

Implementing Conservation Voltage Reduction

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- Electric and Gas Utility in Michigan
 - Geographically, covers most of the lower peninsula
 - 71,039 miles of electric distribution lines
 - 27,000 miles of natural gas distribution pipeline
 - 5,885 Megawatts of generation capacity
 - Net zero carbon emissions by 2040



PI at Consumers Energy

- Smart Meter System
- Gas AMR
- Generation
 - Solar/Winds
 - Hydro
 - Coal and Gas
- Electric SCADA



Conservation Voltage Reduction



CHALLENGES

- Need to reduce peak loads on the electrical system and reduce carbon emissions

SOLUTION

- Using the PI system, we are able to monitor circuit voltage for each customer, enabling us to improve power quality through volt/var optimization and voltage reduction

BENEFITS

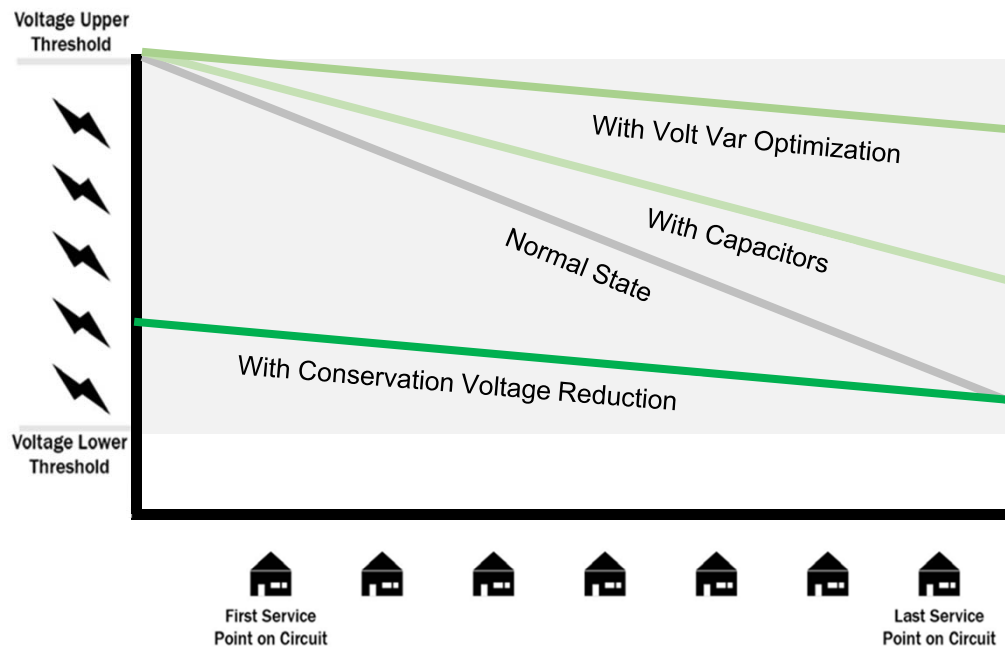
- We are reducing peak load on each circuit without requiring customer participation and still providing power quality.



The CVR program is one example of a new strategy being implemented to optimize electric grid performance benefitting our customers.

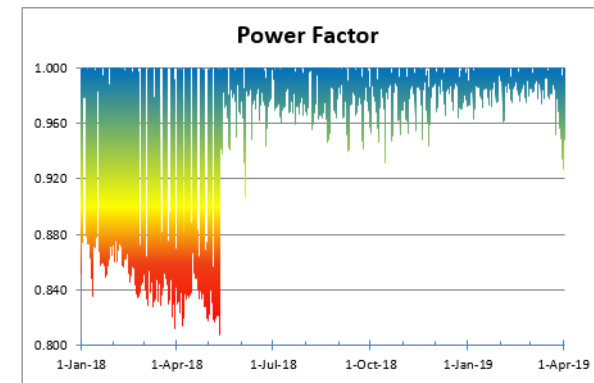


CVR Overview



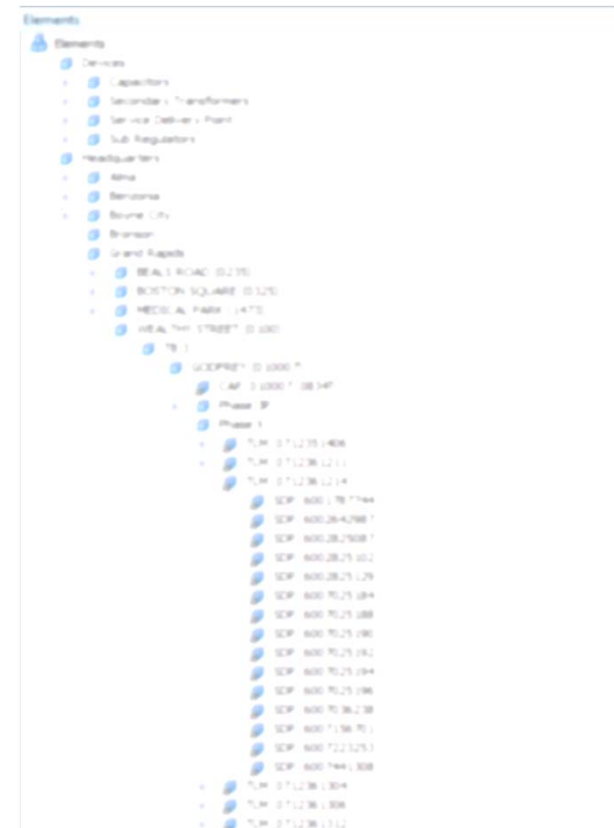
Objective:

Optimize customer voltage to reduce energy demand on our system, without requiring customer participation



Asset Framework Hierarchy

- Headquarter
 - Substation XYZ
 - Substation Transformer Bank
 - Circuit 01
 - Circuit Regulator
 - Capacitors
 - Reclosers
 - Phases
 - Secondary Transformer
 - Service Point



Transforming the Data

Smart Meter Data

Category: Raw Measurement		
🔍	🔍 Meter Event Raw Value from meter	18916 : ERT Connection Downtime Time Exceeded
🔍	🔍 VARh Delivered Int Raw value	15.5
🔍	🔍 VARh Delivered Register Raw Measurement	2.3669E+06 VAR
🔍	🔍 Volt2hour_a	3671.9
🔍	🔍 Volt2hour_b	3690
🔍	🔍 Volt2hour_c	11031
🔍	🔍 Wh Delivered Int Raw value	174 Wh
🔍	🔍 Wh Delivered Register Raw Measurement	3.5644E+06 Wh
🔍	🔍 Wh Received Int Raw value	0 Wh
🔍	🔍 Wh Received Register Raw Measurement	0 Wh

Service End Point

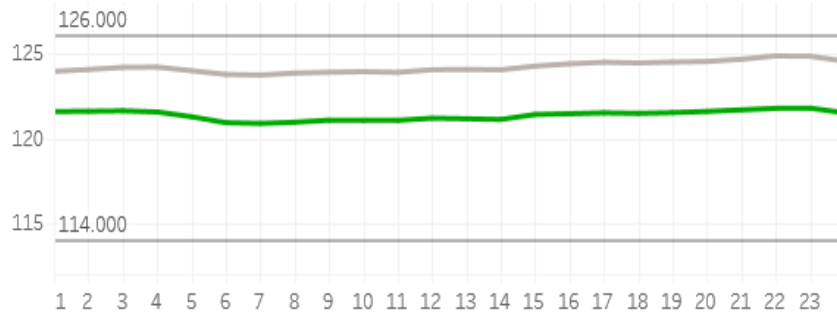
Category: Meter Measurement		
🔍	🔍 KVARh Delivered Interval	0.062 KVARh
🔍	🔍 KVARh Delivered Register	2366.9 KVARh
🔍	🔍 kWh Delivered Interval	0.6975 kWh
🔍	🔍 kWh Delivered Register	3564.4 kWh
🔍	🔍 kWh Received Interval	0 kWh
🔍	🔍 Max Demand	3581.5 kW
🔍	🔍 Meter Event	18916 : ERT Connection Downtime Time Exceeded
🔍	🔍 Voltage Phase A	121.19 V
🔍	🔍 Voltage Phase B	121.49 V
🔍	🔍 Voltage Phase C	210.06 V
🔍	🔍 Voltage Quality Phase A	100.99 %
🔍	🔍 Voltage Quality Phase B	101.24 %
🔍	🔍 Voltage Quality Phase C	100.99 %

Analyses Server

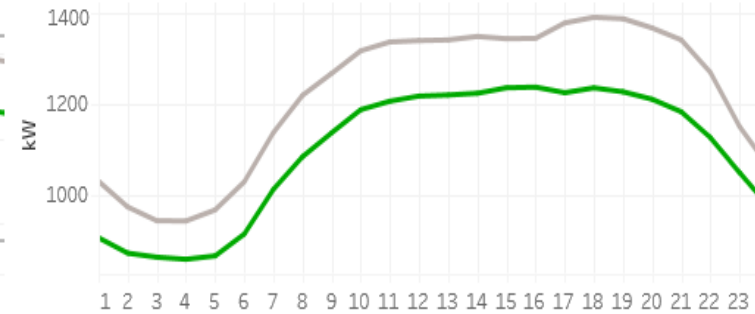
Name	Expression
Variable1	<pre>// The purpose of this Analysis is to roll the 15 minute data up to the ordinal hour // Values are summed up to the ordinal hour so all meter have a common time stamp and we can roll up the value to the secondary // transformer // The CTPTRatio is the meter multiplier // IF the minute is not 0 then do nothing, if it is zero then it must be on the ordinal hour and we need to add the values up if Minute('*') <> 0 then NoOutput() else TagMean('Wh Delivered Int Raw value', '*-45m', '*') * EventCount('Wh Delivered Int Raw value', '*-45m', '*') * CTPTRatio / 1000</pre>
Variable2	<pre>if Minute('*') <> 0 then NoOutput() else TagMean('Wh Received Int Raw value', '*-45m', '*') * EventCount('Wh Received Int Raw value', '*-45m', '*') * CTPTRatio / 1000</pre>

CVR Results To Date

Average Voltage



Average kW



CVRDate
8/7/2019 1/31/2020

Id
(Multiple values)

Circuit Number
(All)

Weekday of CVRDate

- (All)
- Sunday
- Monday
- Tuesday
- Wednesday
- Thursday
- Friday
- Saturday

Season

- (All)
- Winter
- Summer
- Fall

Overall	(Data through 1/31/2020)	
	Voltage	kW Load
CVR Off	124.1	1248
CVR On	121.3	1228
% Reduction	2.26%	1.63%
CVRf	0.72	

Conclusion

- Build your AF to resemble real world
- Normalize the data
- Start small, validate, rebuild, repeat
 - Agile methodology works well
- Make use of the support available
 - OSIssoft
 - PI Square
 - Youtube
 - Training
- Don't be afraid to make mistakes

What's next

- Event Frames and Notifications
- Incorporating line sensors and line regulators
- Adding condition based maintenance

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Questions?

Please wait for
the **microphone**



State your
name & company

Save the Date...



AMSTERDAM
October 26-29, 2020



