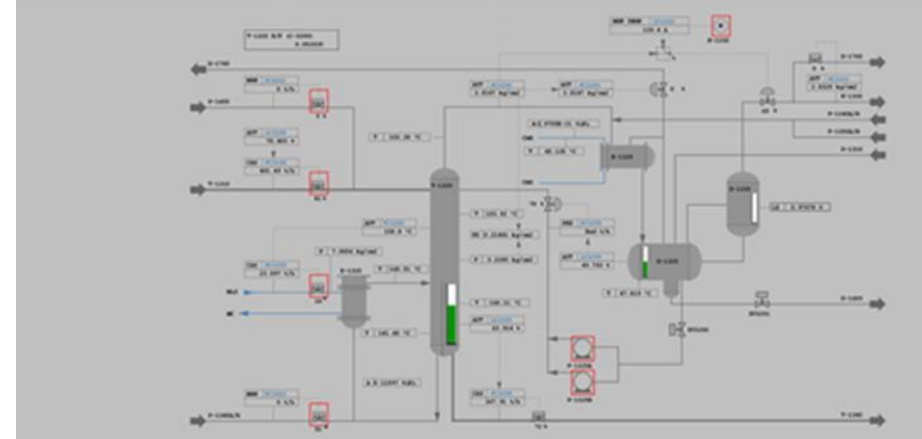
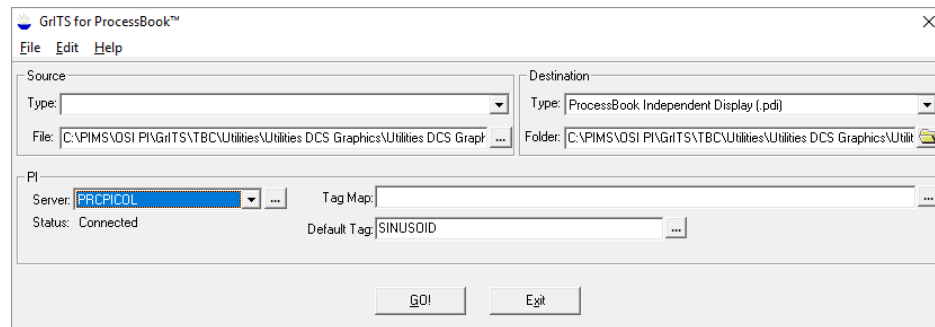
BENEFITS

- Enabled immediate decisions from real-time data
- Real-time Operational KPIs provides true performance awareness
- Enables Offsite Monitoring



Use Case 2: DCS Graphics Conversion

- The First Request By Users
- Quick conversion with GrITS from Data South Systems



Use Case 2: KPI Dashboards for Plant Management



Use Case 2: KPI Dashboards for Plant Management



Use Case 3: Asset Health Monitoring

CHALLENGES

- Equipment problems required Proactive Monitoring
- Faster response to equipment abnormality needed
- Large equipment number



SOLUTION

- AF Structure for critical equipment and measurements
- Simple dashboards showing Actionable Information

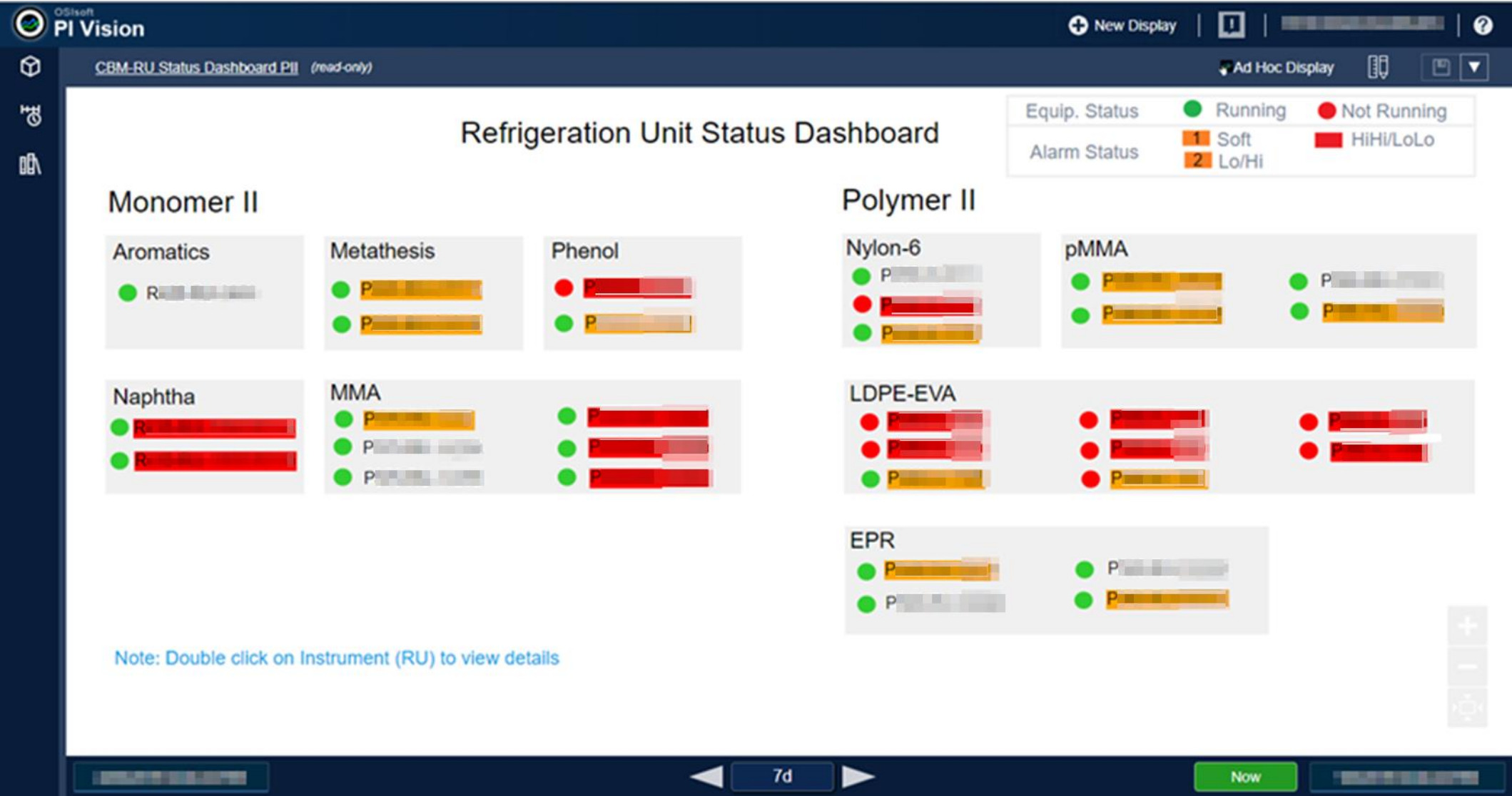


BENEFITS

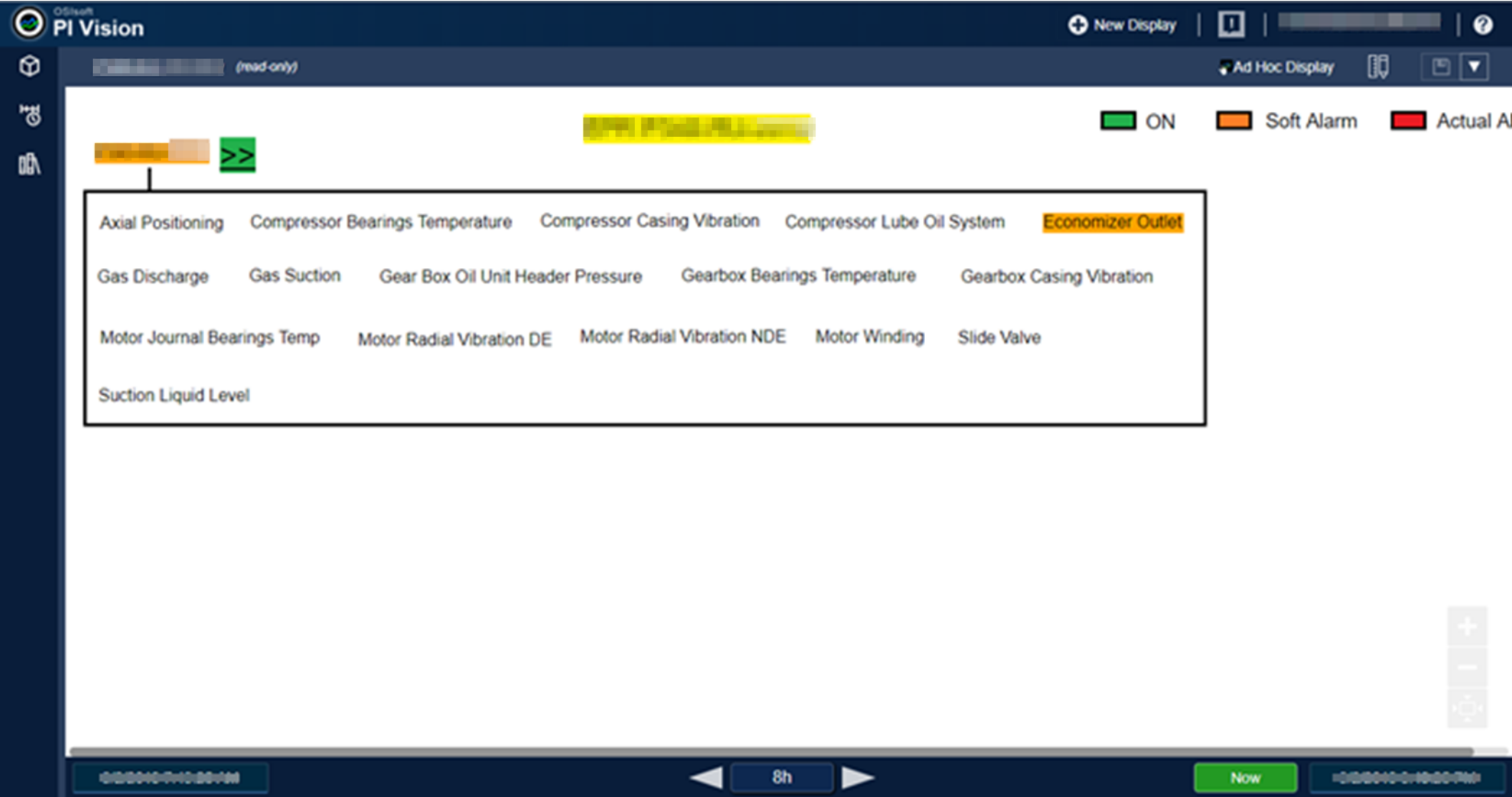
- Identify types of equipment problem easily and immediately
- Enables Offsite Monitoring



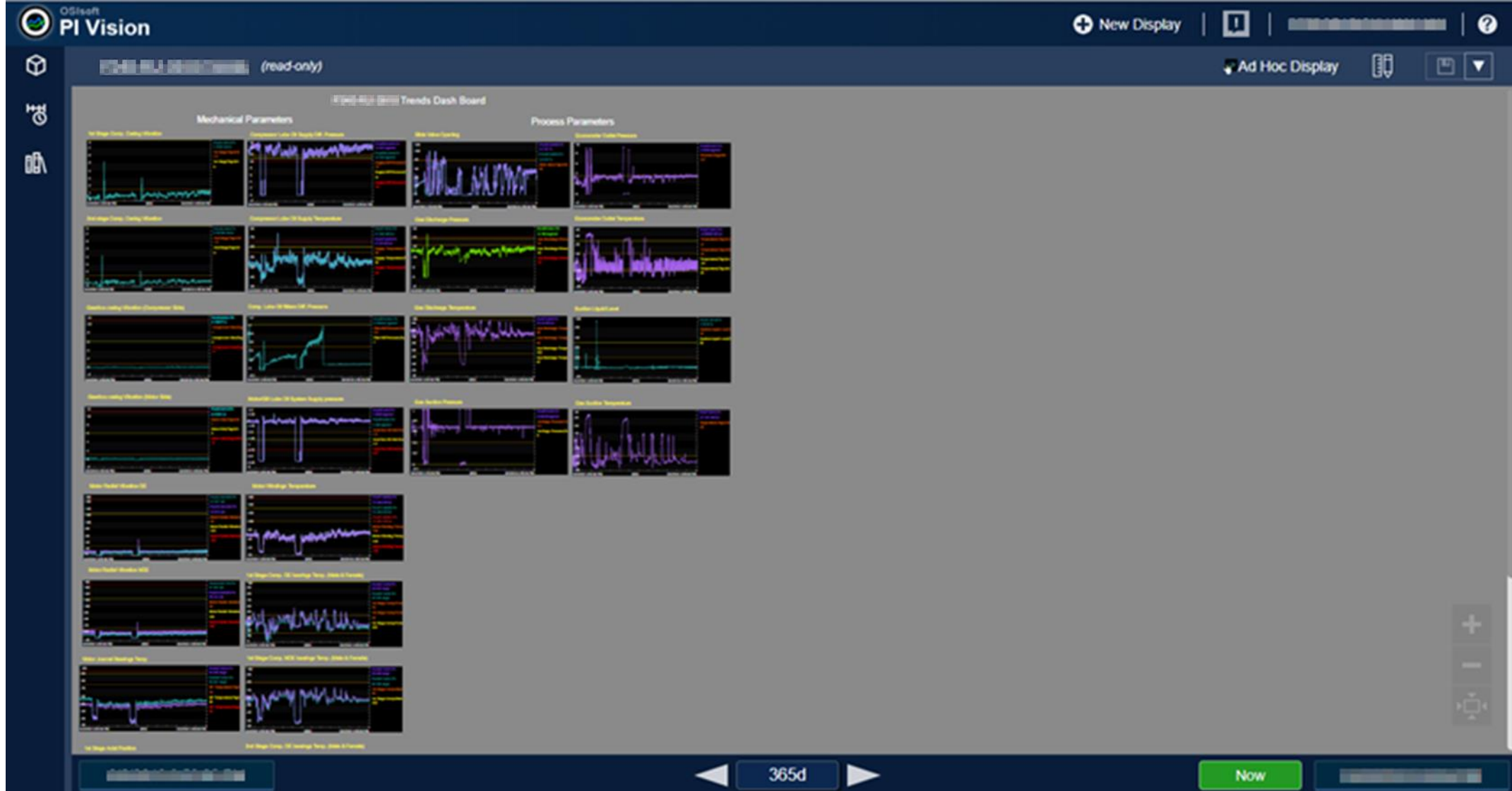
Use Case 3: Asset Health Monitoring Dashboards



Use Case 3: Asset Health Monitoring Dashboards



Use Case 3: Asset Health Monitoring Dashboards



Use Case 4: Production Accounting

CHALLENGES

- Previous historian reliability impacts time and quality of data
- Simple modifications were difficult and take time
- Recalculations and recovery took 3 days
- Inability to upgrade or patch bugs

INEFFICIENT

SOLUTION

- Develop Production Accounting model in AF
- Eliminated custom code by depending on native interfaces

BENEFITS

- Easy model changes
- Stable & Reliable
- Reusing AF for Gross Margin calculations
- Recalculations in one hour



Use Case 4: Production Accounting

- Migrate Production Accounting to PI AF
- Compensation Calculations in PI ACE
- PI AF simplified maintenance & modifications.
- Provided quick and flexible recalculations

File Search View Go Tools Help

Database Query Date Back Check In Refresh New Element New Attribute Search Elements

Elements

PR01

- Compensation
- Daily Production Performance - Non Polymer
 - ALK
 - ARO
 - CUM
 - CONSUMED
 - Benzene
 - BENZINW_FROM
 - P240
 - Propylene
 - PRODUCED
 - Cumene
 - CUMINW_TO
 - P240
 - NARPURGE
- Daily Production Performance - Polymer
- FuelGasMixer
- Midnight Inventory
- Tank To Tank Flows

Element Searches

Elements

Event Frames

Library

Unit of Measure

Contacts

Management

36 Attributes

Benzene

General Child Elements Attributes Ports Analyses Notification Rules Version

Group by: ☒ Category ☐ Template

Filter

Name	Value
FlowRateNM3TagName	OMMVVolumeMovedDay-Tag1
FlowRateNSV15TagName	OMMVVolumeMovedDay-Tag1
OMMMassMovedTagName	OMMMassMovedDay-Tag1
OMMNSV15MovedTagName	OMMNSV15MovedDay-Tag1
OMMVVolumeMovedTagName	OMMVVolumeMovedDay-Tag1

Category: Configurations

AssetType	Category: Configurations
IsActive	Yes
SumTag	Yes

Category: Report

CategoryInBOM	CON
FiguresIn	KG
PIEng_UNIT	t/hr
PITag	
ProcessUnit	
ReportOrderID	0
SAPBUOM	TO
SAPDescription	Benzene
SAPMaterial	BENBK0000
Section	
StorageLocation	VPIM
Streams	PIM Daily Report

Category: XMLParameters

API	33.418 API
BaseDensity	858 kg/m3
Density 15	1000 kg/m3
MaterialClassification	Consumed

Use Case 5: Real-time Flare Monitoring

CHALLENGES

- Lack of visibility in what's being flared
- Delayed identification of flaring sources
- Weak awareness of flaring cost
- Multiple organizations involved to generate manual reports



SOLUTION

- Model flare valves in AF
- Dashboards reflecting flaring in real-time
- Cost calculations and easy source identification



BENEFITS

- Supported our Flare Reduction Program
- Company awareness and quick reactions
- Real-Time identification of flare sources/valves
- Improved Collaboration and Teamwork



Use Case 5: Real Time Flare Monitoring

- All flare valves modeled in PI AF
- Cost Calculation included

The screenshot displays the PI System Explorer application window. The left pane shows a hierarchical tree of elements under the 'Library' tab, with 'PhaseIIFlaringCV' selected. The main pane shows the configuration for this template, including a list of attributes and their descriptions. The 'CV' attribute is highlighted, and its configuration is shown on the right.

Attributes List:

Name	Description
1st Degree	
2nd Degree	
3rd Degree	
4th Degree	
5th Degree	
6th Degree	
Actual	
Cost	
CV	
CVConstant	Nominal Valve size
Di	Internal Diameter of valve
Dp	Pressure Drop
dPChoked	Expansion Factor
dPP1	Dp/P1
Dv	Nominal Valve size
Fk	Ratio of heat factor
FkXtp	Ratio of heat factor
FlareRT	
Fp	Piping Geometric Factor
k	Ratio of Specific Heats
Ki	Inlet Head loss co-efficient
Mw	Molecular Weight
N2	Factor
N3	Factor
Ng	Factor
P1	Upstream Pressure (static)

CV Configuration:

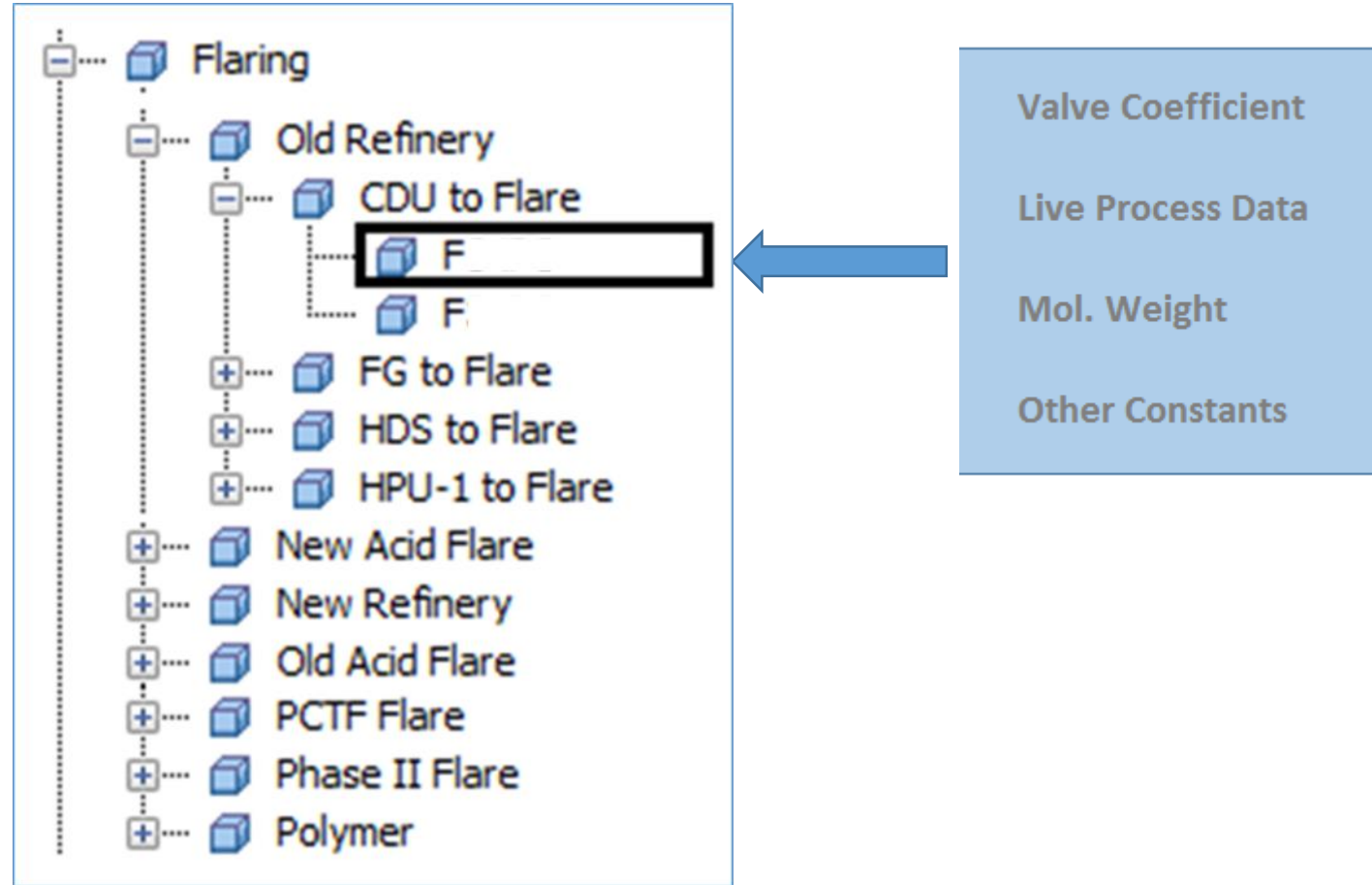
- Name: CV
- Description:
- Properties: <None>
- Categories: Manual Input
- Default UOM: <None>
- Value Type: Double
- Default Value: 0
- Display Digits: -5
- Data Reference: Formula

Settings...

G=Tag1;B=1st Degree;C=2nd Degree;D=3rd Degree;E=4th Degree;F=5th Degree;H=6th Degree;[A = if G>2 then G/100 else 0];
[if A=0 then 0 else if
((H*A^6)+(F*A^5)+(E*A^4)+(D*A^3)+(C*A^2)+(B*A)) > 0 then
((H*A^6)+(F*A^5)+(E*A^4)+(D*A^3)+(C*A^2)+(B*A)) else 0]

Use Case 5: Real Time Flare Monitoring

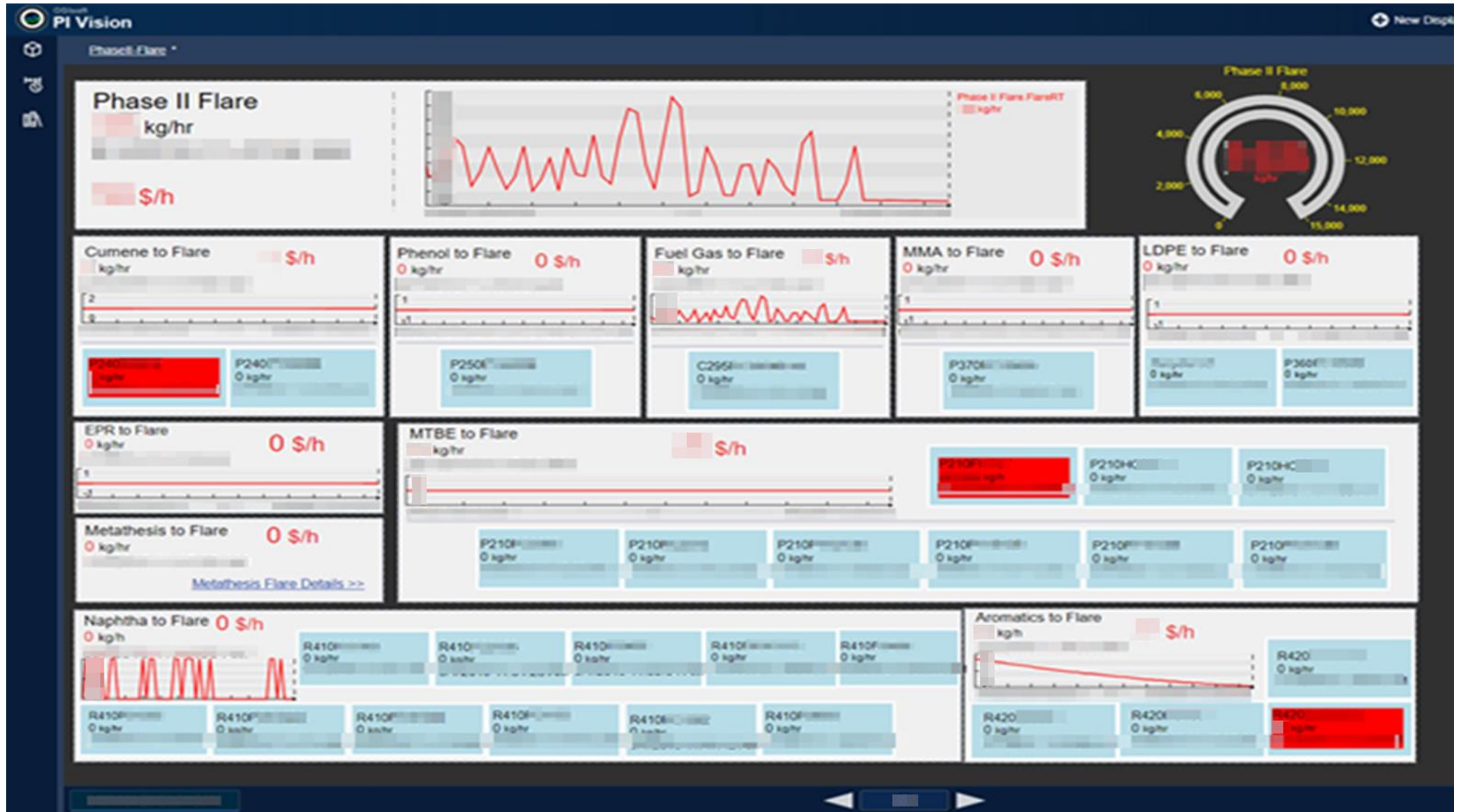
- Hierarchical Implementation for rollups
- Simplifies Graphics Development



Use Case 5: Flare Monitoring Dashboards

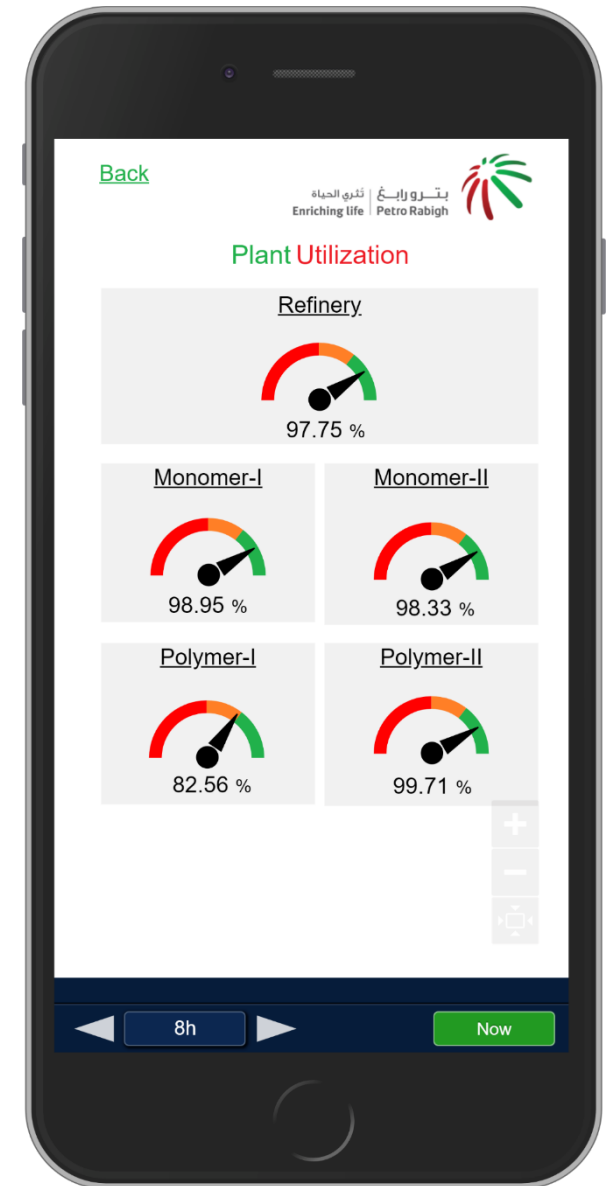


Use Case 5: Flare Monitoring Dashboards

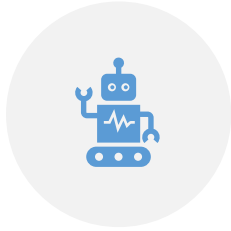


What's Next?

- ❑ Mobile Dashboards
- ❑ PI AF Models for:
 - ❑ Safety System Performance
 - ❑ APC Performance Monitoring
 - ❑ Control Loops Performance
- ❑ Third Party Data Sharing



Petro Rabigh Tips for Success



AUTOMATED QA/QC
TOOLS



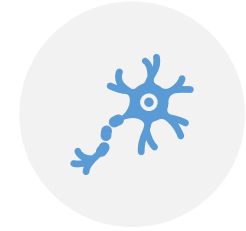
REVIEW AND
REVISE EXPENSIVE
ANALYSIS



CAREFULLY
DESIGN AF
STRUCTURE



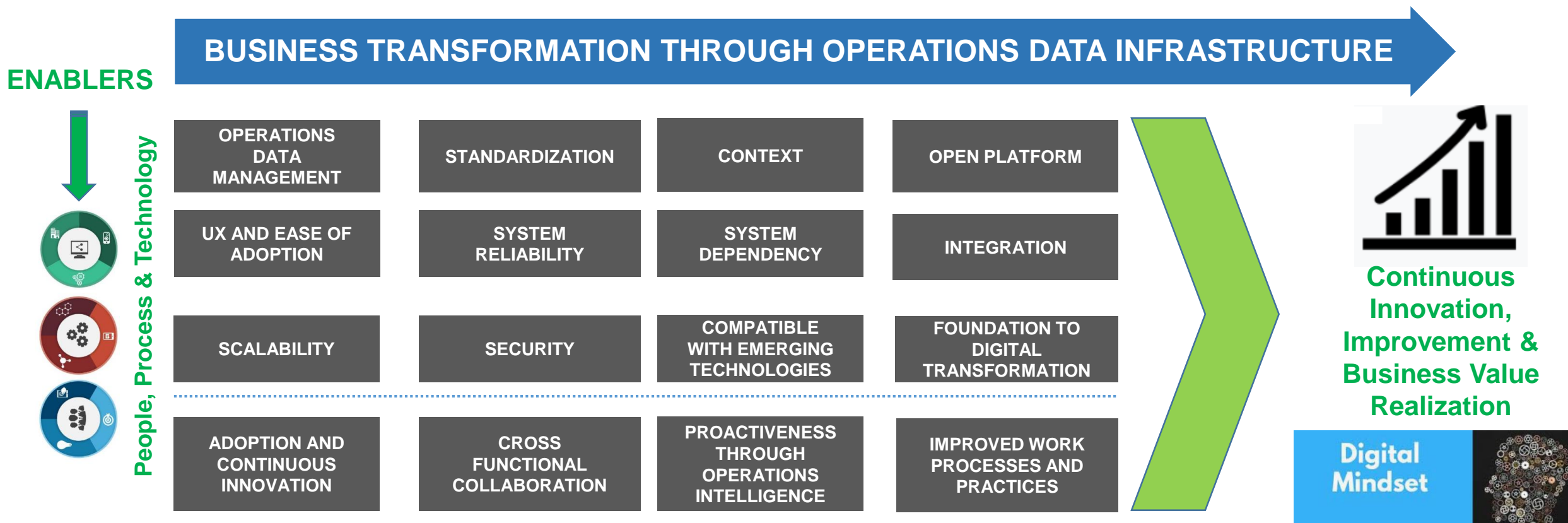
START SLOW AND
BUILD



WORK WITH
TEMPLATES (AF
AND PI VISION)

Summary:

Transforming PetroRabigh through Operations Data



Presenter



Nidhal Jamal

- Head, System Control Tech Support
- Petro Rabigh
- nidhal.jamal@petrorabigh.com

Questions?

Please wait for
the **microphone**

State your
name & company



Please remember to...

Complete Survey!

Navigate to this session in
mobile agenda for survey

