



Real Time Digital Oilfield

a game changer in Upstream asset management

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AGENDA



About ENI



> 30 000 people

Active in 67 Countries

€ 7.9 bln capex

Innovation in renewables



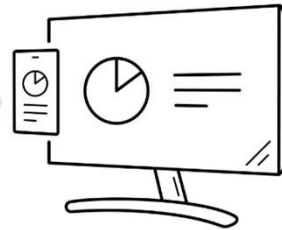
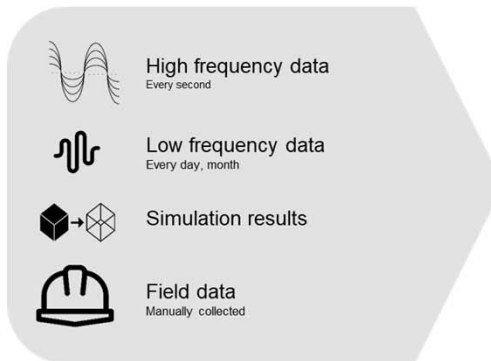
Exploration & Production

Gas & Power

**Decarbonisation:
embedded in our
strategy**

Refining & Marketing & Chemicals

Scope of the Project



*better decision
making processes*



Advanced Digital Oilfield

It's a mature technology adopted by O&G Industry with various names and targets.

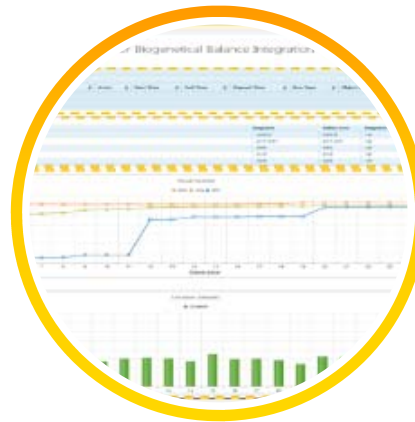
*Eni on-line solutions is named **eDOF** and is integrated with PI tools maximizing the support to asset management and Operations in real-time*



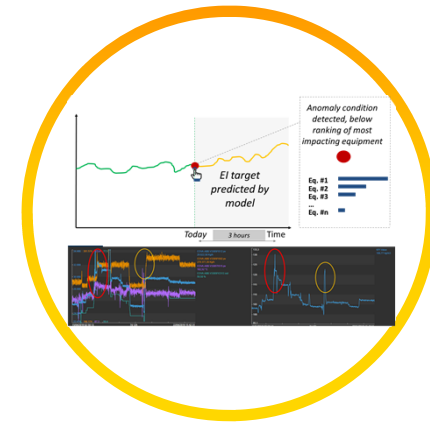
Scope of the Project



1. Monitoring



2. Optimization



3. Prediction and prescription

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Eni Digital Oilfield: eDOF



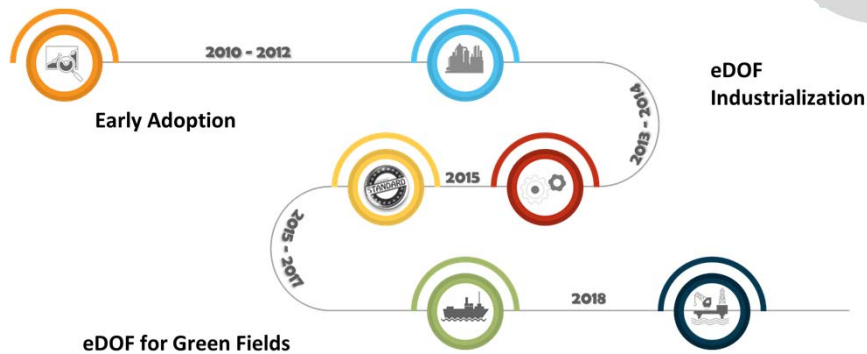
eni standard
configuration is named
e-DOF



- ✓ The solution is based on the configuration of **state-of-the art** off-the-shelf components
- ✓ All the design, implementation and deployment activities are performed by a team of highly specialized **eni people**, both from IT and business disciplines, thus incorporating eni Intellectual Property.
- ✓ eDOF is actually acquiring/calculating more than $350 \cdot 10^6$ values every day, with an average frequency of 20 sec.
- ✓ Real time data , KPIs and OWs, advanced simulations , modelling , predictive tools, analytics are integrated in the framework to enable asset production optimization and better decision making
- ✓ Flexible visualization pages are developed in order to provide to provide all the information to management, engineers and site teams, enhancing their impact on field operations, monitoring, troubleshooting and optimization activities

eDOF Highlights

- The digital transformation plays a key role in the data analysis for a continuous and efficient management of the subsurface and of the process plants
- The eDOF (Eni Digital Oil Field) system, allows the collection of signals coming from all the deployed sensors, in order to have a complete monitoring of the overall Asset, from wells and reservoir to point of sale of products.



COUNTRY

13



ASSET
20+

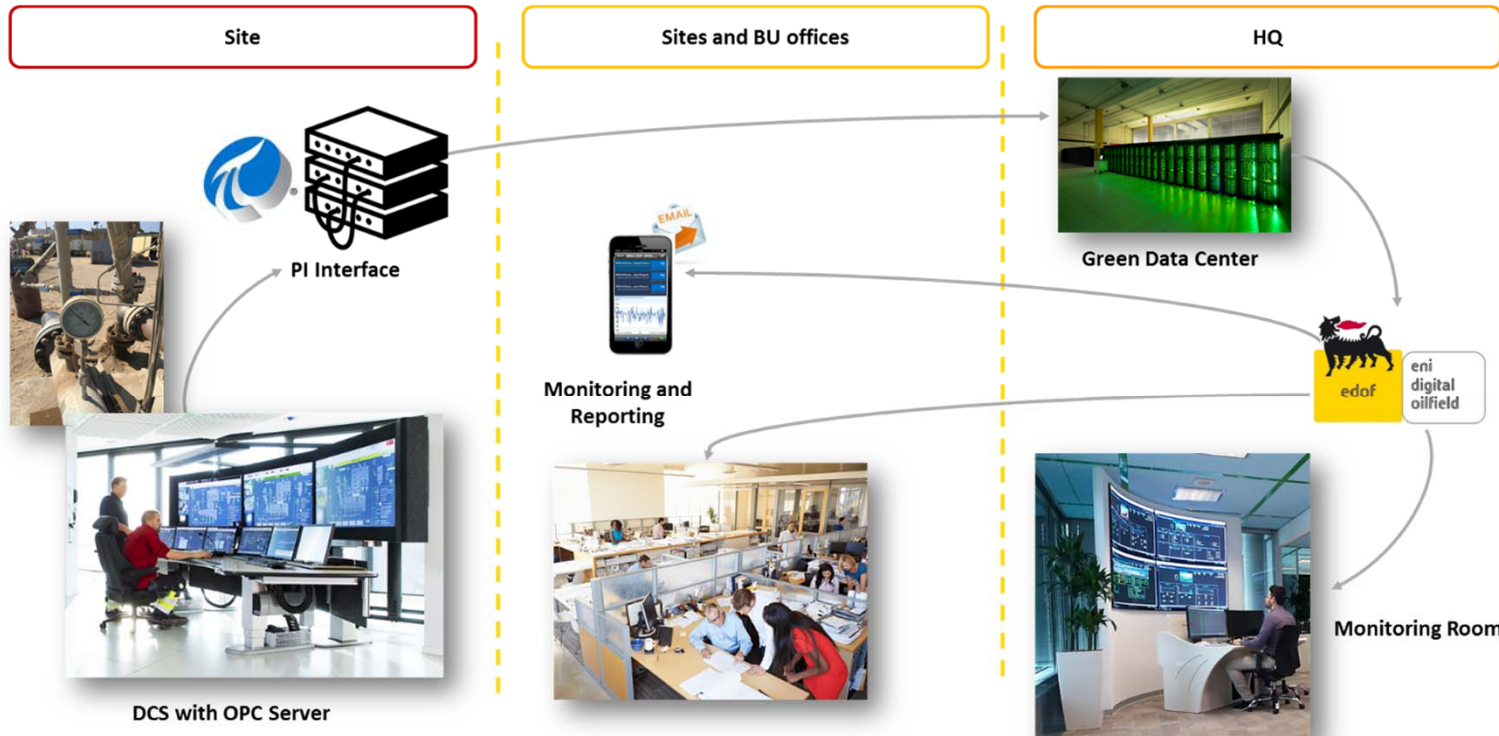


- **High and Low frequency data** are fundamental for the comprehension of the behavior of subsurface and topside processes.
- eDOF is developed leveraging on a **strong synergy** between business and ICT depts.
- eDOF is the **main enabler** of the digital transformation in Eni

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Standard eDOF Infrastructure



Data from the asset are historicized at HQ Green Data Center

Development of the system from HQ in tight collaboration with BU engineers

Full support from Eni HQ

Green Data Center



TOP 6 most powerful super computer in the world (HPC5)

1 MW power produced by the GDC's solar panels

14 GWh the Green Data Center's annual energy consumption

6000 ton CO2 avoided every year

70 million billion calculations a second, done with minimal environmental impact (HPC5+HPC4)

52 million billion mathematical operations per second (HPC5)

2,25 MW HPC5's energy consumption in full operation



eDOF features: AF central role

Data export to other applications

Data collected in PI DA are available for specific studies: they can be used to feed - directly or after processing - third party applications such as Prosper, HYSYS, GAP, Big Data Architecture or other simulation/optimization tools.



Individual Analysis in Excel

Individual analyses and provision of customized reports are facilitated through PI Datalink software that allows real time data gathering, analyzing and reporting leveraging on MS Excel computational, graphic and formatting capabilities.



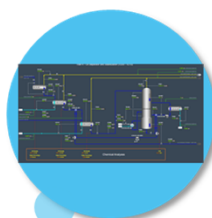
Mobile Dashboards & Notifications

Leveraging on PI Vision support for mobile browsers and customized views for small screen devices, eDOF allows to access important process information from any device and from anywhere, providing specific alerts, notifications or workflows to selected GU staff via SMS or email to notify signs of abnormal conditions.



Remote HMI Displays

eDOF does not provide automated control but exploits the same data used in the control room, storing it with context and structure. Data collected via eDOF can be consumed immediately for monitoring purposes or on a longer term loop for simulation and optimization purposes.



KPI Dashboards

Raw data are elaborated in KPI, Operating Window and Integrity OW through application of international standards. These are monitoring tools used to evaluate how well an equipment is performing compared to normal condition and to bring focus on critical asset integrity aspects.



Real-Time analysis

Discipline engineers can have fast access to live information and can provide realtime support to operation teams, even from HQ. Self-service dashboarding is helping to move towards more proactive operation management as engineers are more aware of the overall behavior of the Asset.



Production Advanced Monitorig

KPI

Easy variables correlation
Continuous monitoring
Field production optimization
Operating issues prevention



Correct



Warning



Out of specific



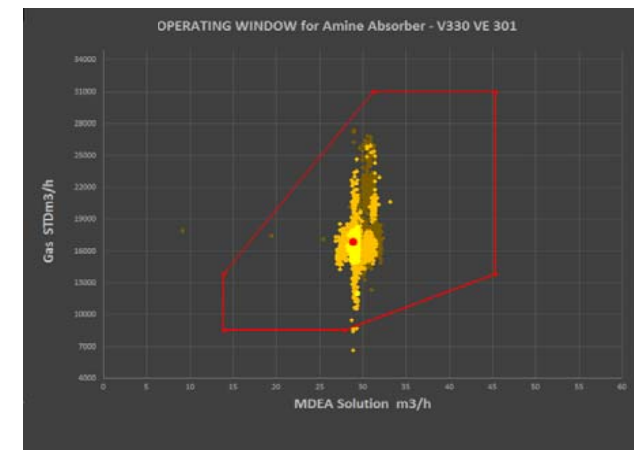
KPI's are defined for:

- Process
- Maintenance
- Asset Integrity
- Energy Efficiency

If a warning appears
on eDOF, an **alert mail**
will be sent

Operating Windows

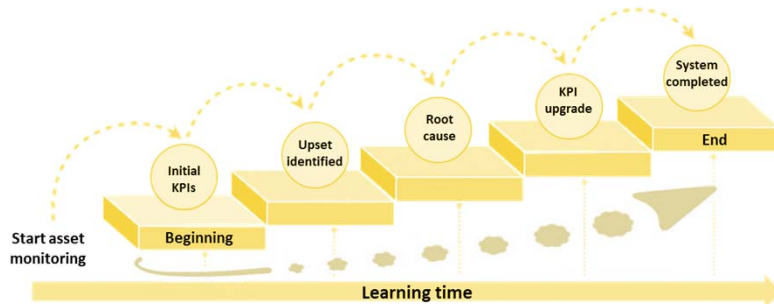
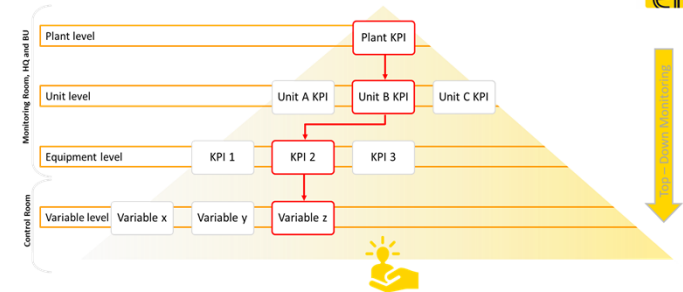
Process equipment (Trayed Columns,
Compressors)
Flow Assurance (piping, network)



Direct way to show equipment operability area
OW defined by Project and Industrial Standards
Real-time app for troubleshooting & debottlenecking

What is a KPI?

- Define correlations of different variables, KPI, to simplify equipment performance and integrity evaluation allowing continuous monitoring
- Optimizing field production
- Prevent and troubleshoot operating issues



KPI Example - Separation unit

Process Variables: Flow-rate, Pressure, Temperature, Levels, Fluid characteristics

KPI:

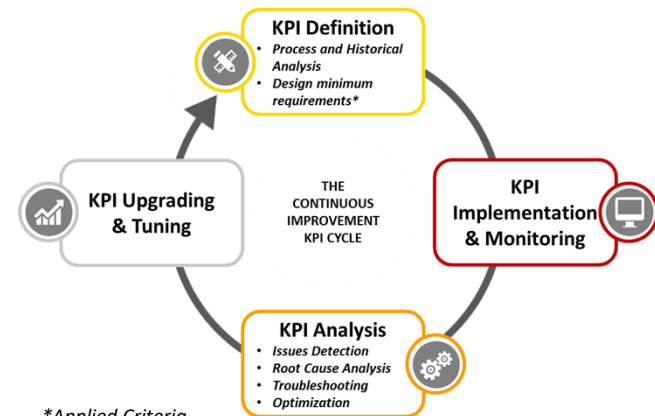
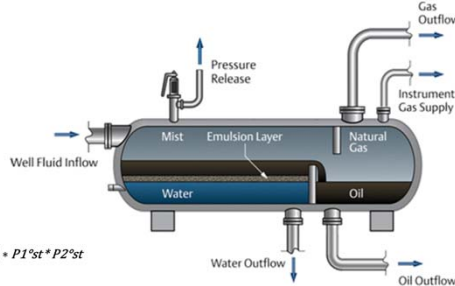
- Water/Oil droplet diameter 1" and 2" St

$$KPI_{top} = \frac{\text{Droplet diameter}}{\text{Target droplet diameter}}$$

- Nozzles noises 1" and 2" St

$$KPI_{nozzle} = \frac{pv^2}{pv^2 \text{ specific}}$$

$$KPI \text{ Separation unit} = (f1 \text{ Dp H2O } 1^{\circ} \text{st} + f2 \text{ Dp H2O } 2^{\circ} \text{st}) \cdot P1^{\circ} \text{st} \cdot P2^{\circ} \text{st}$$

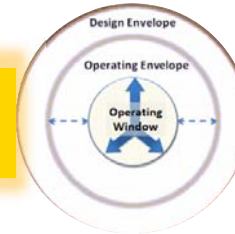


*Applied Criteria

- 10009.HTP.PRC.PRG – Process design minimum requirement
- GPSA – Gas processors suppliers association
- API RP 584 – Integrity operating windows
- API RP 14E – Erosional velocity API
- API RP 750 – Management of Process Hazard
- API 581 – Risk Based Inspection

What is a OW?

Operating Windows (OWs) are bounded systems function of key process parameters in which operations will result in correct and acceptable equipment performance.



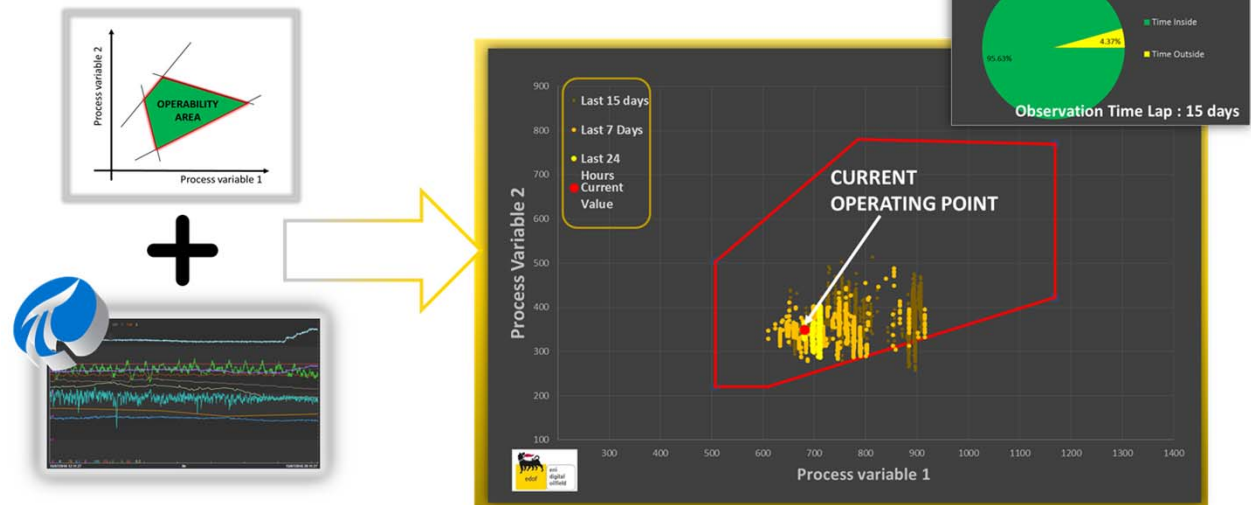
- Possibility to monitor the **operability range** of a single equipment
- **Real time** application with online time data for **troubleshooting** and **debottlenecking** operations

Advantages: 🧑‍🔧

- **Simple** and **direct way** to visualize the range of operability of the equipment
- Possibility to visualize **more info** in a single graph
- Representative for **single equipment**

Design requirement: 🏗️

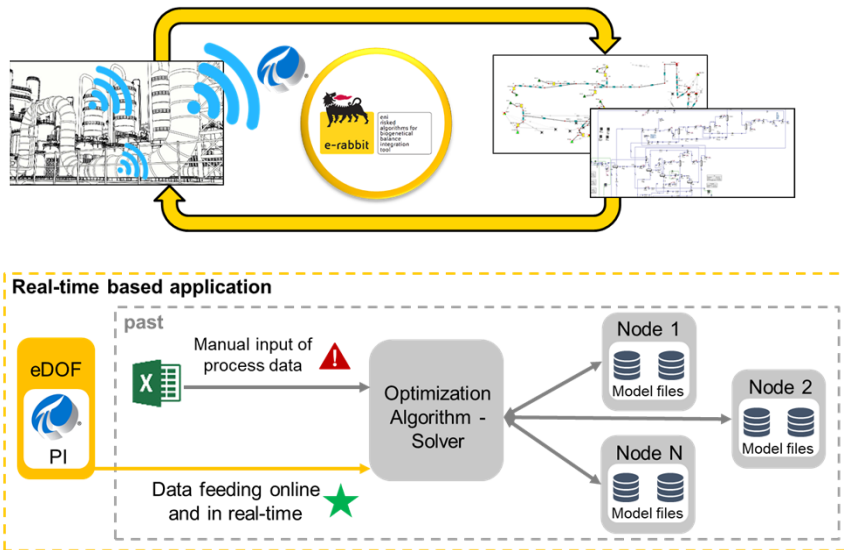
- Necessity to condense all the influencing parameters in two variables



Advanced Tools

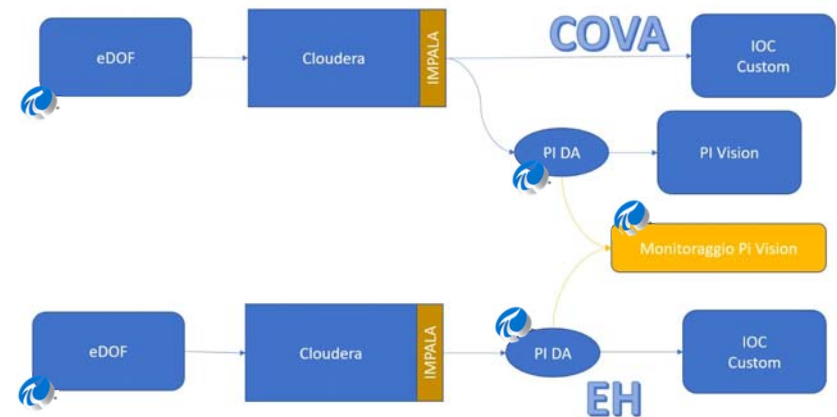
Real-Time Asset Modeling

Build integrated production system models fed by real-time data and able to:
represent field operating conditions
monitor & optimize asset performances



Advanced Analytics

Prediction and prescription of actions in order to mitigate critical upsets or out off spec through the process.
Huge amount of data to be managed.





How ENI train a model from PI System data

1.) Explore source data to identify relevant time series

- Data science teams have complete access to all data, PI AF template attributes, calculations, KPI's, summary information, event frames etc

2.) Ingest only relevant time series into Big Data environment

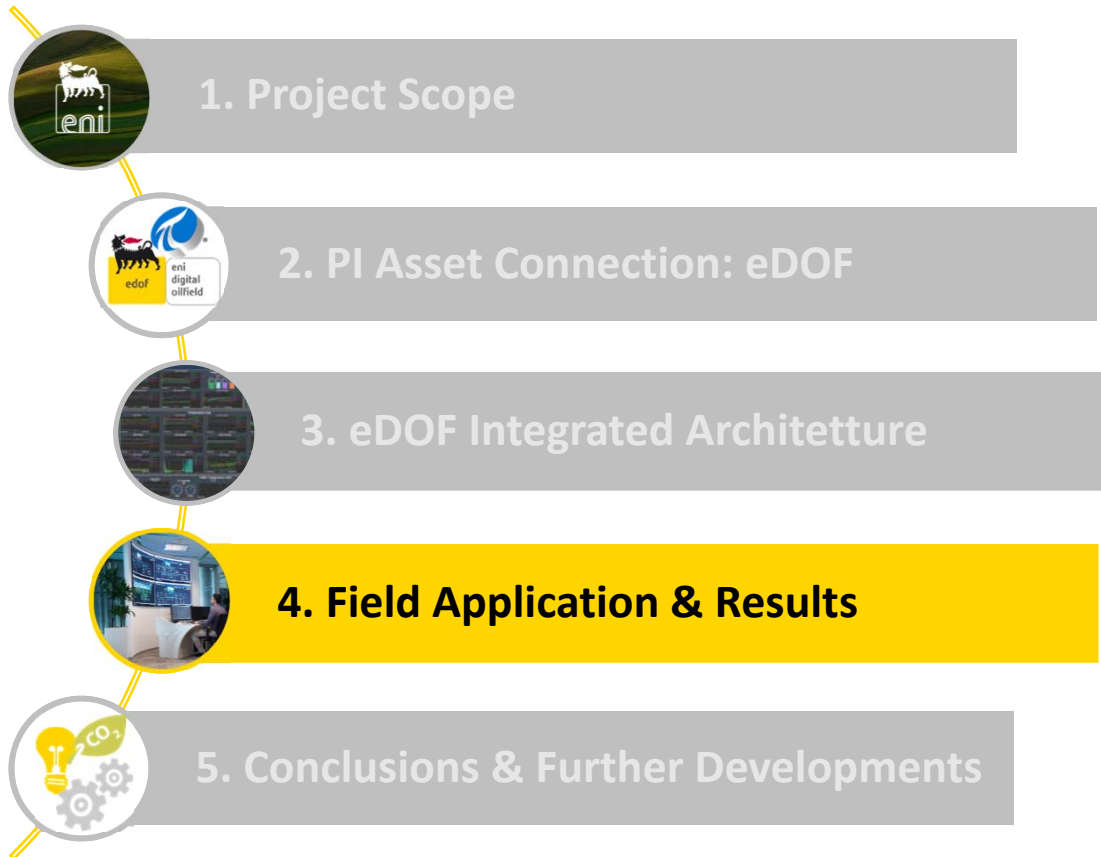
- No need to perform utopic complete PI data ingestion into data lake
- Only relevant PI Data updated every 5 minutes...
- Reduced and efficient workload on PI server

3.) Start modelling with data from big data storage

- Common & official data sets are sourced through PI AF to all A.I. models
- Data scientists work in the same environment as used for data discovery
- Results exposed to dashboards and Operations Teams via PI AF & PI Vision

Time to do steps 1,2 & 3 with PI AF same as time for just step 1 with raw historian data...a Data Infrastructure approach hugely accelerates Data Science and makes results more successful!

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Green Data Center



Top-down logic, drilling down and achieving a deep insight into the asset performance

Traffic light logic to quickly highlight any kind of upsets (adding an alert system able to deliver notifications to specific users)

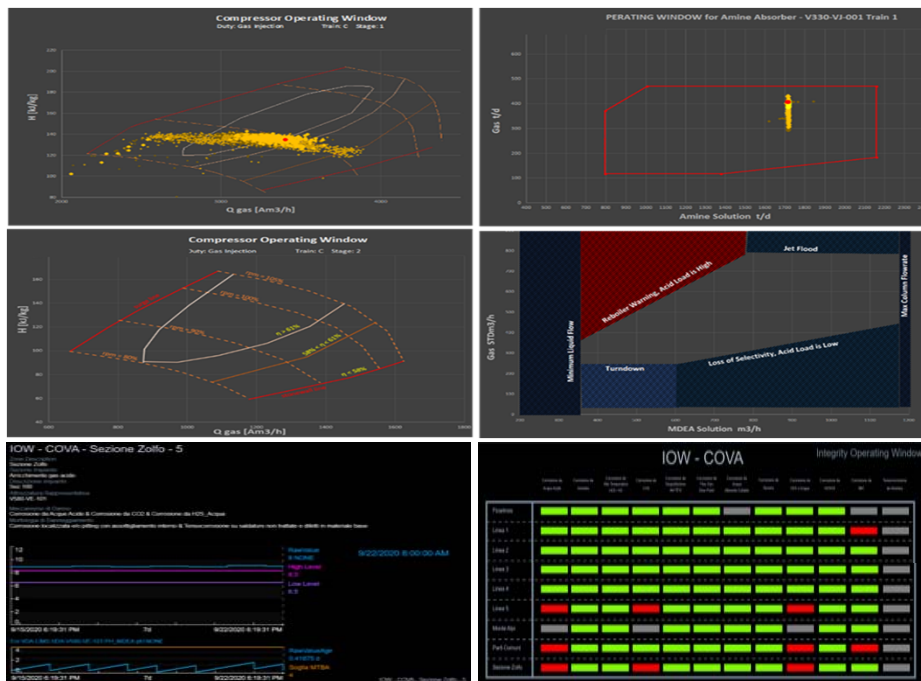


Production OW - Overview



Equipment

Centrifugal compressors/trayed column/Asset Integrity

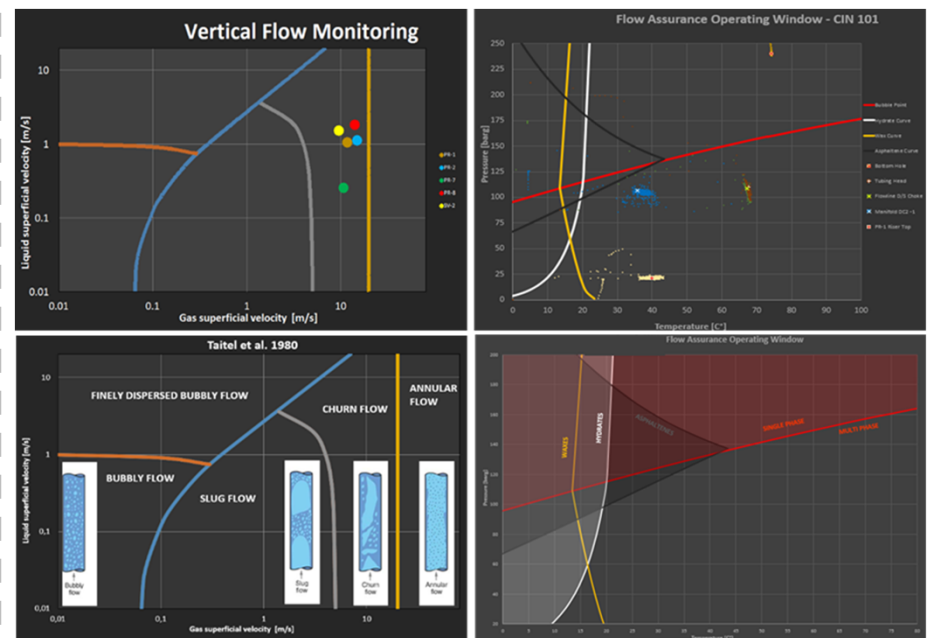


Flow Assurance



Flow pattern analysis

Solids formation



PI VISION Display for & from End Users

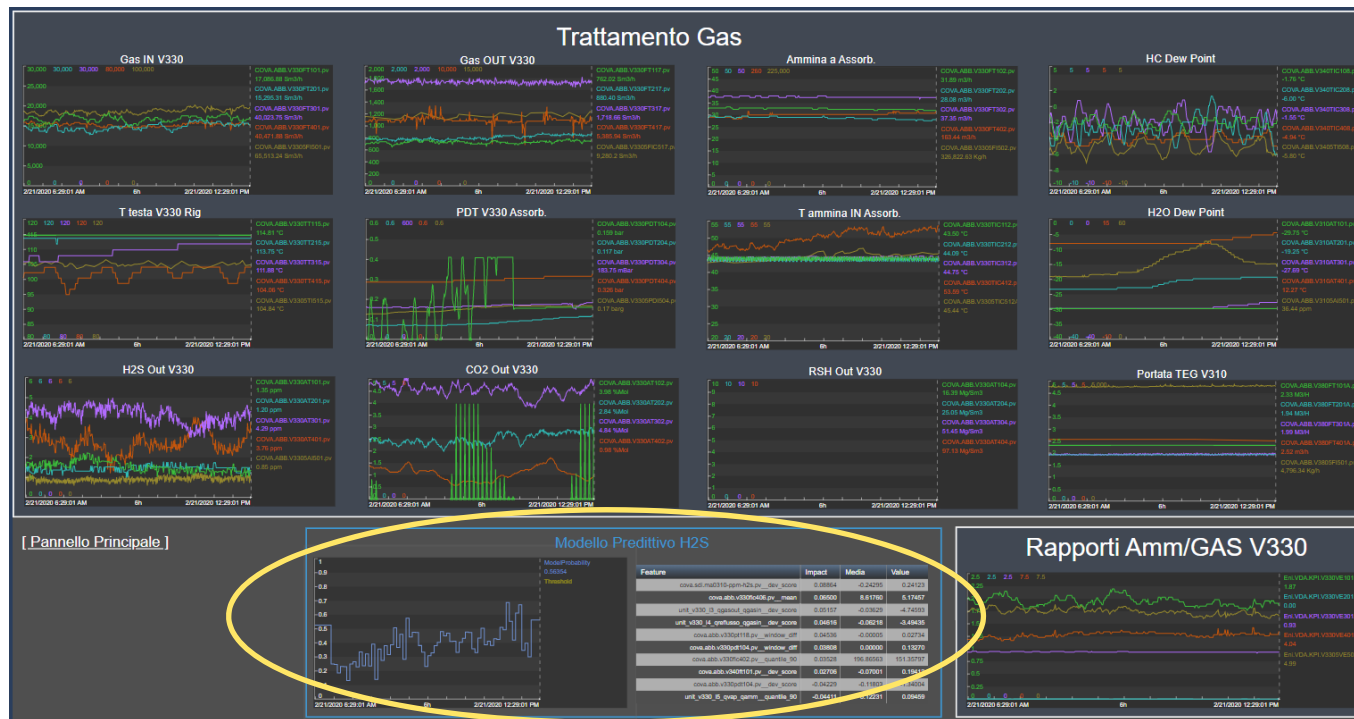


Nickname: «the monster»



All what a Control Room Operator need to have at his fingertips: around 230 Pi-Points on this Pi Display

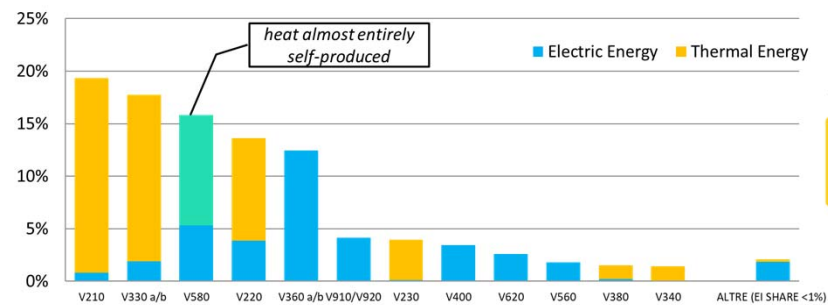
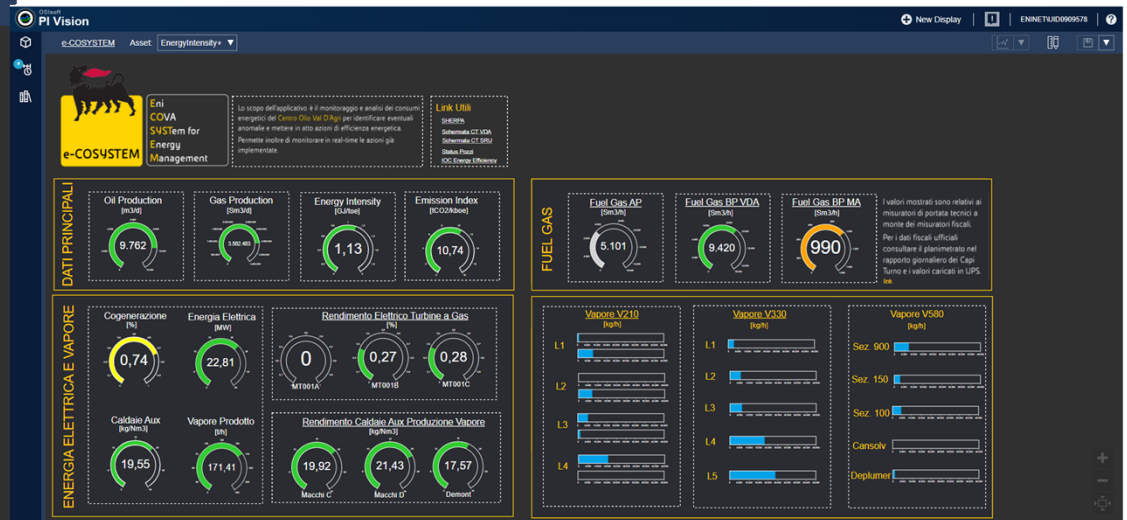
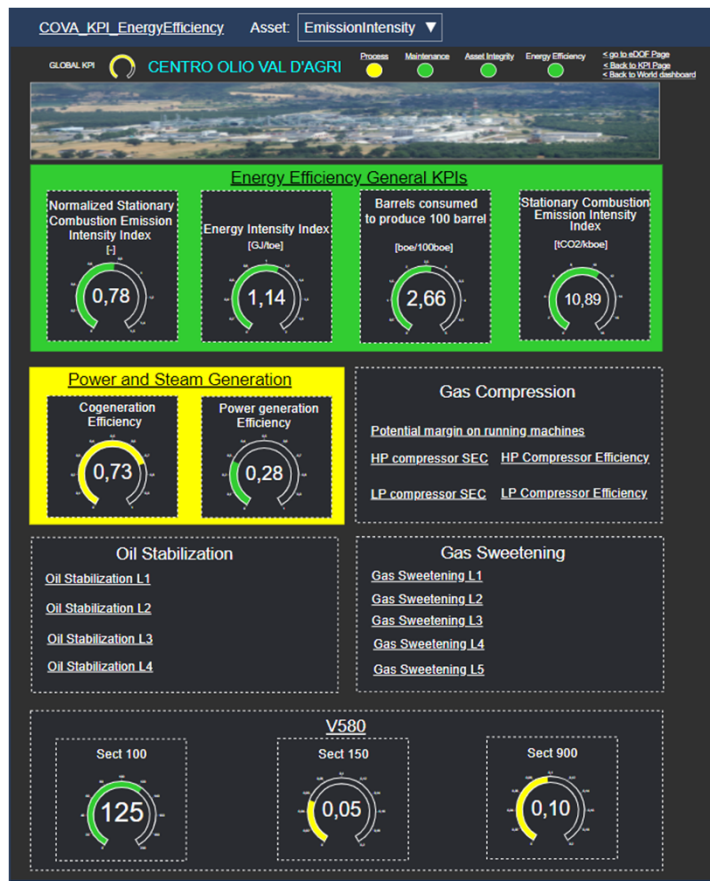
Implementation of advanced analytics subset



Subset of «the monster» focusing on specific parameters and including big data predictions focusing on a section of the process and adding actions to mitigate upsets

Additional Information from a Predictive Model based on advanced analytics

Focus on Energy Efficiency



On-line Modeling



etop.eni.com/dep/rabbit/Pages/RabbitSimulationDetails.aspx?SimulationId=f9f5cf52-ae...

rabbit

Object	Element	Value
PresOut	CSE1045	Well
PresOut	CSE102	Well
PresOut	CSE101	Well
PresOut	CSE302	Well
Qoil	FPSO_Riser 1_11	Separator
Qoil	FPSO_Riser 2_10	Separator
Qoil	CSE103	Well
Qoil	CSE301	Well
Qoil	CSE1045	Well
Qoil	CSE102	Well

Simulation Details

Object	Element	Value
CSE-102_FWHP		76.902
CSE-102_PCV_OP		65.747
CSE-102_Qgas_MPFM		76.47
CSE-102_Qoil_MPFM		55.86
CSE-102_Qwat_MPFM		32575.477
CSE-102_to_PR10		34519.371
CSE-102_to_PR11		16640.527
CSE-103_FLP		13040.711
CSE-103_FWHP		10379.472
CSE-103_PCV_OP		12205.943
CSE-103_Qgas_MPFM		11100.418
CSE-103_Qoil_MPFM		3738.775
CSE-103_Qwat_MPFM		38.163
CSE-103_to_PR10		51.49
CSE-103_to_PR11		
CSE-104_FLP		
CSE-104_FWHP		
CSE-104_PCV_OP		
CSE-104_Qgas_MPFM		
CSE-104_Qoil_MPFM		
CSE-102_Qoil_MPFM		
CSE-101_Qoil_MPFM		
CSE-302_Qoil_MPFM		
PR11_GasTotCalc		
PR10_GasTotCalc		

Simulation Settings

Run Simulation Schedule

Schedule Settings

Date [DD/MM/YYYY] 29/03/2019

Hours [HH:MM] 00:00

Cancel Confirm

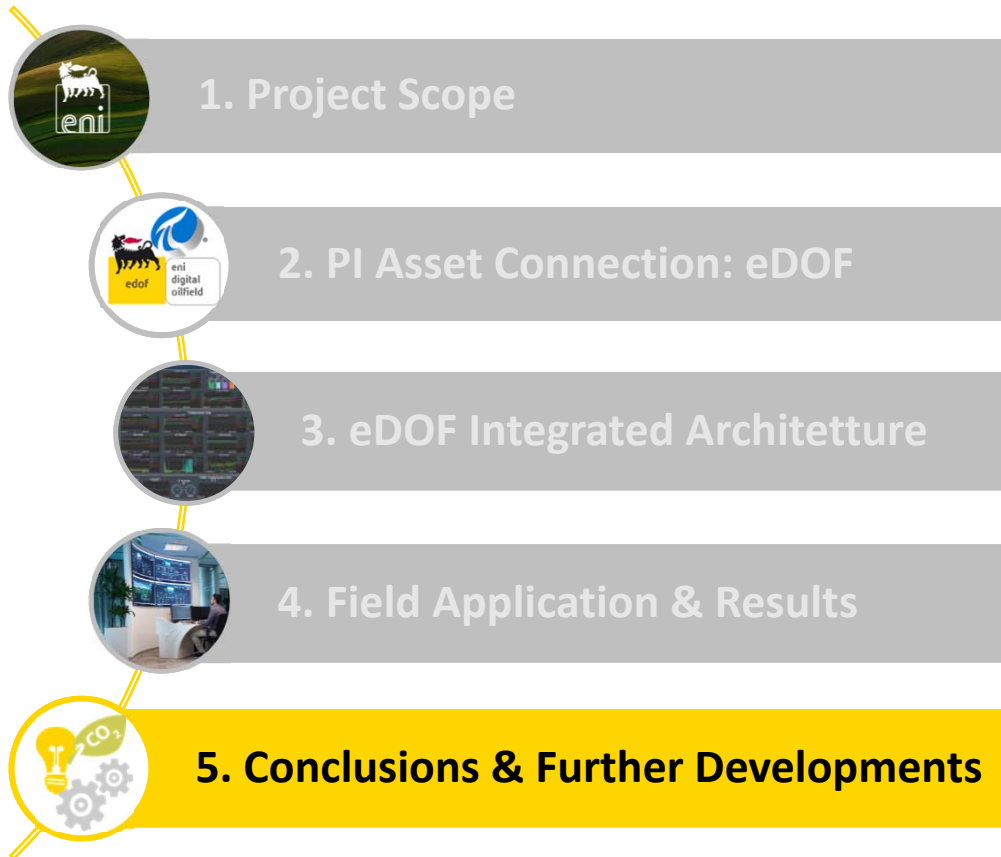
Simulation Results

Section	Object	Element	Name	Value	PI Name	PI Value	Uom	Threshold	Comparison
HYSYS			StockTankOil	228,931,171.4...					
GAP	Well	CSE103	HCMassRate	112,435.448					
GAP	Well	CSE103	FWHP	72.092	CSE-103_FWHP	71.998	Kg/hr	5 %	
GAP	Well	CSE103	PresOut	66.111	CSE-103_FLP	66.144	BARg	5 %	
GAP	Well	CSE103	Qgas	18.129	CSE-103_Qgas_MPFM	18.883	MMscf/day	5 %	
GAP	Well	CSE103	Qoil	16,940.483	CSE-103_Qoil_MPFM	16,944.354	STB/day	5 %	
GAP	Well	CSE103	Qwat	132.907	CSE-103_Qwat_MPFM	130.789	STB/day	5 %	
GAP	Well	CSE301	HCMassRate	92,931.699					
GAP	Well	CSE301	FWHP	75.565	CSE-302_FWHP	69.303	BARg	10 %	
GAP	Well	CSE301	PresOut	69.871	CSE-301_FLP	68.831	BARg	5 %	
GAP	Well	CSE301	Qgas	15.816	CSE-301_Qgas_MPFM	16.050	MMscf/day	5 %	
GAP	Well	CSE301	Qoil	13,634.639	CSE-301_Qoil_MPFM	13,030.536	STB/day	5 %	
GAP	Well	CSE301	Qwat	2,792.637	CSE-301_Qwat_MPFM	2,855.817	STB/day	5 %	

Annotations:

- GAP sim. output
- AF element value
- Threshold definition
- Comparison

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Key Enabling Factors



1. Integration



2. Flexibility



3. Data availability

Accelerating 'Time to Value' with OSIsoft PI

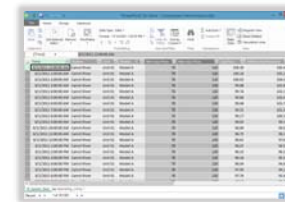
Months Become Minutes!!! Greater success & accelerated 'Time to Value'

Meaningful,
Structured and
Contextualised
data ...always
available

All pre-
processing
standardised

Everything
Consistent &
Centrally
Managed

Reliable and
Quality Data



Time	Value 1	Value 2	Value 3	Value 4	Value 5
2015-01-01 00:00:00	1.2	3.4	5.6	7.8	9.0
2015-01-01 00:01:00	1.3	3.5	5.7	7.9	9.1
2015-01-01 00:02:00	1.4	3.6	5.8	8.0	9.2
2015-01-01 00:03:00	1.5	3.7	5.9	8.1	9.3
2015-01-01 00:04:00	1.6	3.8	6.0	8.2	9.4
2015-01-01 00:05:00	1.7	3.9	6.1	8.3	9.5
2015-01-01 00:06:00	1.8	4.0	6.2	8.4	9.6
2015-01-01 00:07:00	1.9	4.1	6.3	8.5	9.7
2015-01-01 00:08:00	2.0	4.2	6.4	8.6	9.8
2015-01-01 00:09:00	2.1	4.3	6.5	8.7	9.9

Focused Tabular Data



Field Macro Results

**Certification
ISO 50001**

	KPI	Digital Solution	
	Emission Reduction CO ₂ ¹	IOC (e-DEA), e-DOF	
	Emission Events	IOC (Advanced Analytics, Monitoring), e-DOF	
	Emergency Flaring Mass ²	IOC (Advanced Analytics, Monitoring), e-DOF	
	Unplanned Fac. Down Time	IOC, e-DOF, e-Rabbit	

1 - CO₂ from Stationary combustion – net of plant SD on 2016-2017
 2 - Flaring Events > 5000kg/h

“The mix of production specialists know-how, together with the power and flexibility offered by the new digital tools and Osisoft solution allow to maximize processes efficiency.

It is now possible to anticipate process upsets, asset integrity issues or deviation from plant optimized parameters

The user friendly interface, the tools accuracy and the collaborative digital environment created are the key of the results achieved”

- Site Operation team -

It is fundamental to highlight that the **field macro trends** are a results of **several factors**: operators **sensibility** improvement, **digital tools**, reinforcement of **operators team**, **change** management

THANK YOU

