

PI System as sustainable component of our Data Infrastructure

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PI System as sustainable component of our Data Infrastructure







1 – About the Company

- 2 Business challenge
- 3 Application and Use case / How PI is applied
- 4 How individual Product Capabilities solved the Business challenge
- 5 Conclusion



1- E.ON Climate & Renewables at a glance



Highlights



€0.5 bn EBIT 2018 (~19% of core EBIT)



~96% Long-term contracted or hedged until 2020



Strong track record with 7.5 GW¹ delivered, and 1.3 GW^{1,2} under construction



Active in 3 generation technologies and in batteries

4351 WTGs, 159 WPP, 17MW Solar



1- E.ON Climate & Renewables at a glance



Owned capacity² (GW)



1. Operations & Maintenance, Asset Management and Energy Management via our "E.ON Energy Services" department 2. Pro rata

What we do

- We are among the largest renewable energy players in our core markets (Europe and US), looking to expand globally (to Latin America and Asia-Pacific)
- Our strategic focus is to grow at scale in onshore and offshore wind, rise from boutique to industrial in utility-scale solar business, and grow the utility-scale energy storage business
- We provide third-party services¹ with an owner's eye
- We manage holistically the commercial and technical risks, and partner with investors at different stages of a project's life cycle, allowing us to maximize value
- 1,370 E.ON employees work in Renewables

TWh produced²



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1 – About the Company

2 – Business challenge

- 3 Application and Use case / How PI is applied
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5 – Conclusion



2- Business Challenge

PI System has an important role in Data Management Processes as data backbone for:





2- Business Challenge - continuously IT challenge

How to make the most from our PI System:

- Making PI System flexible to data sources (Real Time data / Aggregated data / REST Interfaces)
- b) Enhancing Data acquisition quality (data completeness monitoring)
- c) High Level of harmonization needed to handle a big mix of non-standardised Vendor Technologies
- d) Providing Real time and Power Grid data to ECR Control Rooms

Last but not least:

Providing quickly and complete data set to the entire EC&R Business for the purpose of asset performance monitoring, asset commercialization, maintenance planning, etc.

2- Business Challenge

PI as Standardization layer

At more than 140 locations different types of PI Interfaces (OPC / PI to PI / RDBMS / Modbus) collect data from the OEM systems and send it to the central PI server. By using the Asset Framework E.ON standardized the individual signals from the plant to a global standard.





2- Business Challenge



Category	Million	Tag Name	English	Scan Internal
where .	M0002	Turbine Active Power	W.	10s
100	M0003	Turbine Wind-Speed	m/s	10s
where .	M0004	Antiert Ar Temperature	*0	306
where:	M0009	Turbine Generator Current L1	A	106
artiste.	M0010	Turbine Generator Current L2	A	106
where	M0011	Turbine Generator Current L3	A.	106
and and	M0012	Turbine Generator Power Factor	cos phi	105
white	M0013	Turbine WindDirection		105
where .	M0015	Turbine Generator Temperature	10	106
white	M0015	Turbine Gearbox Temperature	10	106
utile	M0110	Nacelle Crientation		105
where .	MOTIO	Blade Pitch Angle		106
ative .	M0114	Generator Voltage 1	V.	105
urbine .	M0115	Generator Voltage 2	¥.	106
white .	M0118	Generator Voltage 3	V .	106
at the second	M0143	Generator Winding Temperature	.*0	105
intine	M0144	Generator Searing Temperature - DE	· · ·	108
(artistic	M0145	Generator Bearing Temperature - NOE	0	10s
artistee	M0140	Gearbox Bearing Temperature	10	106
-	M0150	Gearbox Oil Temperature	·0	105
where .	M0154	Rotur Speed	rpm.	106
arbine .	M0155	Generator Speed	apre .	108
where .	M0158	Antitient Air Pressure	rear	108
where the	M0328	Blade A.Ptch Angle	1.4.1	105
where .	M0129	Blade B Pituh Angle		106
where .	M0330	Blade C Pitch Angle	1.6	108
4.	M6002	Site Active Power	MV	105
ite .	M0101	Site Wind Speed	mä	10s
ite .	MOICO	Site Anibient Temperature	10	30s
-	M5100	Site Ar Pressure	near	108
	M5329	Curtainert Flag	FLAD/INT	10s
de .	M5330	Site Active Power Limitation	MV	10s
ile .	M5340	Site Generation Price (Feed-in tartf)		106
ala -	MSSCI	Means that we're in a curtailment period ignes of	n each night)	106
12 C	M0512	instantaneous estimation of ourtailed power		106
Arites a	M5802	Meteo Ar Pressure	ritar	106
Arini)	M5803	Meteo Air Temperature	*0	106
Arden p	M5805	Meteo Site Wind Speed	miti	106
leteo	M5805	Meteo Relative Humidity	5	106



- 1 About the Company
- 2 Business challenge

4 – How individual Product Capabilities solved the Business challenge

5 – Conclusion





- How to make the most of our PI System (answer to the challenge question) in a nutshell:
 - PI System Infrastructure monitoring
 - PI Notifications (i.e. Grid Curtailment detections)
 - PI Vision
 - PI OLEDB driver
 - PI WebAPI
 - PI SDK
 - PI Asset Framework
 - Timestamp shift Detection





- PI System Infrastructure monitoring and Notifications
 - PI Performance Counters
 - Health Points
 - Performance Points
 - NTP Monitoring (timeshift detection)
 - Interface Status
 - PI Server Performance
 - PIAF Performance

αGA	PI Server Performance								
	Name 🔺		/alue Units Trend Minimur	n Maximum					
	Pi Server Perform	Performance Excessive CPU							
	PI Server Perform	mance/Memory_Available MBytes	17,178 16,56	1 17,450					
	PI Server Perform	mance(srstor14)_process(pitota)_vv Processor (time mance(System_Processes	72 Processes 7	1 39					
Terro -									
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- PI Notifications (i.e. Grid Curtailment detections)



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- PI Vision

VISION					
Bearing Temperatures					
Bea	aring T	emp	erature	s	
	0				
Name	Value	Units	Trend	Minimum	Maximum
R005-C007-S020-P000-T001.Generator.BearingDETemperature	52	°C		50	52
R005-C007-S020-P000-T002.Generator.BearingDETemperature	46	°C		45	48
R005-C007-S020-P000-T003.Generator.BearingDETemperature	48	°C	*.	30	48
R005-C007-S020-P000-T004.Generator.BearingDETemperature	47	°C	عتى ا	48	48
R005-C007-S020-P000-T005 Generator Bearing DET emperature	47	°C	مستريح	42	47
R005-C007-S020-P000-T008.Generator.BearingDETemperature	37	°C	· .	37	48
R005-C007-S020-P000-T007.Generator.BearingDETemperature	46	°C		44	48
R005-C007-S020-P000-T008.Generator.BearingDETemperature	49	°C		44	49
R005-C007-S020-P000-T009. Generator. Bearing DETemperature	44	*C	,	41	44
R005-C007-S020-P000-T010.Generator.BearingDETemperature	47	*C		44	48
R005-C007-S020-P000-T011.Generator.BearingDETemperature	51	°C	,	48	51
R005-C007-S020-P000-T012.Generator.BearingDETemperature	47	°C	~~~	43	47
R005-C007-S020-P000-T013.Generator.BearingDETemperature	50	°C	~~ <u>~</u>	46	50
R005-C007-S020-P000-T014.Generator.BearingDETemperature	45	°C		42	45
R005-C007-S020-P000-T015.Generator.BearingDETemperature	45	°C	,	42	45
R005-C007-S020-P000-T018.Generator.BearingDETemperature	46	°C		44	48
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Name	value	Units	Trena	Minimum	Maximum
R005-C007-S020-P000-1001.Generator.BearingRDETemperature	55	-0		53	55
R005-C007-5020-F000-1002/Generator.BearingNDETemperature	55	-0	~	52	50
R005-C007-5020-F000-F003 Generator Bearing NDE Temperature	57	-0		42	37
P005-0007-0020-P000-1004. Generator BearingNDE Temperature	01			58	02
P005-0007-5020-P000-1005.Generator BearingNOE Temperature	21	*0	-	20	60
R005-C007-S020-F000-C007-S020-BaaringNDETemperature	57	10		50	57
R005-C007-S020-P000-T008 Generator Bearing NDETemperature	60	*C		54	60
R005-C007-S020-P000-T008 Generative Bassion/DETamonarative	54	10		50	54
R005-C007-S020-P000-T010 Generator RearingNDETemperature	53	10	·	49	54
R005-C007-S020-P000-T011 Generator BearingNDETemperature	55	*C		51	58
R005-C007-S020-P000-T012 Generator Bearing NDETemperature	58	°C	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	51	58
R005-C007-S020-P000-T013 Generator BearingNDETemperature	58	*C	[52	58
R005-C007-S020-P000-T014.Generator.BearingNDETemperature	54	*C		50	54
R005-C007-S020-P000-T015, Generator BearingNDETemperature	55	*C	~~~~	51	55
R005-C007-S020-P000-T016.Generator.BearingNDETemperature	64	*C	June	60	64

PI Vision allows quickly, easily and securely monitor. We use PI Vision to monitor and make the best usage from real time data (approximately 35 signals per turbine around 220K signals covering all assets in ECR Portfolio) making use of Customizing PI Vision with Extensibility



- PI Vision Infrastructure Monitoring PI health point from Interface

(I Vision								🔂 New	Display 🛄		
Θ	NoComm Matrix									🐺 Ad Hoc D		
であ 山へ	NoComm Matrix Italy :											
	Name	Description A	Value	Name 🛦	Description	Value	Units	Trend	Minimum	Maximum		
	ManagedPI.ECR-IT-SER-OSI.OPCInt1.Device Status		Good	R006-C005-S001-P000-T001-M0002	Turbine Active Power	454.100	kW	بالمفاطور فدد	-2.500	532.500		
	ManagedPI.ECR-IT-ALC-OSI.OPCInt1.Device Status	UniInt Health Point [UI_DEVSTAT]	0 Good	R006-C005-S002-P000-T001-M0002	Turbine Active Power	331.100	kW	4. abitette	-3.000	518.500		
	ManagedPI.ECR-IT-FLO-OSI.opcint1.Device Status	UniInt Health Point [UI_DEVSTAT]	Good	R006-C005-S003-P000-T001-M0002	Turbine Active Power	74.600	kW	لىلىغەب	-3.200	195.600		
	ManagedPI.ECR-IT-IAR-OSI.opcint1.Device Status	UniInt Health Point [UI_DEVSTAT]	Good	R006-C005-S004-P000-T001-M0002	Turbine Active Power	-4.900	kW	manuter	-67.700	904.100		
	ManagedPI.ECR-IT-IAR-OSI.OPCInt2.Device Status	UniInt Health Point [UI_DEVSTAT]	snapfix	R006-C005-S005-P000-T001-M0002	Turbine Active Power	-1.200	kW		-77.400	154.800		
	ManagedPI.ECR-IT-MON-OSI.opcint1.Device Status	UniInt Health Point [UI_DEVSTAT]	Good	R006-C005-S006-P000-T001-M0002	Turbine Active Power	667.100	kW		-28.600	1,221.1		
	ManagedPI.ECR-IT-PIA-OSI.opcint1.Device Status	UniInt Health Point [UI_DEVSTAT]	Good	R006-C005-S007-P000-T001-M0002	Turbine Active Power	377.400	kW		-18.300	1,339.2		
	ManagedPI.ECR-IT-PIA-OSI.OPCInt2.Device Status	UniInt Health Point [UI_DEVSTAT]	snapfix	R006-C005-S008-P000-T001-M0002	Turbine Active Power	1,102.2	kW	-marketing	120.500	1,789.9		
	ManagedPI.ECR-IT-POG-OSI.opcint1.Device Status	UniInt Health Point [UI_DEVSTAT]	Good	R006-C005-S009-P000-T001-M0002	Turbine Active Power	413.300	kW	141 Adres -	0.400	987.600		
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	ManagedPI.ECR-IT-SAN-OSI.OPCInt2.Device Status	UniInt Health Point [UI_DEVSTAT]	snapfix	R006-C005-S011-P000-T001-M0002	Turbine Active Power	969.100	kW	- Lucanapathat	69.000	1,504.9		
	ManagedPI.ECR-IT-VIZ-OSI.OPCInt1.Device Status	UniInt Health Point [UI_DEVSTAT]	Good	R006-C005-S012-P000-T001-M0002	Turbine Active Power	431.600	kW	Aller	-41.000	1,611.1		
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	ManagedPI.ECR-IT-POG-OSI.OPCInt2.Device Status	UniInt Health Point [UI_DEVSTAT] for DNTIntPOGIT	snapfix	R006-C005-S014-P000-T001-M0002	Turbine Active Power	Configure	kW		No Data	No Data		
	ManagedPI.ECR-IT-SER-OSI.OPCInt2.Device Status	UniInt Health Point [UI_DEVSTAT] for DNTSERIT	snapfix	R006-C005-S015-P000-T001-M0002	Turbine Active Power	1,795.5	kW		-15.300	1,678.8		
	ManagedPI.ECR-IT-MOR-OSI.OPCInt1.Device Status	UniInt Health Point [UI_DEVSTAT] for OPCInt1	Good	R006-C005-S016-P000-T001-M0002	Turbine Active Power	497.200	kW	_mall#	-50.200	1,919		
	ManagedPI.ECR-IT-SEV-OSI.opcint1.Device Status	UniInt Health Point [UI_DEVSTAT] for opcint1	0 Good									
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	ManagedPI.ECR-IT-SEV-OSI.OPCInt2.Device Status	UniInt Health Point [UI_DEVSTAT] for OPCInt2	snapfix									

Donmark ·

- PI Vision Solar Power Plant





- PI Vision Wind Farm Monitoring



PI Vision allows quickly, easily and securely monitor. We use PI Vision to monitor and make the best usage from real time data (approximately 35 signals per turbine around 220K signals covering all assets in ECR Portfolio) making use of Customizing PI Vision with Extensibility



a) Timestamp Shift Detection - Possible Layers where time shift can occur and how to mitigate

a) Dataflow layers - how time stamping occurs in PI



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Consequences of a Time shift occurred inside PI Infrastructure:

a) Positive Time shift - PI tag will not receive future data

b) Negative Time shift - PI tag already have a value for that point in Time

How we do Time shift detection and major impacts? (PI Message Logs, NTP Monitoring)

Interface Configuration

Using PI Server Timestamp? Or PI Interface Timestamp? or Timestamp from Protocol (example OPC server) ??



- PI OLEDB driver
- PI WebAPI
- PI SDK

The most extensive usage happens through the PI SDK and PI OLEDB Interface.

PI OLEDB provides access to the PI System in a relational view, accessible through SQL queries. Also provides read-only access to time series data from the PI Data Archive, since attributes can be configured to reference PI points.

The PI SDK is a programming library providing access to PI Servers. The PI SDK uses an object-oriented, hierarchical approach to provide access to features of the PI Server



- 1 About the Company
- 2 Business challenge
- 3 Application and Use case / How PI is applied

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Contents / Schedule



Examples:

- Data Monitoring Tool to Control Room (Power Grid)
- Predictive Maintenance / downtime prevention interface
- Daily, Weekly, Monthly Report: -**Reporting Self Interface** -**Predictive Maintenance** Unavailability Analysis -EC&R Control Room **Downtime interface Unavailability Analysis** Reporting **Custom Reports**



Example 1 : Data Monitoring Tool to Control Room (T&D Power Grid data)







Data Monitoring Tool visualizes various real time data about sites and Turbines, it integrates real time data from different manufacturers in one interface. By customizing your own portfolio, all turbine manufacturer and sites you wish to monitor are displayed at one view. Used in CR UK and US for remote monitoring. HMTL5 web application using PI SDK



Example 2: Predictive Maintenance / downtime prevention tools

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Turbine Alarm Turbine Warning



Turbine is offline Turbine is available & running

Predictive Maintenance / Downtime tool enables an efficient and reliable WTG condition monitoring and downtime prevention with the help from analysis methods to detect trends and provides expected WTG values derived by a machine learning algorithm



Example 3: Daily, Weekly, Monthly Reports

Automated daily, weekly and monthly reporting

- Emission monitoring and reporting
- Electrical generation
- Imbalance reporting
- Plant performance reporting
- Shift Reports



KPI reporting – same data used for different target groups



Example 3: Daily, Weekly, Monthly Reports

Report is specifically for site operations and fleet analyst.

It contains operational information, and is used to highlight current performance, turbine issues and other site technical markers

Daily report with data from the PI Server using the PI OLEDB Provider.





Example 4: Reporting Self Interface

Performance data is collected directly form turbines Data is reliable, consistent and accurate Easy-to-use interface for a quick access to all performance analysis reports



Reporting Self Service Interface to the results of performance analysis for EC&R fleet. It allows to create Custom Reports and also subscribe reports to receive automatically and periodically the desired report via email



4- How individual Product Capabilities solved the Business challenge Example 5: Unavailability Analysis



Unavailability Analysis is a tool that enables the operations and maintenance teams to maximize fleet availability by identifying the root causes of turbines downtimes, as well revenue losses. It empowers the users to improve decision-making and correctly prioritize actions for optimal maintenance and troubleshooting actions



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Contents / Schedule

Making PI System sustainable

CHALLENGES

 Applying Business needs for the renewable world by taking the individual requirements into account

SOLUTION

Continuously implement a global IT infrastructure and provide customized solutions based in PI tools and PI Components

BENEFITS

- Reliable indicators and processes in real time
- Improving accessibility and sharing of information
- One consistent system across all plants for Eon Climate & Renewables world



Disclaimer:

This document may contain forward-looking statements based on current assumptions and forecasts made by E.ON Climate & Renewables management and other information currently available to E.ON. Various known and unknown risks, uncertainties and other factors could lead to material differences between the actual future results, financial situation, development or performance of the company and the estimates given here. E.ON Climate & Renewables does not intend, and does not assume any liability whatsoever, to update these forward-looking statements or to conform them to future events or developments.

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Complete Survey! Navigate to this session in mobile agenda for survey







