



MAY 18, 2022

Accelerating the Synergy Value from the Expanded AVEVA Portfolio

PETRONAS Illustrative Use Cases:

Ku Muhamad Ashman Ku Aziz

AVEVA

Outline

- PETRONAS *at-a-Glance*
- PETRONAS Journey of Using AVEVA Products
 - *Use Case #1*
Beyond Data: Insight & Wisdom for PETRONAS Gas Business Division Leadership
 - *Use Case #2*
PETRONAS Gas Processing Unit Technical Centre
 - *Use Case #3*
Enabling Smooth Operations by Flowchart Automation Through PI AF
 - *Use Case #4*
Early Failure Detection Using Predictive Analytics
 - *Use Case #5*
Enhanced Insights by Leveraging First-Principle Process Simulation
- Q&A

PETRONAS at-a-Glance



FORTUNE Global 500 energy company with a presence in over 50 countries

- **Upstream:** extends across more than 20 countries globally, with 247 producing fields, 432 offshore platforms and 30 floating facilities
- **Downstream:** full spectrum of activities include refining (>800kbpd), manufacturing & marketing of petrochemical products
- **Gas Business:** Comprises LNG (6.69MTPA) & Gas and Power (2,623km pipelines processing 2,060mmscfd gas)
- **Clean Energy Solutions:** Renewables Energy (i.e. solar, wind, hydrogen, green mobility)



Our Statement of Purpose

A progressive energy and solutions partner enriching lives for a sustainable future.

PETRONAS Journey of Using AVEVA Products

AVEVA PI System Journey and Overview

- Started using the PI System in 1991
- Proliferation of use from 2011 thru 2019

Gather operational data across different business

Driven by importance of data to generate insight & wisdom

- Enterprise Agreement signed in 2020 to support a tactical to strategic use
- Summary of the PI System at PETRONAS

100+

servers

3.5M+

number of tags

200+

PI AF templates

4,500+

PI Visions screens

AVEVA Product Portfolio Journey and Overview

- First use of AVEVA PRiSM for predictive analytics of rotating equipment
- UOC is used to provide enterprise view of molecule movement
- List of current AVEVA products used

UOC

PRiSM

ROMEO

AIM

Production Accounting

Spiral

Wonderware

AVEVA

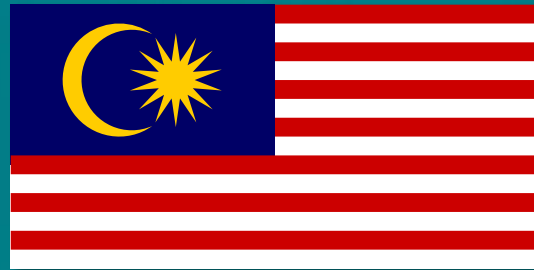
Use Case #1

Beyond Data: Insight and Wisdom for PETRONAS Gas Business Division Leadership

Ts. Muhamad Fauzi Ayub

Ts. Ahmad Ridhwan Hassan

AVEVA



Malaysia

And other **LNG Plants** in
Australia, Egypt &
Canada



MVP



GTC

5 Gas Processing & Utilities
> 100,000 PI Tags



MVP

2623 km Gas Transmission Pipelines
>12,000 PI Tags



MVP

2 Gas Regasification Terminals
>7,000 PI Tags



DENAI

2 Floating LNG Trains
>35,000 PI Tags



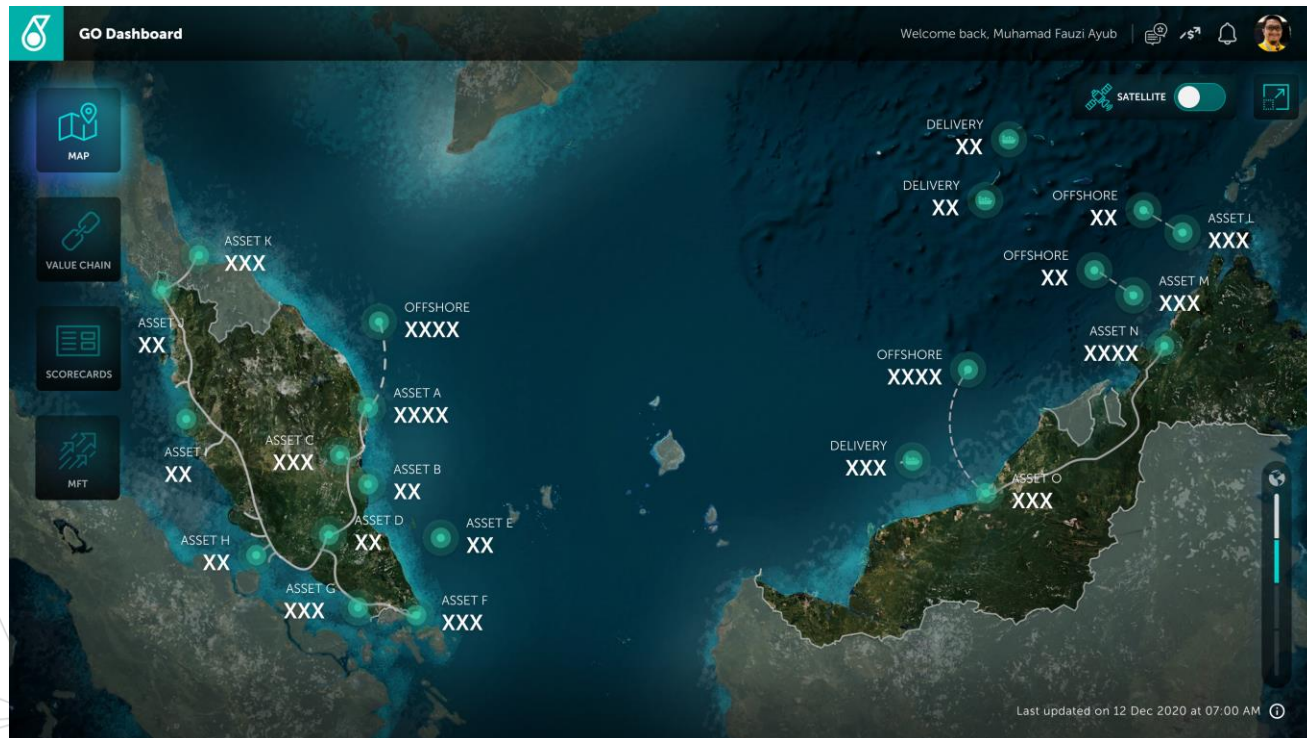
DENAI

9 LNG Trains
>150,000 PI Tags

PETRONAS
Gas Business Division
in a Glance

Today, GO Dashboard is an integral platform within Gas Business Division

GO (Gas Business Overview) Dashboard a strategic dashboard that provide the oversight of all it's operations



Integration with all Gas Business Division's asset, Upstream, Downstream & Customers



Visualization as per User Persona and focusing to key parameters



Assurance of information by relying the integrity at the data source

A web responsive platform and accessible via multiple device screen sizes

Back then, timely data is not readily available & muddles understanding for bigger picture



Abundant of data is within each respective assets monitoring platforms



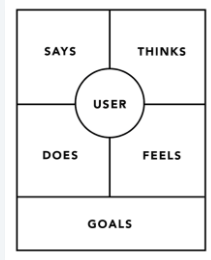
Information overload with too much details & analysis paralysis



Lacking visibility of scenario at enterprise level integration

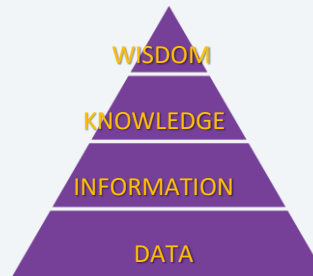


We overcome the challenges by building a product that people want to use



Designing a focused product representing end-user characteristic and goals

Construct requirement through Persona of stakeholder, delivering superior User Experience



Converging information from all assets whilst providing insights & visibility of effects across the value chain

Anchor with Wisdom Hierarchy in elevating operational data towards insightful wisdom



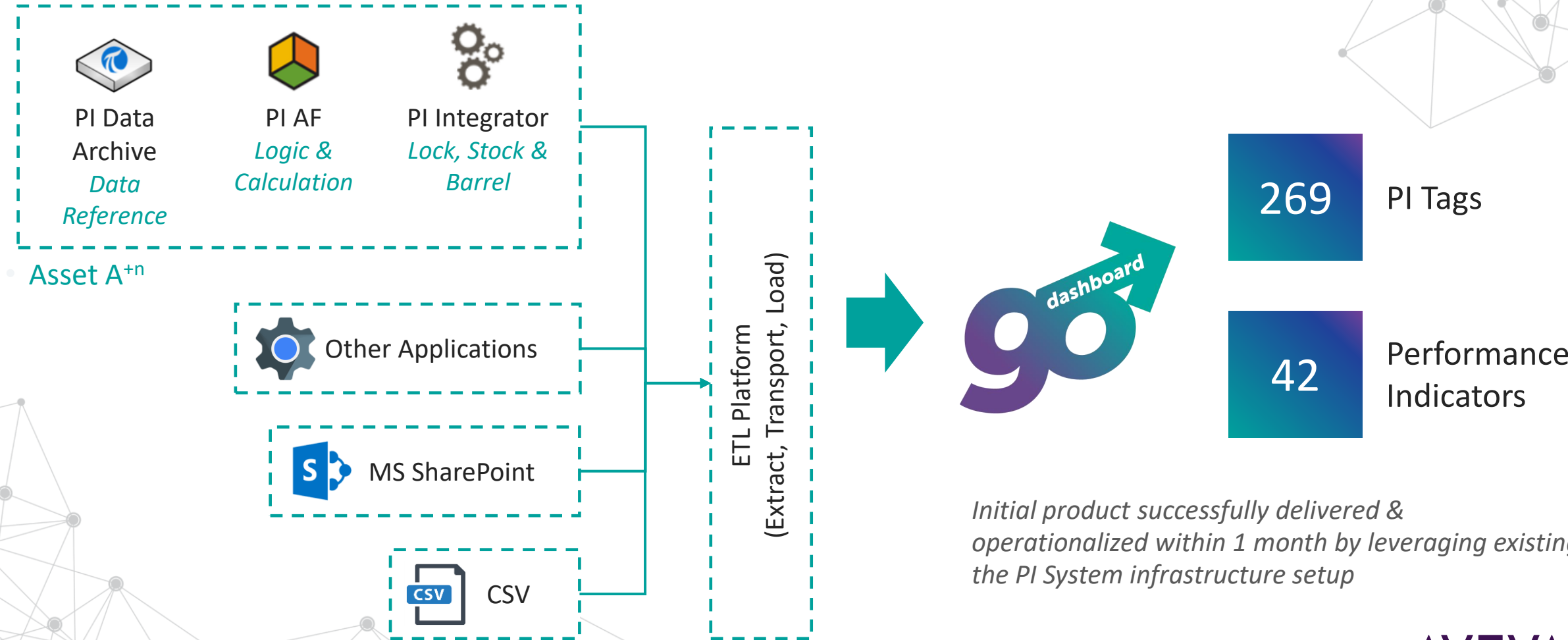
Maintaining information logic and integrity at data source

Accelerate integration of data and process with all assets through Agile POD formation

#throwback

Converging existing PI Infrastructure has simplified & accelerated the journey

The PI System Infrastructure remains as the key engine for logic and data source



Initial product successfully delivered & operationalized within 1 month by leveraging existing the PI System infrastructure setup

The result speaks, Gas Business Division operations is only within a click



23%

Process Cycle Efficiency Improvement

- eliminated manual and time-consuming updates
- provide information in a timely manner

6/7

Customer Effort Score

- 100% utilization in Leadership conversation



DEMO



MAP



VALUE CHAIN



SCORECARDS

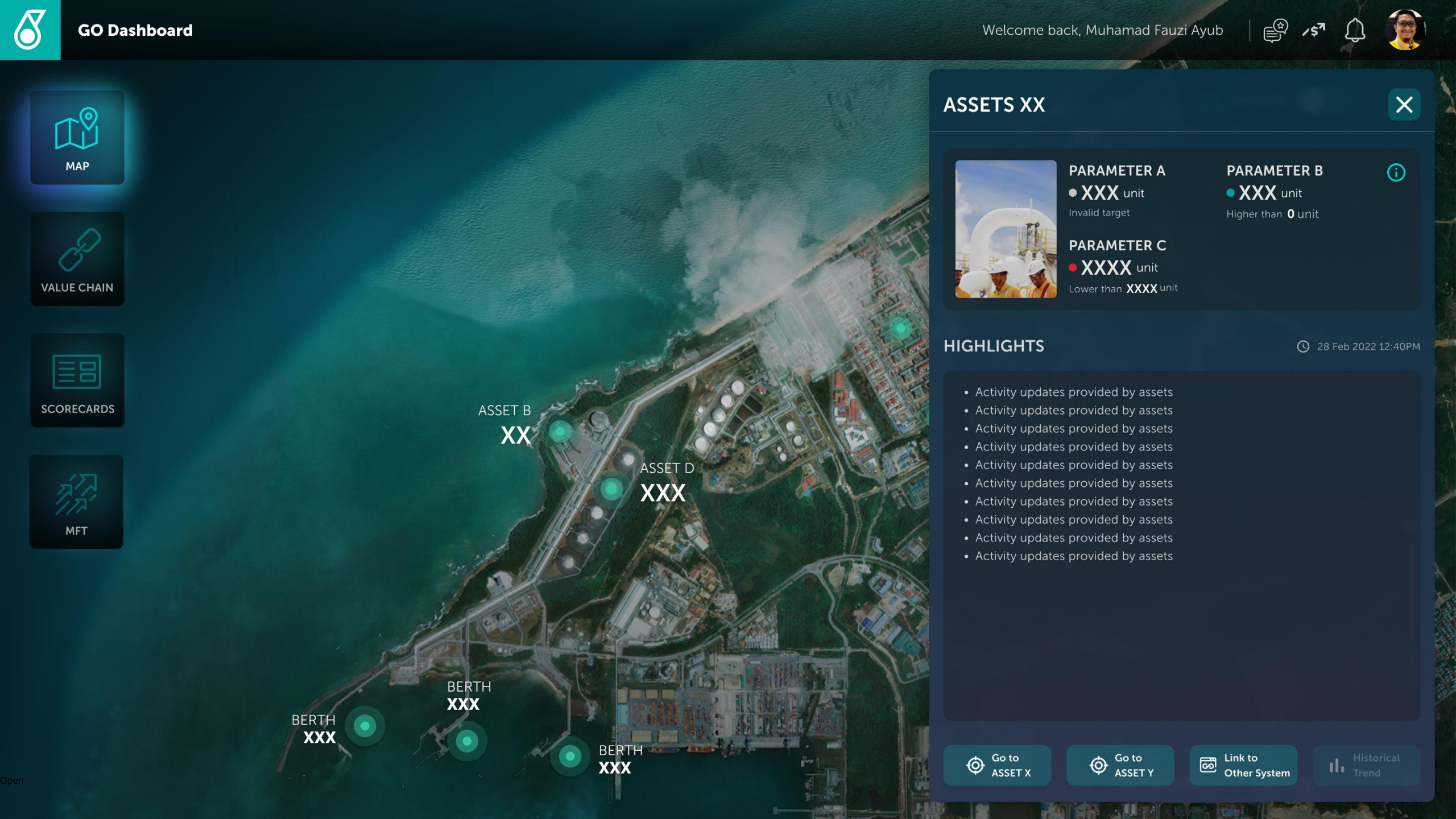


MFT



SATELLITE





MAP

VALUE CHAIN

SCORECARDS

MFT

ASSETS XX



PARAMETER A
● XXX unit
Invalid target

PARAMETER B
● XXX unit
Higher than 0 unit



PARAMETER C
● XXXX unit
Lower than XXXX unit

HIGHLIGHTS

28 Feb 2022 12:40PM

- Activity updates provided by assets
- Activity updates provided by assets
- Activity updates provided by assets
- Activity updates provided by assets
- Activity updates provided by assets
- Activity updates provided by assets
- Activity updates provided by assets
- Activity updates provided by assets
- Activity updates provided by assets
- Activity updates provided by assets

Go to ASSET X

Go to ASSET Y

Link to Other System

Historical Trend



Welcome back, Muhamad Fauzi Ayub



VALUE CHAIN



PARAMETER A
XX

PARAMETER B
XXX

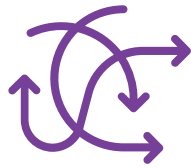
PARAMETER C
XX



Last updated on 12 Dec 2020 at 07:00 AM ⓘ

Summary - Beyond Data: Insight and Wisdom

The successful of GO Dashboard delivery was contributed by strong PI Infrastructure and Setup in PETRONAS



Challenges

Timely data is not readily available
& muddles understanding for
bigger picture



Solution

Building a product that people
want to use



Benefits

GO Dashboard provide immediate
visibility of health of the
integrated value chain operations



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- M Khairul Zarir A Lokman



- M Faqrimy Alias



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- Aman Zenni Roslan



- Ridzuan Hanafiah



- Khairina Ibrahim



- M Safwan M Diah



- Daren Wong Kien Ting



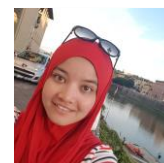
- Shahrulnizam Hanafi



- James Tan Hua Jin



- Nurul Aida Ngadiso



- Nurul Alia Shaharuddin



- Linda Toh



- Mehmod Mohsin



- S. Faradybah Abdul Manap



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• Yasmin Nadhirah Yassin



• Khafidz Ahmad Mohtasar



• Latifah Hanom Mokhtar



• M Zharif Hafiz Mat



• Afiq Noor Tuah



• Ernie, Kian Ern Yap



• Nadhira Mhd Raffai



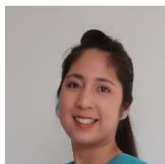
• Aiman Syahirah Ahmad
Dzulfakhar



• M Hafiz M Sallehin



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• Edrea Chua Ning Wei



• Ezri Fikri M Zubir Ansori



• M Nazril Zulkifli



• Hazzeir A Muin



• Rossana Arshad

Use Case #2

PETRONAS Gas Processing Unit Technical Centre

Mohd Johari Bin Mohd Akil

AVEVA

Gas Processing & Utilities (GPU) in PETRONAS is aiming towards world class operations by achieving superior asset reliability performance

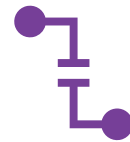
Organization Challenges



Scattered information and analysis on plant data and equipment



Manual intervention on communication and integration for plant issues



Gaps in decision making due to lengthy efforts for insights generation



A collaborative efforts was established between multidiscipline teams in realizing the target

The solutions in addressing our challenges

1

Centralized and integrated information on plant operation and equipment performance



Technical
Collaboration
Centre



Integrated
Technical
Tools

2

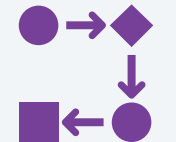
Advance analytic analysis for plant and equipment performance



Anomalies
notification

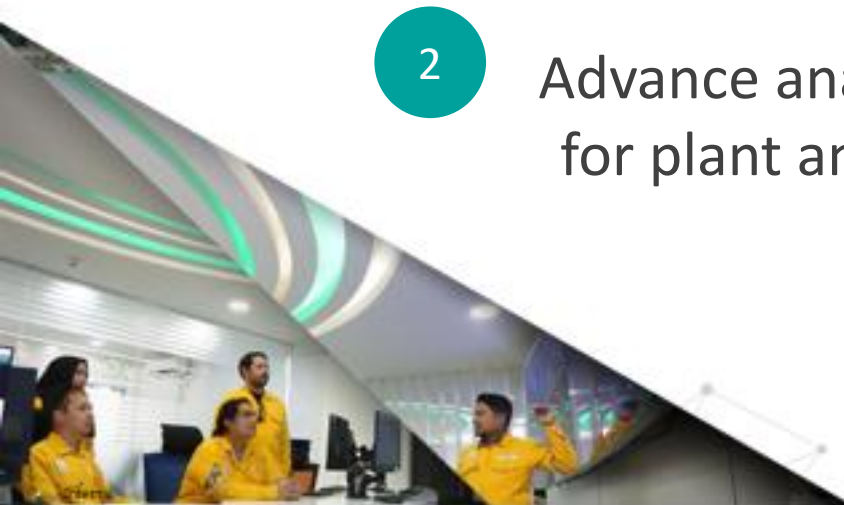


Potential
plant and
equipment
issue



Work process
efficiency

AVEVA

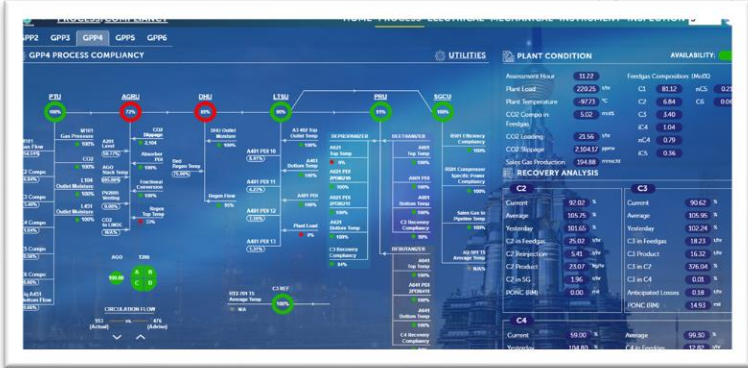


GTC (GPU Technical Center) Dashboard, an integrated and advanced analytic tools covers across multi-disciplines

Management Dashboard



Process Compliancy



Electrical Dashboard



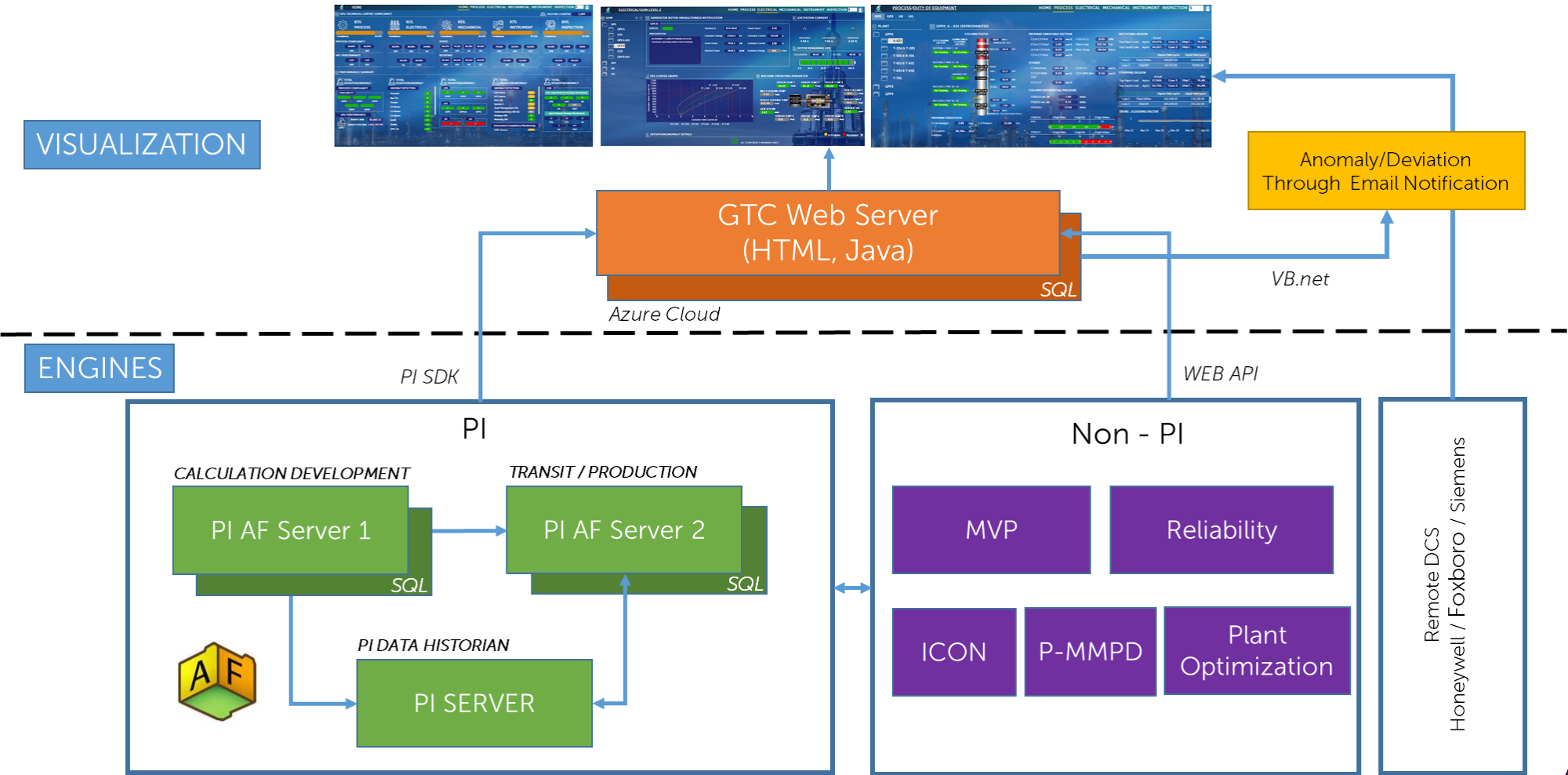
Equipment Healthiness



and many others...

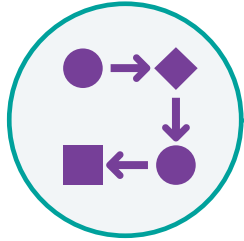


GTC ecosystem capitalizes on existing PI System setup alongside other supporting systems



7 solutions offered by GTC

Role and function is integrated with work processes and mindset change



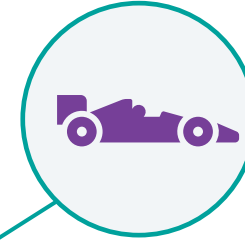
Early Notification to Operation & Maintenance Crew



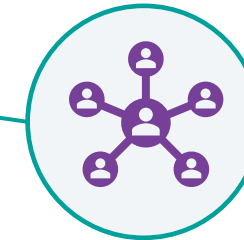
Alert is analyzed by technical expert



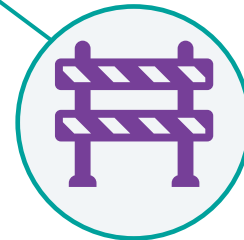
Speed-up solution and decision - making through online plant data



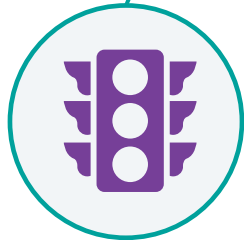
Integrated operations planning between upstream and plant operations



Prevention of incident through barrier management tools



Online update on current plant status



Plant reliability has significantly improved since inception of GTC

Benefits of GTC Implementation

Tangible Value Creation

283,090

Deviations Detected

385

Genuine Anomalies

150

Trip Prevention
Cost Of Non-Conformance
Avoidance to PETRONAS

Intangible Value Creation

- Facilitate Local Authority approval on regulatory requirements
- Facilitating analysis of reliability program leading to Planned Preventive Maintenance reduction
- Reduction in Root Cause Failure Analysis investigation completion time leading to faster decision-making

New Ways of Working within the Gas Processing Unit Technical Center

Key Take Aways



Collaboration
among discipline
by using work
process



Role and function is
integrated with work
processes and
mindset change



The reliability of
the data and
genuine
anomalies





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Use Case #3

Enabling Smooth Operations by Flowchart Automation Through PI AF

Mohammad Shamsul Akbar Yudin

AVEVA

Sophisticated practices led to ineffective operations in PETRONAS Gas Processing Plant

Legacy work culture and dependable to manual processes



Inconsistent judgement due to different experience & knowledge



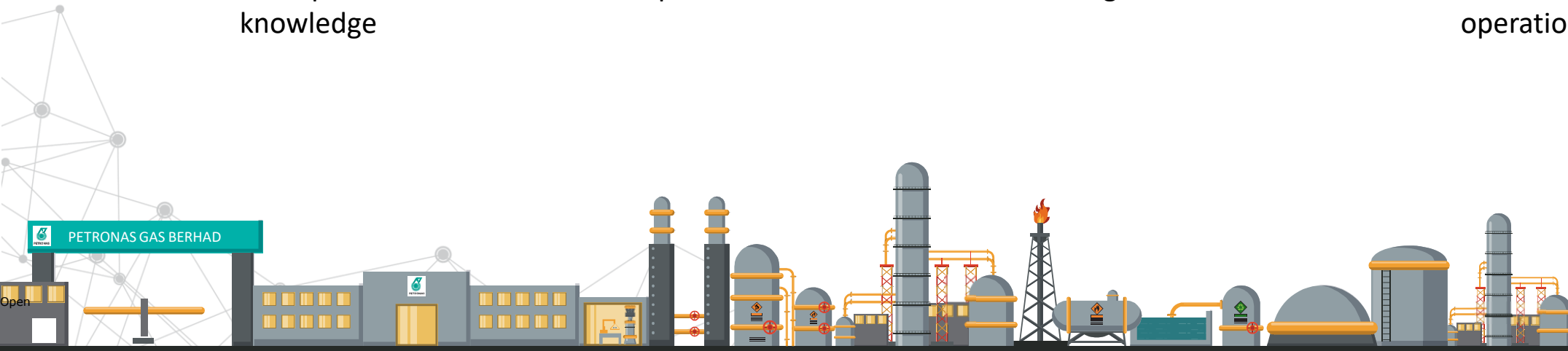
Data and analysis are scattered, not in one platform



Time consuming due to too many data to digest



Conventional monitoring method led to ineffective operation

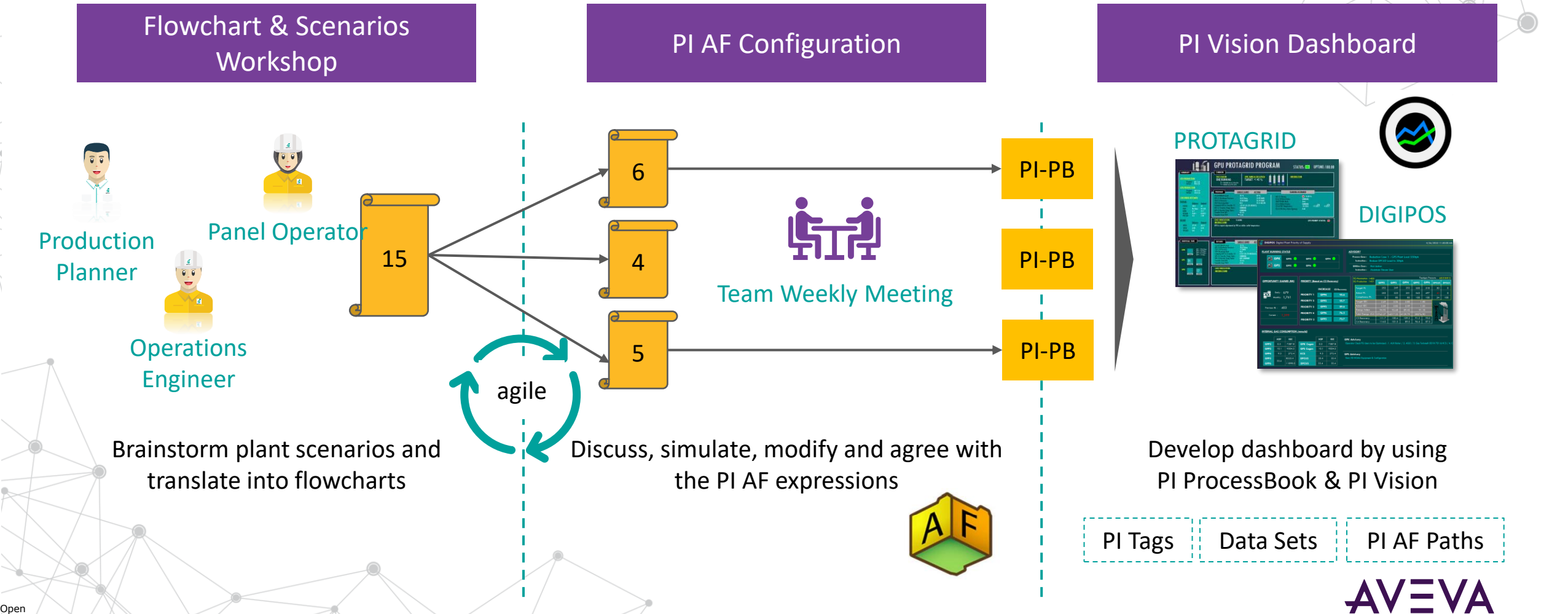


PETRONAS GAS BERHAD

AVEVA

Aligning through process standardization and simplification is key in eliminating the issues

Flowchart automation as enabler



Implementation of Flowchart Automation has enabled smooth operations for PETRONAS Gas Processing Plant

Benefits of solution implementation



Accelerate informed decision

Operations follow the advisory instruction resulted from flowchart automation



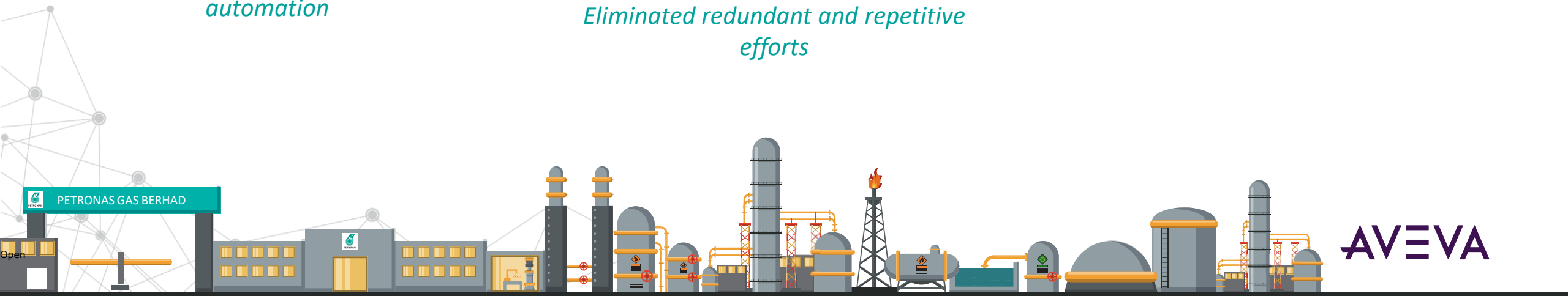
Data is presented in one stop center, transparent & referenced by everybody

Eliminated redundant and repetitive efforts



Introduced new way of working

Eliminated engineer's dependency to manual excel calculation



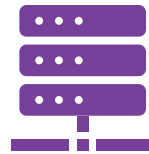
What would I do differently?

Key Take Away & Lesson Learned



The flowchart development is the most crucial process

Incomprehensive flowchart causes unnecessary rework on PI AF expressions



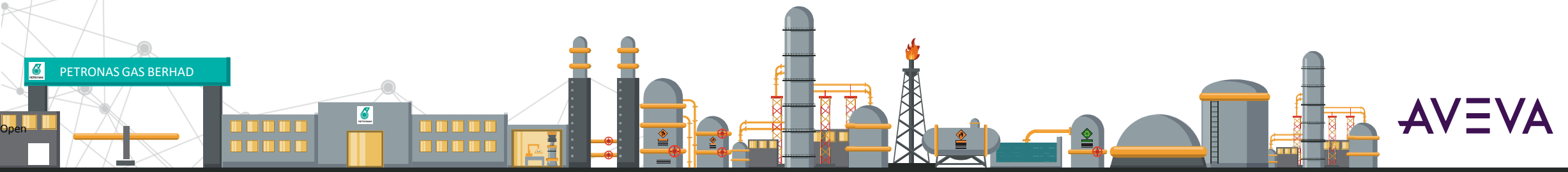
Reliability of data representation is key for stakeholder confidence

Ensuring and agreeing with Subject Matter Expert on the right mechanism in handling data unavailability



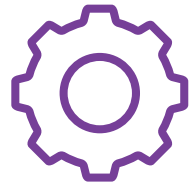
Competency of PI System Engineer is key for optimum performance

Inability to write expressions properly may affect PI AF server loading



Data Driven Organization – A New Way of Working

Summary



Pain Points

- Conventional monitoring method led to ineffective operation
- Time consuming decision making as too many data to digest.
- Inconsistent judgement due to different experience & knowledge
- Data and analysis are scattered, not in one platform



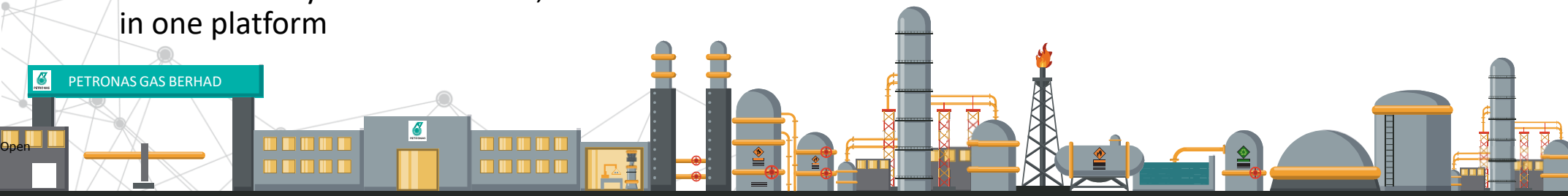
Solution

- Automating flowcharts periodically via PI AF expressions
- Integration of various data into one-stop-center dashboard using PI ProcessBook & PI Vision



Benefits

- Manual & Repetitive tool are now runs automatic
- Faster decision making can be made as the flowchart is now runs automatic
- Data is presented in one stop center, transparent & referenced by everybody





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Advanced Process Control Engineer

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Use Case #4

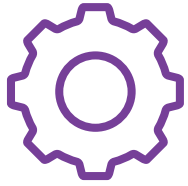
Early Failure Detection Using Predictive Analytics

Suhaizal Ismail

Azmi Md Lasin

AVEVA

Early Predictions Solutions that create transparency, visibility and Value of USD33mil in cost avoidance



Challenges

High Value Leakage across PETRONAS on the Undetected Rotating Equipment Failure

Visibility issue within SMEs and Operators that scattered across multiple site



Solution

Transparencies, visibilities and early detections

Early detections of anomalies which can be seen by multiple parties allow a proactive diagnostic and issues rectifications and avoid catastrophic failures



Benefits

Improve time to react by early prediction

100% visibility and transparency to SME

Value Creation of Cost Avoidance by 0.1% Increment of Overall Equipment Effectiveness (OEE)



The Key Driver

Risk of equipment failure & unscheduled downtime



Downstream

- Year 2017 till Sept 2018 the unplanned SD due to work management and hardware & design had caused loss of **USD 135Mil** and **USD 60Mil** respectively.
- Critical rotating equipment failures had contributed to **USD9.1Mil** revenue loss.

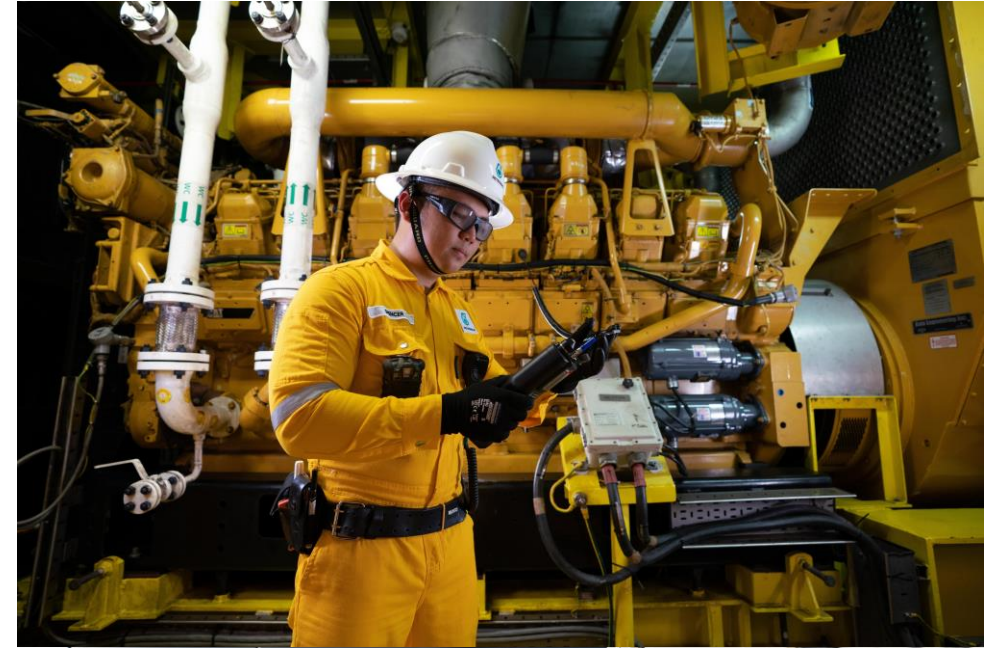


Upstream

- Malaysia Assets UPD is higher than target of 3.5% ; UPD for oil is at **10%** and gas is at **8.4%**.
- Rotating equipment had contribute UPD of 1.8% for oil and 0.7% for gas. And in addition, RE bad actors such as GTCs, lift & booster compressors and COTP pumps problems had contributed PoUr of **USD13.5Mil**.

Upstream & Downstream readily available asset data to be remotely accessed by Centralized Subject Matter Experts to perform advanced analytics & provide solutions.

To provide **centralized wisdom & experience** to deliver optimum asset performance



New Way of Working (WOW)

The intent of MMPD as a program is to bring new ways of working and not stuck in the old ways of working

TRADITIONAL

MONITOR
using DCS
& VMS

PLANT



RE Engineer/Call in External MDS Engineer
Monitors equipment parameters only



When there is problem, need time to diagnose and find solution



Group Technical Services (GTS)

RE experts in GTS
Only called in when there is issue that is beyond resolution by plant team

Cannot be proactive in advising

New WOW

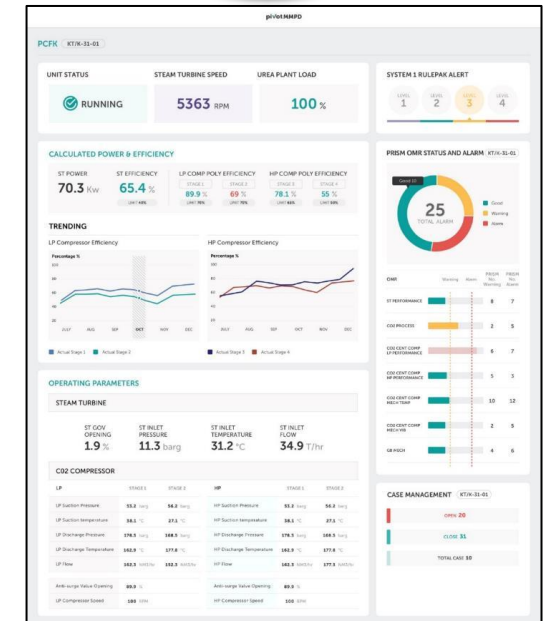
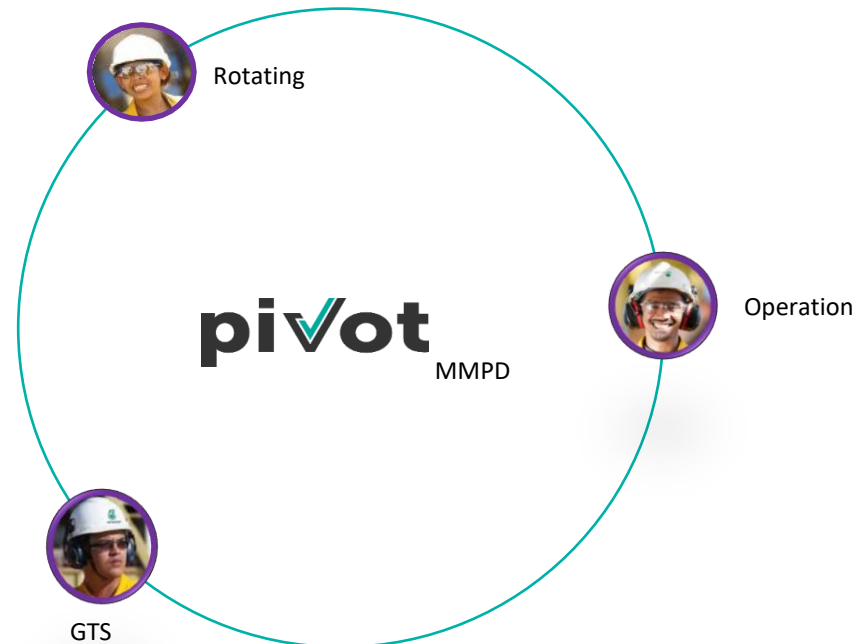
PREDICT
using AVEVA
Predictive
Analytics
(PRISM)



PRESCRIBE
By FMEA library
which embed in
the Solution



MONITOR
using MMPD
dashboard

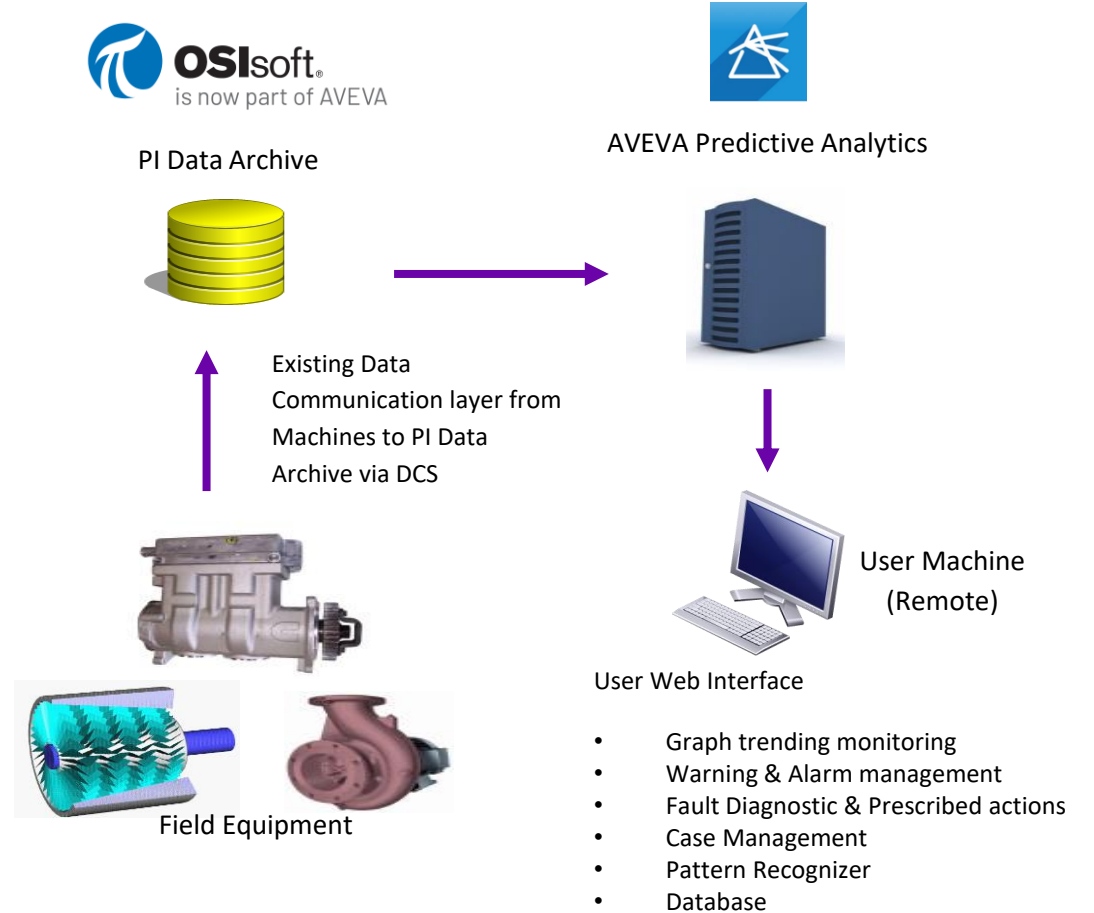


Implementation Journey - How

Deployment of solution using agile methodology via sprint planning



- Each sprint comprise of 7-10 equipment of similar construction & purpose
- 1 sprint activity will take 12-15 working days
- Daily 15 minutes meeting – compact & concise
- Setting the objective to achieve minimum viable product (MVP) at the end of the sprint
- Using templated approach to scale up and increase deployment efficiency



PETRONAS's FMEA – The Valuable Knowledge

Institutionalize years of machine operation experience into digital to provide automated advisory

			PRISM TPL	GB MECH	MULTISTGT CENT COMP LP CASING PERFORMANCE	MULTISTGT CENT COMP LP CASING PERFORMANCE	GB MECH	MULTISTGT CENT COMP LP CASING PERFORMANCE	GB MECH	GB MECH	MULTISTGT CENT COMP LP CASING PERFORMANCE	MULTISTGT CENT COMP LP CASING PERFORMANCE	GB MECH	
			Failure Mode in PRISM	Coupling Failure - GB to Driven	Coupling Failure - Lubrication Issue	Coupling Failure - Cooling Issue	Coupling Failure - GB to Driven	Leakage of Lube Oil - Supply to Coupling	GB OVERALL VIB ISSUE	Coupling Failure - Driver to GB	Coupling Failure - Lubrication Issue	Coupling Failure - Cooling Issue	Coupling Failure - Driver to GB	
			Subunit	Power Transmission										
			Component	Coupling to driven unit (Gas Compressor)						Coupling to driver (P)				
			Failure Mode	Coupling Failure (Lubricated Coupling)				Leakage of Lube Oil	High Vibration / Abnormal Noise	Coupling Failure (Lubricated Coupling)				
			Failure Causes/Mechanism	Excessive Misalignment	Inadequate lubrication	(Excessive Temperature) cooling not adequate	Fracture/fatigue induced cracking of the flexible disk elements in the coupling	Leakage	Hose Looseness	Coupling spline broken / Shear coupling bolt & hub key / Coupling shim damage	Excessive Misalignment	Inadequate lubrication	(Excessive Temperature) Coupling guard ventilation or cooling not adequate	Fracture/fatigue induced cracking of the flexible disk elements in the coupling
PI CS Short	Description	Variable Type												
GB_TUR_DE_T	Gear Box Turbine Driven Shaft Drive End Journal Bearing Pad Temperature	Temperature												
GB_TUR_NDE_T	Gear Box Turbine Driven Shaft Non-Drive End Journal Bearing Pad Temperature	Temperature												
GB_COMP_DE_T	Gear Box Equipment Driven Drive End Journal Bearing Pad Temperature	Temperature												
GB_COMP_NDE_T	Gear Box Equipment Driven Non-Drive End Journal Bearing Pad Temperature	Temperature												
GB_IN_TBRG_T	Gear Box Shaft Inboard Thrust Bearing Pad Temperature	Temperature												
GB_OUT_TBRG_T	Gear Box Shaft Outboard Thrust Bearing Pad Temperature	Temperature												
GB_TURB_DE_V	Gear Box Turbine Driven Shaft Drive End Vibration X	Vibration												
GB_TURB_DE_Y	Gear Box Turbine Driven Shaft Drive End Vibration Y	Vibration												
GB_TURB_A	Gear Box Turbine Driven Axial Displacement	Displacement												
GB_TURB_NDE_V	Gear Box Turbine Driven Shaft Non-Drive End Vibration X	Vibration												
GB_TURB_NDE_Y	Gear Box Turbine Driven Shaft Non-Drive End Vibration Y	Vibration												
GB_COMP_DE_V	Gear Box Equipment Driven Shaft Drive End Vibration X	Vibration												
GB_COMP_DE_Y	Gear Box Equipment Driven Shaft Drive End Vibration Y	Vibration												
GB_COMP_A	Gear Box Equipment Driven Axial Displacement	Displacement												
GB_COMP_NDE_V	Gear Box Equipment Driven Shaft Non-Drive End Vibration X	Vibration												
GB_COMP_NDE_Y	Gear Box Equipment Driven Shaft Non-Drive End Vibration Y	Vibration												
GB_CASE	Gear Box Casing Vibration	Vibration												
MLO_DP	Main Lube Oil Filter Differential Pressure	Pressure												
MLO_SUP_P1	Main Lube Oil Supply Pressure - 1	Pressure												
MLO_RDTHK_LVL	Main Lube Oil Rundown Tank Level	Position												
MLO_TNK_LVL1	Main Lube Oil Tank Level - 1	Position												
MLO_TNK_LVL2	Main Lube Oil Tank Level - 2	Position												
GG_COOL_OUT_T	Main Lube Oil Cooler Oil Outlet Temperature	Temperature												
MLO_TNK_T	Main Lube Oil Tank Temperature	Temperature												
PRS_SUCTION_P	Compressor Process Gas Suction Pressure	Pressure												
PRS_DISCH_P	Compressor Process Gas Discharge Pressure	Pressure												
CL_DISC_T	Compressor Section 1 Discharge Temperature	Temperature												
CL_BRG_DE_T	Compressor Section 1 Drive End Journal Bearing Pad Temperature	Temperature												
CL_BRG_NDE_T	Compressor Section 1 Non-Drive End Journal Bearing Pad Temperature	Temperature												
CL_SUCTION_T	Compressor Section 1 Suction Temperature	Temperature												
CL_TBRG_IB_T	Compressor Section 1 Thrust Bearing Inboard Pad Temperature	Temperature												

		B				C		D		E	
		Final Faults				Description		Next Steps			
		COMP VIBRATION ISSUE				Excessive Vibration		1. inspect vibration instrumentation system. Rectify instrumentation faults. 2. Verify and validate vibration readings and perform detailed vibration analysis. 3. Perform corrective actions based on vibration analysis. 4. Plan for rectification in next shut down opportunity for any faults which cannot be corrected/solved while the equipment is in operation.			
		Metric				Deviation Behavior		Priority Weighting		Effective Weight	
		CENT COMP BRG DE VIB X				↑ ↓		1		20%	
		CENT COMP BRG DE VIB Y				↑ ↓		1		20%	
		CENT COMP DE AXIAL DISP				↑ ↓		1		20%	
		CENT COMP BRG NDE VIB X				↑ ↓		1		20%	
		CENT COMP BRG NDE VIB Y				↑ ↓		1		20%	
		COMP BEARING TEMPERATURE ISSUE				Bearing temperature high		1. inspect instrumentation. Rectify instrumentation faults. 2. Verify and validate instrument reading			
		Metric				Deviation Behavior		Priority Weighting		Effective Weight	
		CENT COMP DE AXIAL COMP				↑ ↓		1		6.3%	
		CENT COMP BRG DE TEMP				↑ ↓		2		12.5%	
		CENT COMP BRG DE TEMP 2				↑ ↓		2		12.5%	
		CENT COMP THRUST BRG INACT TEMP				↑ ↓		2		12.5%	
		CENT COMP THRUST BRG INACT TEMP 2				↑ ↓		2		12.5%	
		CENT COMP THRUST BRG ACT TEMP				↑ ↓		2		12.5%	
		CENT COMP THRUST BRG ACT TEMP 2				↑ ↓		2		12.5%	
		LUBE OIL SUPPLY PRESS				↑ ↓		1		6.3%	
		LUBE OIL SUPPLY TEMP				↑ ↓		1		6.3%	
		LUBE OIL FILTER DP				↑ ↓		1		6.3%	
		GAS OUTLET TEMPERATURE HIGH (DOWNSTREAM GAS COOLER)				Aftercooler Gas Temperature high		1. inspect instrumentation. Rectify instrumentation faults 2. Verify and validate instrument reading			
		Metric				Deviation Behavior		Priority Weighting		Effective Weight	
		DISCH TEMP				↑ ↓		1		33.3%	
		AFTER COOLER DISCH TEMP				↑ ↓		2		66.7%	
		Possible Cause:				(a) Gas cooler failure (b) Compressor discharge temperature high		Heat exchanger 1. inspect blockage of cooling air flow Cooling fan i. Check cooling fan operation (run or no run) ii. Check abnormalities of fan operation iii. Rectify cooling fan operation and functionality. Compressor discharge temperature. i. If temperature is high, perform performance analysis to verify the compressor degradation at the operating condition. ii. Perform internal inspection on compressor in next			

			Final Faults		Description	Next Steps
1	COMP VIBRATION ISSUE		Excessive Vibration		Possible Cause: (a) Mechanical Issue (b) Process upset/ conditions	1. Inspect vibration instrumentation system. Rectify instrumentation faults. 2. Verify and validate vibration readings and perform detailed vibration analysis. 3. Perform corrective actions based on vibration analysis. 4. Plan for rectification in next shut down opportunity for any faults which cannot be corrected/solved while the equipment is in operation.
	Metric	Deviation Behavior	Priority Weighting	Effective Weight		
1	CENT COMP BRG DE VIB X	↑	1	20%		
	CENT COMP BRG DE VIB Y	↑	1	20%		
	CENT COMP DE AXIAL DISP	↑	1	20%		
	CENT COMP BRG NDE VIB X	↑	1	20%		
2	CENT COMP BRG NDE VIB Y	↑	1	20%		
	CENT COMP BRG NDE VIB X	↑	1	20%		
	CENT COMP BRG NDE VIB Y	↑	1	20%		
	CENT COMP BRG NDE VIB X	↑	1	20%		
COMP BEARING TEMPERATURE ISSUE		Bearing temperature high		Possible Cause: (a) Lube oil cooler heat exchanger failure (b) Cooling fan failure (c) Lube oil filter failure (d) Faulty thermostatic response/ failed valve (TCV) (e) Lube oil pump failure (f) Faulty lube oil PCV (g) Excessive axial displacement for thrust bearing (h) Obstruction on lube oil drain line	1. Inspect instrumentation. Rectify instrumentation faults. 2. Verify and validate instrument reading	(f) PCV 1. Check and verify PCV operation and functionality.
2	CENT COMP DE AXIAL DISP	↑	1	6.3%		
	CENT COMP BRG DE TEMP	↑	2	12.5%		
	CENT COMP BRG DE TEMP 2	↑	2	12.5%		
	CENT COMP THRUST BRG RACT TEMP	↑	2	12.5%		
2	CENT COMP THRUST BRG RACT TEMP 2	↑	2	12.5%		
	CENT COMP THRUST BRG ACT TEMP	↑	2	12.5%		
	CENT COMP THRUST BRG ACT TEMP 2	↑	2	12.5%		
	LUBE OIL SUPPLY PRESS	↑	1	6.3%		
3	LUBE OIL SUPPLY TEMP	↑	1	6.3%		
	LUBE OIL FILTER DP	↑	1	6.3%		
GAS OUTLET TEMPERATURE HIGH (DOWNSTREAM GAS COOLER)		Aftercooler Gas Temperature high		Possible Cause: (a) Gas cooler failure (b) Compressor discharge temperature high	1. Inspect instrumentation. Rectify instrumentation faults. 2. Verify and validate instrument reading	Heat exchanger i. Inspect blockage of cooling air flow Cooling fan i. Check cooling fan operation (run or no run) ii. Check abnormalities of fan operation iii. Rectify cooling fan operation and functionality.
3	DISCH TEMP	↑	1	33.3%		
	AFTER COOLER DISCH TEMP	↑	2	66.7%		

Fault Diagnostics Overview

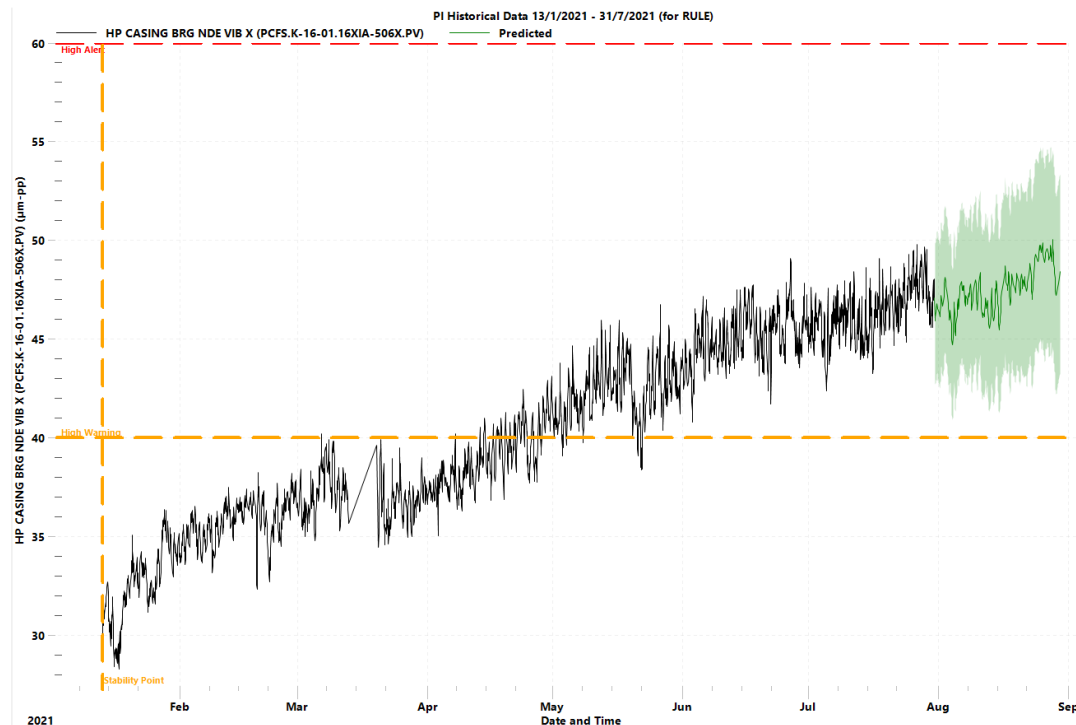
Faults		Minimum OMR	HP CASING SHAFT SPEED	HP CASING STG 3 SUCTION PRESS	HP CASING STG 3 SUCTION TEMP	HP CASING STG 3 SUCTION FLOW	HP CASING STG 3 DISCH PRESS	HP CASING STG 3 DISCH TEMP	HP CASING STG 4 SUCTION TEMP	HP CASING STG 4 DISCH PRESS	HP CASING STG 4 DISCH TEMP	HP CASING STG 4 DISCH FLOW	HP CASING STG 4 ANTISURGE VLV POS	HP CASING BRG DE VIB X	HP CASING BRG DE VIB Y	HP CASING BRG NDE VIB X	HP CASING BRG NDE VIB Y	HP CASING NDE AXIAL DISP	HP CAS NDE AXIAL DISF
HP COMP PERFORMANCE I...		10	-	↑	↓	↓	↑	↑	↑	↑	↑	↑	↑	↑	↑	↑	↑	↑	↑
HP COMP RECYCLE ISSUE		10																	
HP COMP INTERCOOLER I...		10																	
HP COMP PLUGGED SUCTION...		10																	
HP COMP POTENTIAL SUR...		10																	
HP COMP BRG DE VIB ISSUE		10	-																
HP COMP BRG DE TEMP IS...		10																	
HP COMP THRUST ISSUE		10																	
LUBE OIL SUPPLY ISSUE		10																	
HP COMP BRG NDE TEMP I...		10																	
HP COMP BRG THRUST TE...		10																	
HP COMP BRG NDE VIB ISS...		10	-																
LO FILTER CLOGGED		10																	
LO PUMP LOW OUTPUT PR...		10																	
HP CASING SUCTION TEMP...		10																	

PETRONAS's FMEA Library can be deposited in the software – and automated the prescriptive action upon any fault detections. The 'knowledge' can be added from time to time by all user for future references

Future Prediction – New Way of Working

Time-to-failure (TTF) prediction as baseline for safe operation decision

- Application of Remaining Useful Life Estimates (RULE) function in AVEVA Predictive Analytics
- Determining equipment overall healthiness & remnant life to support operation extension period
- Single & multi-variable signal characteristic used for this purpose
- Using Statistical & Long-Short Term Memory (LSTM) techniques



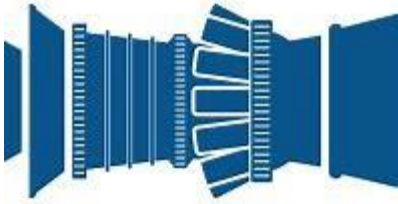
Actual Case Study

- Critical synthesis gas compressor in one of PETRONAS chemical plants – having vibration issue on both DE & NDE bearing
- Increasing trending over time
- RCA conducted & overhaul was needed - but the equipment was unable to be shut-down due to production demand
- TTF prediction conducted to determine the risk & possible shut-down window

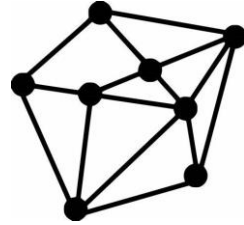


The solutions has been scaled and created value for PETRONAS

Value creation are tangible and intangible



380 Equipment types



More than 500 models



16 onshore plants & 4
offshore platforms



VALUE

- Increased uptime as a result of the 51 avoided lost-time incidents
- Safer working environment, better collaboration between personnel (de-silo)
- Significant reduction in maintenance cost
- Increased asset utilization, PU by 0.1% per plant
- Increase in plant reliability (PR) & Overall Equipment Efficiencies (OEE) by 0.1% per plant
- **Realized value of Cost Avoidance of USD33mil which translated to 20x of ROI**

AVEVA



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Use Case #5 Enhanced Insights by Leveraging First-Principle Process Simulation

Noorhidayah Hussein

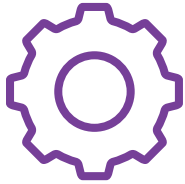
Ku Muhamad Ashman Ku Aziz

Azleen Azna Mohd Khairil Hing

Zafirah Mohammad Ritzaudeen

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Operational excellence could be achieved by having enhanced insights that leveraging first principle process simulation



Challenge

- To achieve high accuracy of equipment performance calculation such as efficiency, power, duty, etc.
- Generic calculation normally provides estimation based on rule of thumb, historical experiences
- Tedious and labour-intensive manual key-in to produce equipment performance report



Solution

- Integrating high accuracy first principle process simulation calculation with data analytics in providing better insights of equipment and overall plant performance
- Leverage PI AF analysis to perform calculation of certain parameters not available (e.g. sensor unavailability)
- Automation of the solution to run online to get near real time calculated data via PI DataLink
- Store calculated data into PI tags to be consumed by other applications (e.g. AVEVA Predictive Analytics)
- Near-real time visualization leveraging on Microsoft PowerBI and PI BA Integrator



Benefits

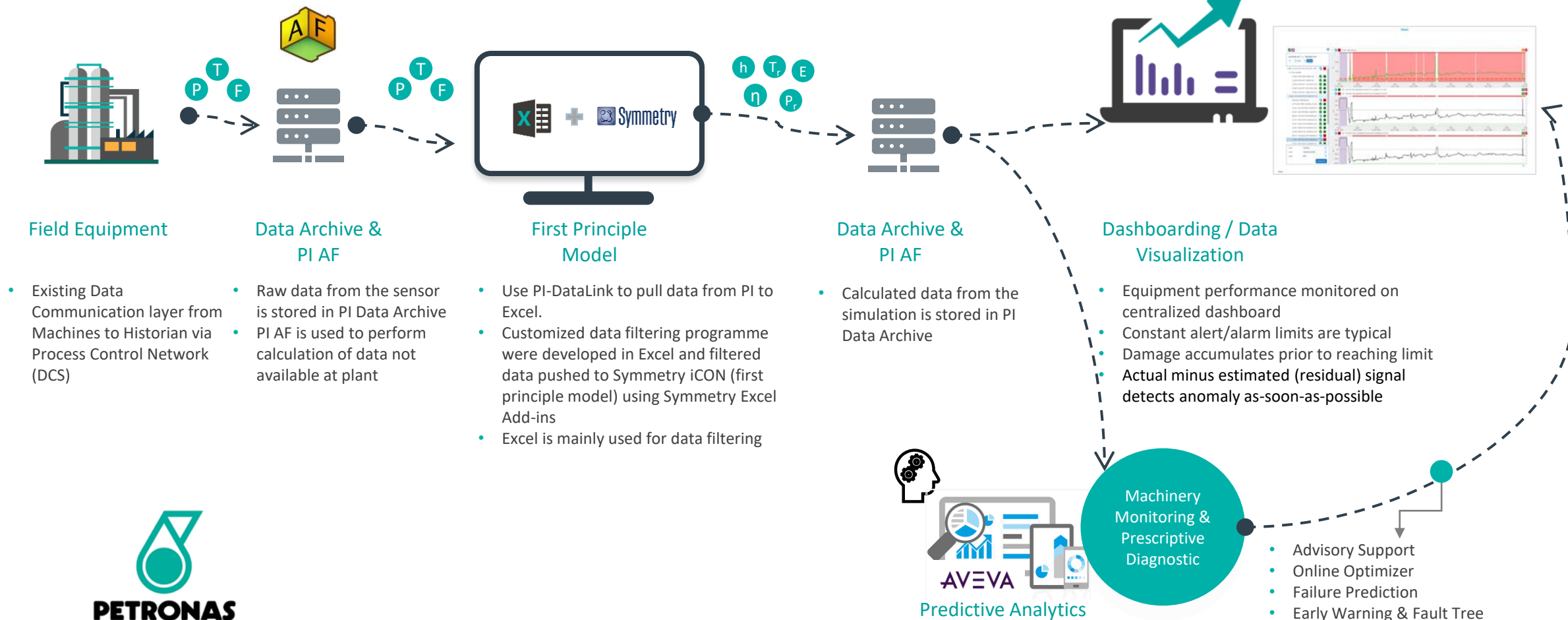
- Accurate calculation of equipment performance
- Calculated data leveraging on first principle Process Simulation are stored back into PI tags
- Remove manual intervention from plant engineer in providing the calculation



Seamless integration of data source with first-principle process simulation software provides additional insights for predictive analytics

1 Simplification and automation of work process

2 Management of data in centralized database



3 Additions of predictive and diagnostic analytics

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Example of Compressor Performance Plots on PowerBI Dashboard

DATE 





Lesson Learnt and Future Plan

Understand user requirement, start small & collaborate closely to reap value early

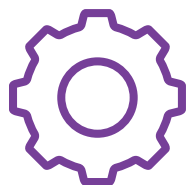
Lesson Learnt

- Understanding the target audience requirement before embarking any digital twin initiative
- Start small and iteratively improve
- Collaboration between engineering (domain) experts with digital and data science specialists
- Competitive and cost effective

Future Plan

- Replicating the same methodology for all equipment that can be modelled via 1st principle process simulation software such as gas turbine, HRSG, distillation column

Operational excellence could be achieved by having enhanced insights that leveraging first principle process simulation



Challenge

- To achieve high accuracy of equipment performance calculation such as efficiency, power, duty, etc.
- Generic calculation normally provides estimation based on rule of thumb, historical experiences
- Tedious and labour-intensive manual key-in to produce equipment performance report



Solution

- Integrating high accuracy first principle process simulation calculation with data analytics in providing better insights of equipment and overall plant performance
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Benefits

- Accurate calculation of equipment performance
- Calculated data leveraging on first principle Process Simulation are stored in PI tags
- Remove manual intervention from plant engineer in providing the calculation



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“PETRONAS leverages technology and digitalisation in our strategy to meet the Sustainability Agenda. Pivoting on “Technology as a Differentiator, Digital as an Accelerator and Data as an Asset”, we capture and optimise value from source to market in fulfilling our role as the custodian of the country’s energy resources, to power the nation and beyond.”


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AVEVA is a global leader in industrial software, driving digital transformation and sustainability. By connecting the power of information and artificial intelligence with human insight, AVEVA enables teams to use their data to unlock new value. We call this Performance Intelligence. AVEVA's comprehensive portfolio enables more than 20,000 industrial enterprises to engineer smarter, operate better and drive sustainable efficiency. AVEVA supports customers through a trusted ecosystem that includes 5,500 partners and 5,700 certified developers around the world. The company is headquartered in Cambridge, UK, with over 6,500 employees and 90 offices in over 40 countries.

Learn more at www.aveva.com

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