



MAY 18, 2022

Accelerating the Synergy Value from the Expanded AVEVA Portfolio

PETRONAS Illustrative Use Cases:

Ku Muhamad [Ashman](#) Ku Aziz

AVEVA

Outline

- PETRONAS *at-a-Glance*
- PETRONAS Journey of Using AVEVA Products
 - *Use Case #1*
Beyond Data: Insight & Wisdom for PETRONAS Gas Business Division Leadership
 - *Use Case #2*
PETRONAS Gas Processing Unit Technical Centre
 - *Use Case #3*
Enabling Smooth Operations by Flowchart Automation Through PI AF
 - *Use Case #4*
Early Failure Detection Using Predictive Analytics
 - *Use Case #5*
Enhanced Insights by Leveraging First-Principle Process Simulation
- Q&A

PETRONAS at-a-Glance



FORTUNE Global 500 energy company with a presence in over 50 countries

- **Upstream:** extends across more than 20 countries globally, with 247 producing fields, 432 offshore platforms and 30 floating facilities
- **Downstream:** full spectrum of activities include refining (>800kbpd), manufacturing & marketing of petrochemical products
- **Gas Business:** Comprises LNG (6.69MTPA) & Gas and Power (2,623km pipelines processing 2,060mmscfd gas)
- **Clean Energy Solutions:** Renewables Energy (i.e. solar, wind, hydrogen, green mobility)



Our Statement of Purpose

A progressive energy and solutions partner enriching lives for a sustainable future.

PETRONAS Journey of Using AVEVA Products

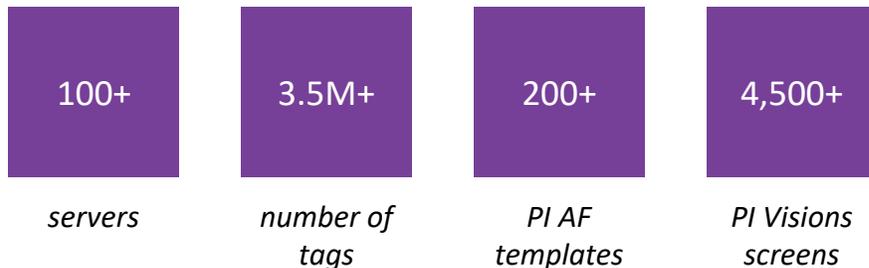
AVEVA PI System Journey and Overview

- Started using the PI System in 1991
- Proliferation of use from 2011 thru 2019

Gather operational data across different business

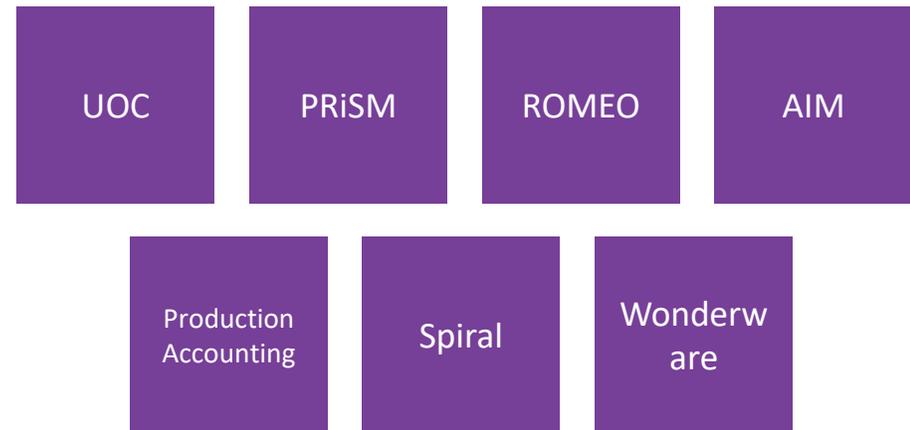
Driven by importance of data to generate insight & wisdom

- Enterprise Agreement signed in 2020 to support a tactical to strategic use
- Summary of the PI System at PETRONAS



AVEVA Product Portfolio Journey and Overview

- First use of AVEVA PRiSM for predictive analytics of rotating equipment
- UOC is used to provide enterprise view of molecule movement
- List of current AVEVA products used



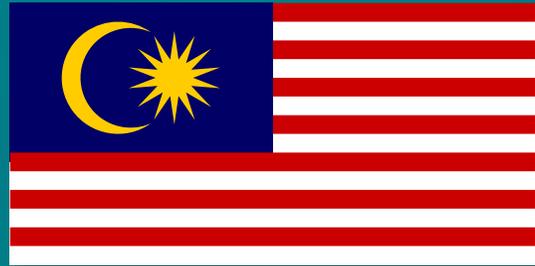
Use Case #1

Beyond Data: Insight and Wisdom for PETRONAS Gas Business Division Leadership

Ts. Muhamad [Fauzi](#) Ayub

Ts. Ahmad [Ridhwan](#) Hassan

AVEVA



Malaysia

And other **LNG Plants** in
Australia, Egypt &
Canada



5 Gas Processing & Utilities
> 100,000 PI Tags



2623 km Gas Transmission Pipelines
>12,000 PI Tags



2 Gas Regasification Terminals
>7,000 PI Tags



2 Floating LNG Trains
>35,000 PI Tags

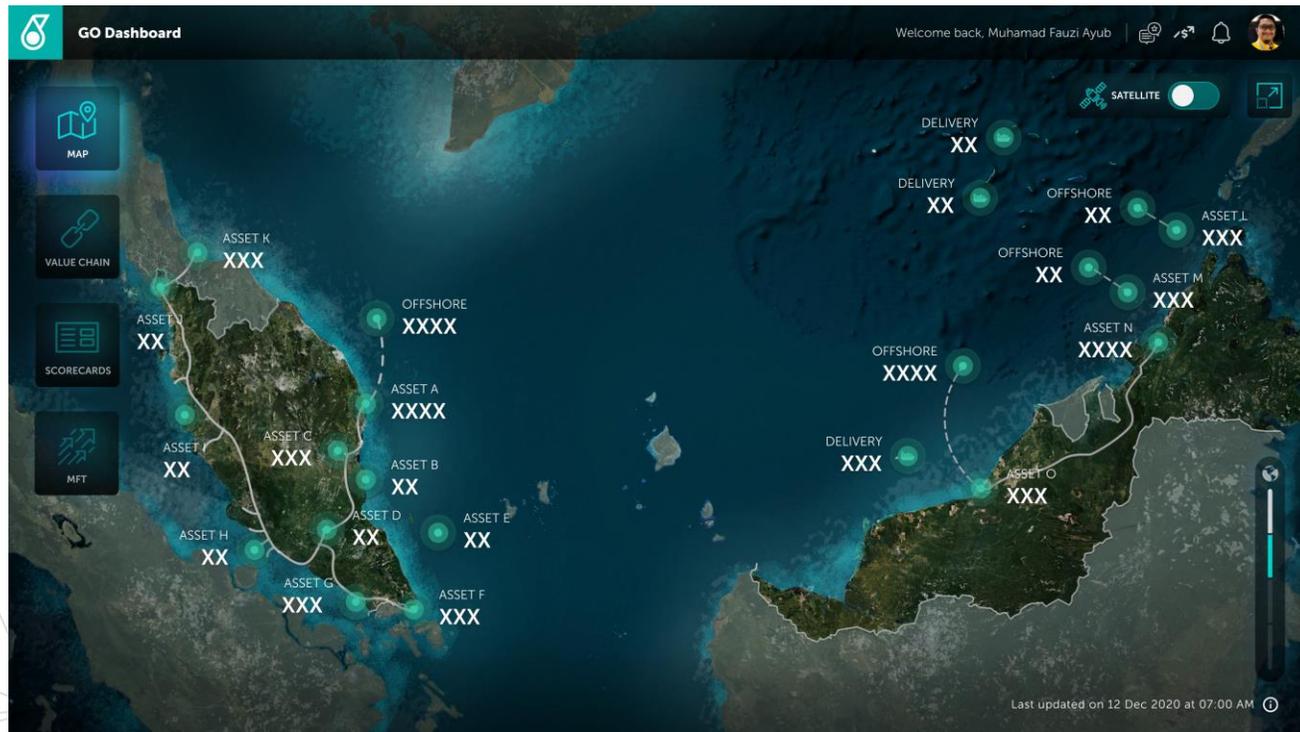


9 LNG Trains
>150,000 PI Tags

PETRONAS
Gas Business Division
in a Glance

Today, GO Dashboard is an integral platform within Gas Business Division

GO (Gas Business Overview) Dashboard a strategic dashboard that provide the oversight of all it's operations



Integration with all Gas Business Division's asset, Upstream, Downstream & Customers



Visualization as per User Persona and focusing to key parameters



Assurance of information by relying the integrity at the data source

A web responsive platform and accessible via multiple device screen sizes



Back then, timely data is not readily available & muddles understanding for bigger picture



Abundant of data is within each respective assets monitoring platforms

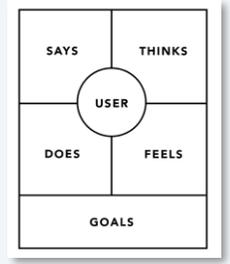


Information overload with too much details & analysis paralysis



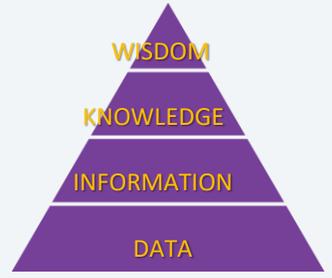
Lacking visibility of scenario at enterprise level integration

We overcome the challenges by building a product that people want to use



Designing a focused product representing end-user characteristic and goals

Construct requirement through Persona of stakeholder, delivering superior User Experience



Converging information from all assets whilst providing insights & visibility of effects across the value chain

Anchor with Wisdom Hierarchy in elevating operational data towards insightful wisdom



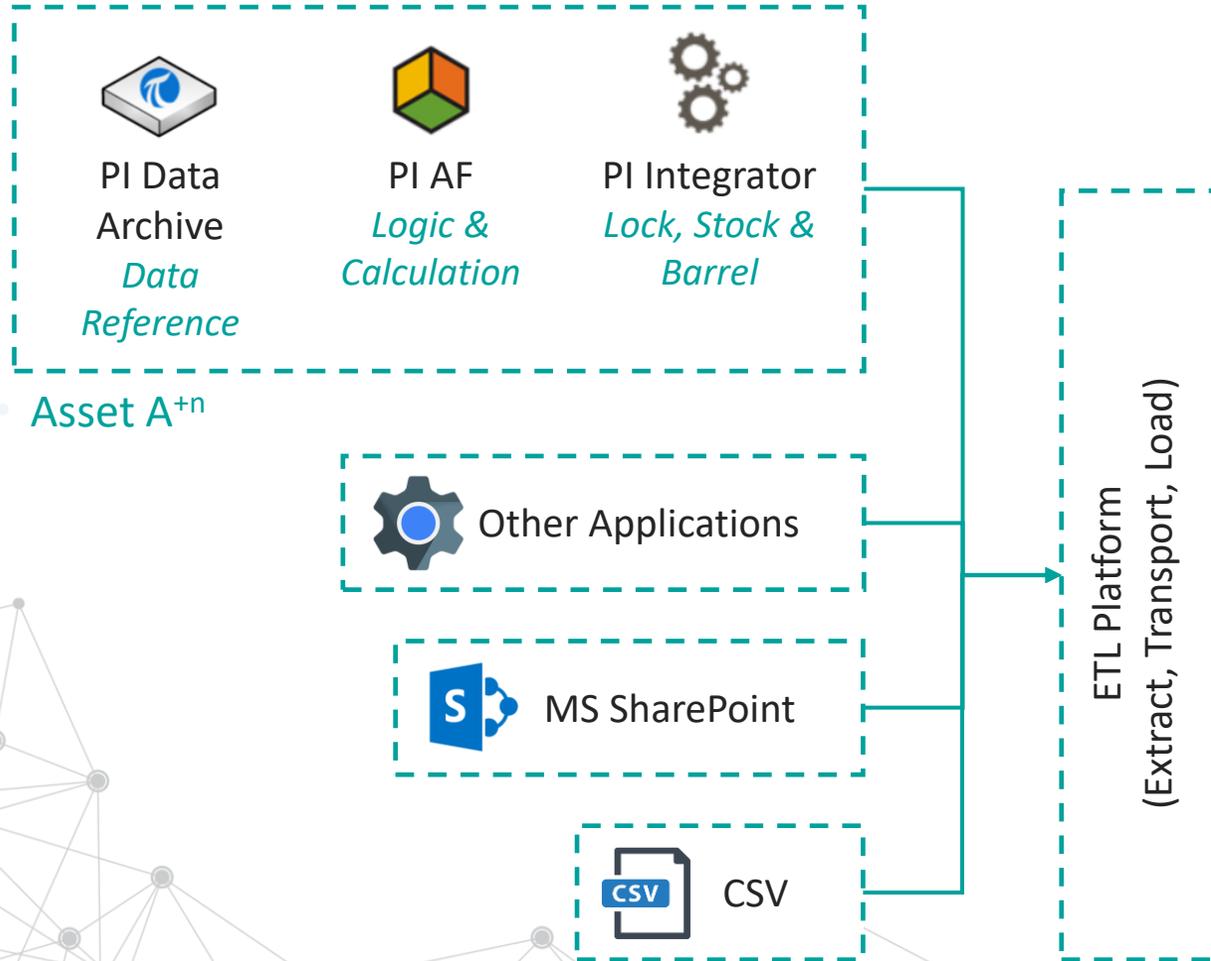
Maintaining information logic and integrity at data source

Accelerate integration of data and process with all assets through Agile POD formation

#throwback

Converging existing PI Infrastructure has simplified & accelerated the journey

The PI System Infrastructure remains as the key engine for logic and data source



269

PI Tags

42

Performance Indicators

Initial product successfully delivered & operationalized within 1 month by leveraging existing the PI System infrastructure setup

The result speaks, Gas Business Division operations is only within a click



23%

Process Cycle Efficiency Improvement

- eliminated manual and time-consuming updates
- provide information in a timely manner

6/7

Customer Effort Score

- 100% utilization in Leadership conversation

GO Dashboard is adopting Skeuomorphic UI



DEMO



MAP

VALUE CHAIN

SCORECARDS

MFT

SATELLITE



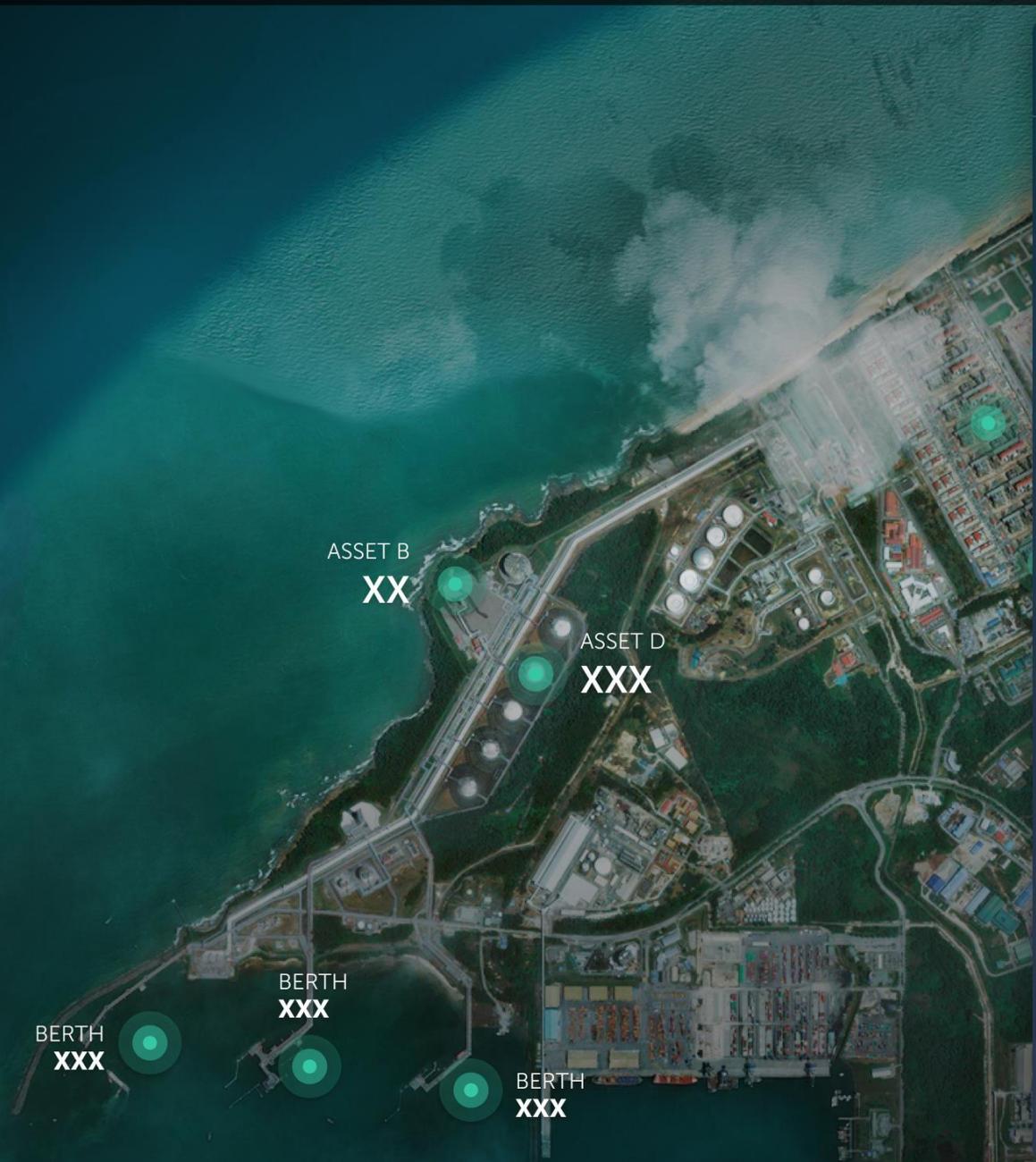



MAP


VALUE CHAIN


SCORECARDS


MFT



ASSETS XX ✕



PARAMETER A
● **XXX** unit
Invalid target

PARAMETER C
● **XXXX** unit
Lower than **XXXX** unit

PARAMETER B i
● **XXX** unit
Higher than **0** unit

HIGHLIGHTS 🕒 28 Feb 2022 12:40PM

- Activity updates provided by assets

 Go to ASSET X

 Go to ASSET Y

 Link to Other System

 Historical Trend



MAP

VALUE CHAIN

SCORECARDS

MFT

PARAMETER A
XX

PARAMETER B
XXX

PARAMETER C
XX

SATELLITE





FEEDGAS



PRODUCTION



INVENTORY



DELIVERED

INTEGRATED LNG

XXX unit

XXX unit

XXX unit

XXX unit

ASSET A	ASSET B	ASSET C
XXX unit	XXX unit	XXX unit

ASSET A	ASSET B	ASSET C
XXX unit	XXX unit	XXX unit

ASSET A	ASSET B	ASSET C
XXX unit	XXX unit	XXX unit

ASSET A	ASSET B	ASSET C
XXX unit	XXX unit	XXX unit

INTEGRATED GAS

XXX unit

XX unit

XXX unit

C1

ASSET D	ASSET E
XXX unit	XXX unit

ASSET D	ASSET F
XX unit	XX unit

BUYER	BUYER	BUYER	BUYER
XXX unit	XXX unit	XX unit	XXX unit

C2

XX unit

XX unit

XXX t/h

ASSET D	ASSET E
XX unit	XX unit

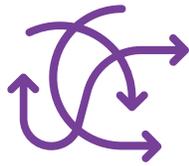
ASSET Y
XX unit

BUYER	BUYER
XX unit	XX unit

XXX

Summary - Beyond Data: Insight and Wisdom

The successful of GO Dashboard delivery was contributed by strong PI Infrastructure and Setup in PETRONAS



Challenges

Timely data is not readily available
& muddles understanding for
bigger picture



Solution

Building a product that people
want to use



Benefits

GO Dashboard provide immediate
visibility of health of the
integrated value chain operations



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• Aman Zenni Roslan



• Ridzuan Hanafiah



• Khairina Ibrahim



• M Safwan M Diah



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• Nurul Aida Ngadiso



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• Ernie, Kian Ern Yap



• Nadhira Mhd Raffai



• Aiman Syahirah Ahmad Dzulfakhar



• M Hafiz M Sallehin



• M Ridhwan Jaafar



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• Ezri Fikri M Zubir Ansori



• M Nazril Zulkifli



• Hazzeir A Muin



• Rossana Arshad



Use Case #2

PETRONAS Gas Processing Unit Technical Centre

Mohd Johari Bin Mohd Akil

AVEVA

Gas Processing & Utilities (GPU) in PETRONAS is aiming towards world class operations by achieving superior asset reliability performance

Organization Challenges



Scattered information and analysis on plant data and equipment



Manual intervention on communication and integration for plant issues



Gaps in decision making due to lengthy efforts for insights generation



A collaborative efforts was established between multidiscipline teams in realizing the target

The solutions in addressing our challenges

1

Centralized and integrated information on plant operation and equipment performance



Technical
Collaboration
Centre



Integrated
Technical
Tools

2

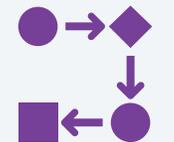
Advance analytic analysis for plant and equipment performance



Anomalies
notification

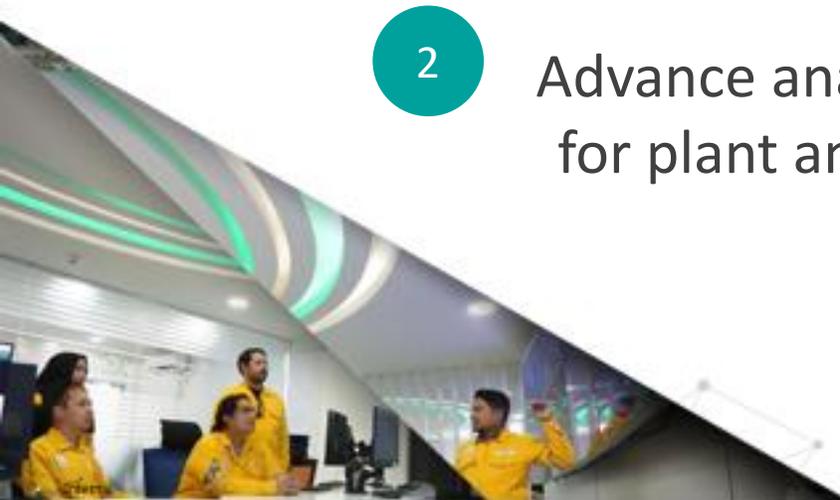


Potential
plant and
equipment
issue



Work process
efficiency

AVEVA

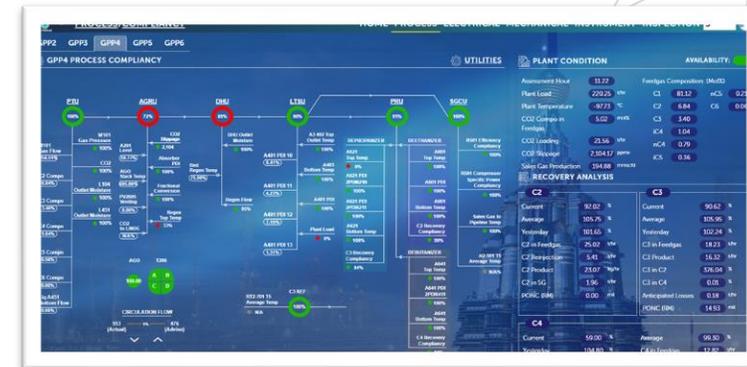


GTC (GPU Technical Center) Dashboard, an integrated and advanced analytic tools covers across multi-disciplines

Management Dashboard



Process Compliancy



Electrical Dashboard

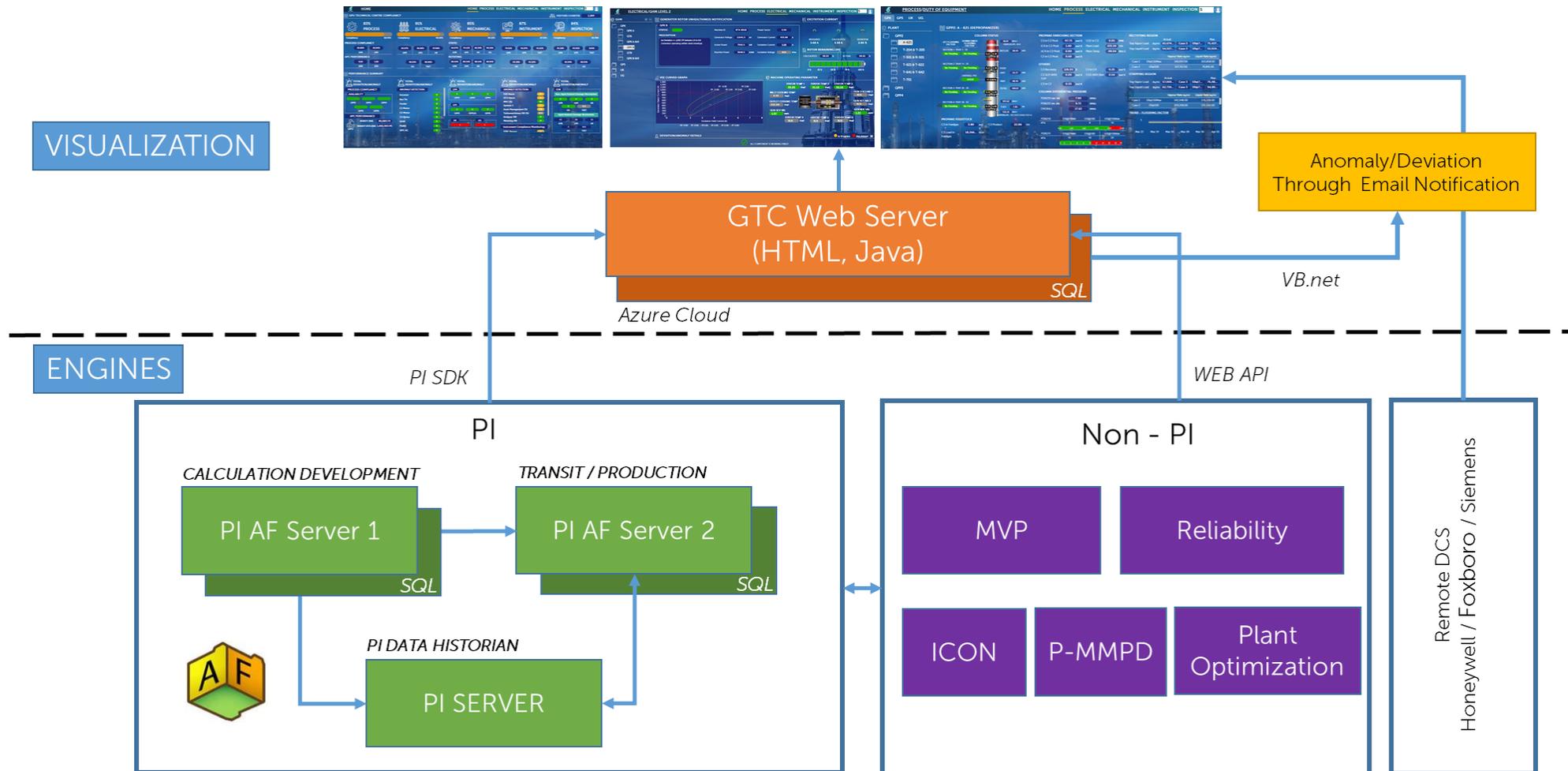


Equipment Healthiness



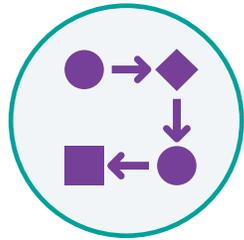
and many others...

GTC ecosystem capitalizes on existing PI System setup alongside other supporting systems

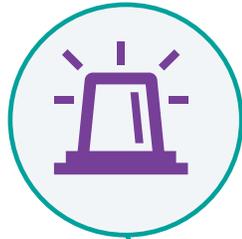


7 solutions offered by GTC

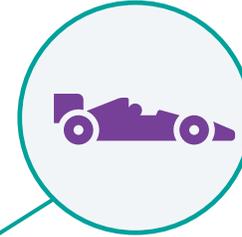
Role and function is integrated with work processes and mindset change



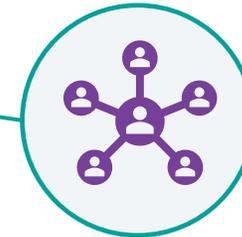
Early Notification to Operation & Maintenance Crew



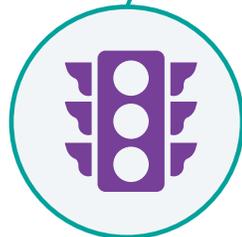
Alert is analyzed by technical expert



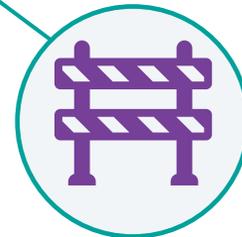
Speed-up solution and decision - making through online plant data



Integrated operations planning between upstream and plant operations



Online update on current plant status



Prevention of incident through barrier management tools



Plant reliability has significantly improved since inception of GTC

Benefits of GTC Implementation

Tangible Value Creation

283,090

Deviations Detected

385

Genuine Anomalies

150

Trip Prevention
Cost Of Non-Conformance
Avoidance to PETRONAS

Intangible Value Creation

- Facilitate Local Authority approval on regulatory requirements
- Facilitating analysis of reliability program leading to Planned Preventive Maintenance reduction
- Reduction in Root Cause Failure Analysis investigation completion time leading to faster decision-making

New Ways of Working within the Gas Processing Unit Technical Center

Key Take Aways



Collaboration among discipline by using work process



Role and function is integrated with work processes and mindset change



The reliability of the data and genuine anomalies





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Use Case #3 Enabling Smooth Operations by Flowchart Automation Through PI AF

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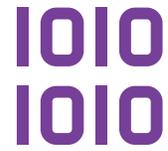
AVEVA

Sophisticated practices led to ineffective operations in PETRONAS Gas Processing Plant

Legacy work culture and dependable to manual processes



Inconsistent judgement due to different experience & knowledge



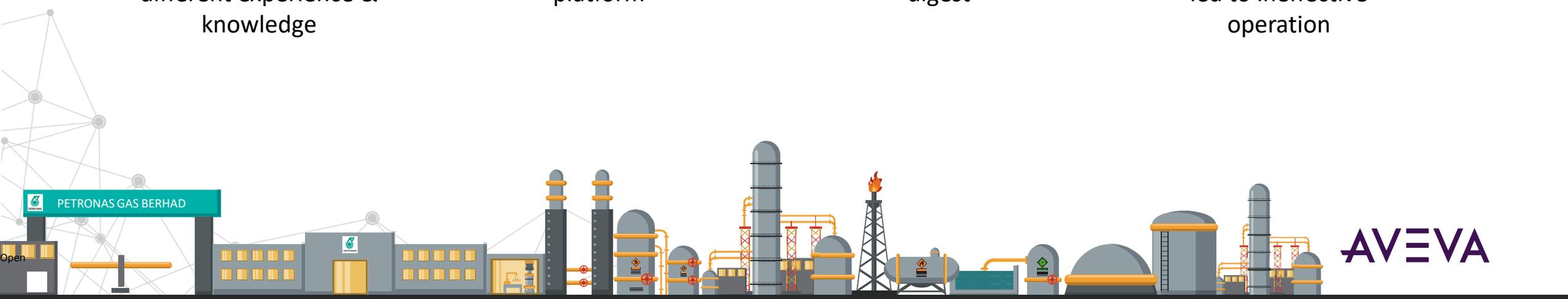
Data and analysis are scattered, not in one platform



Time consuming due to too many data to digest

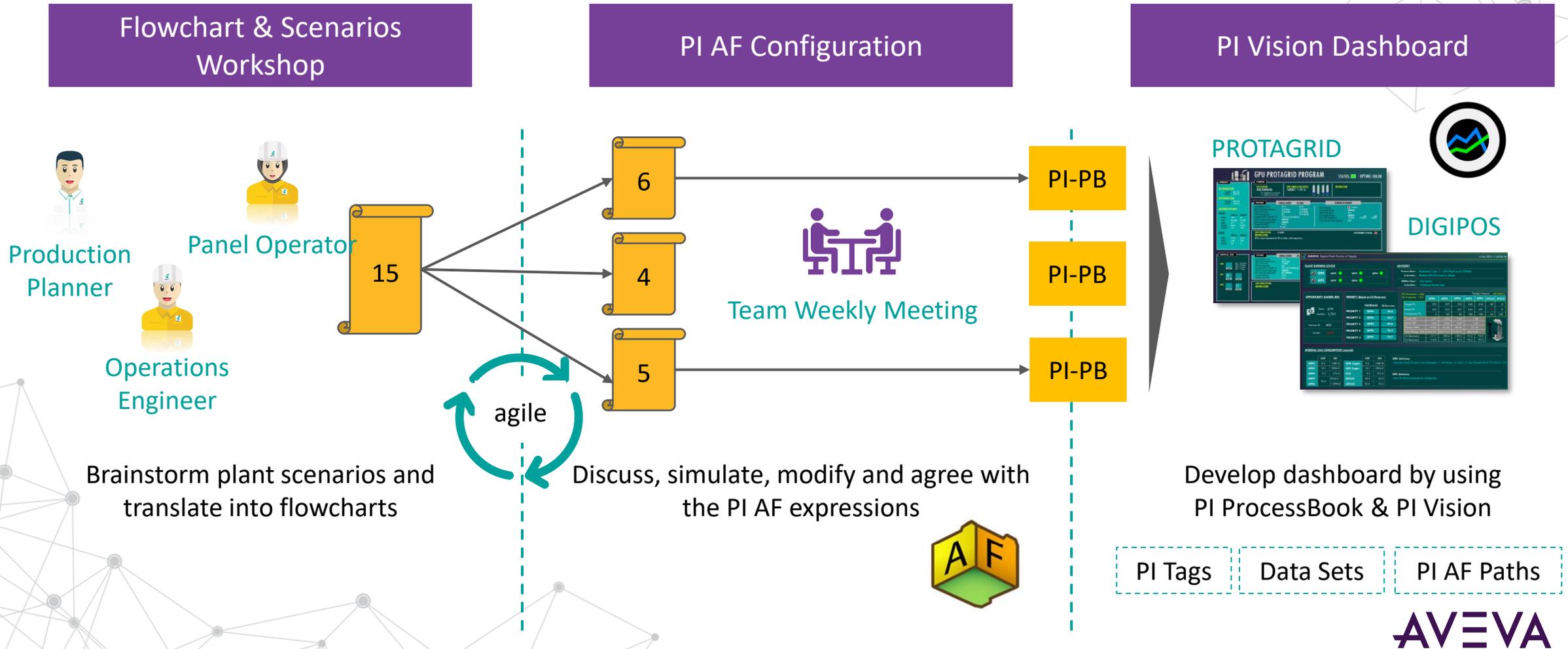


Conventional monitoring method led to ineffective operation



Aligning through process standardization and simplification is key in eliminating the issues

Flowchart automation as enabler



Implementation of Flowchart Automation has enabled smooth operations for PETRONAS Gas Processing Plant

Benefits of solution implementation



Accelerate informed decision

Operations follow the advisory instruction resulted from flowchart automation



Data is presented in one stop center, transparent & referenced by everybody

Eliminated redundant and repetitive efforts



Introduced new way of working

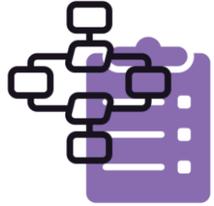
Eliminated engineer's dependency to manual excel calculation



AVEVA

What would I do differently?

Key Take Away & Lesson Learned



The flowchart development is the most crucial process

Incomprehensive flowchart causes unnecessary rework on PI AF expressions



Reliability of data representation is key for stakeholder confidence

Ensuring and agreeing with Subject Matter Expert on the right mechanism in handling data unavailability



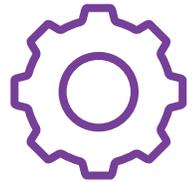
Competency of PI System Engineer is key for optimum performance

Inability to write expressions properly may affect PI AF server loading



Data Driven Organization – A New Way of Working

Summary



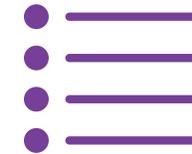
Pain Points

- Conventional monitoring method led to ineffective operation
- Time consuming decision making as too many data to digest.
- Inconsistent judgement due to different experience & knowledge
- Data and analysis are scattered, not in one platform



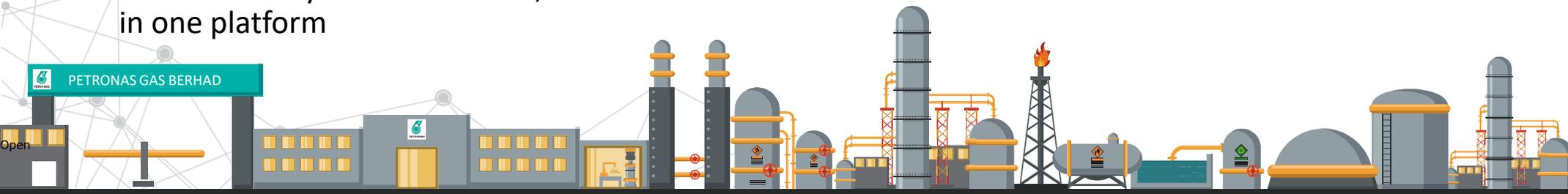
Solution

- Automating flowcharts periodically via PI AF expressions
- Integration of various data into one-stop-center dashboard using PI ProcessBook & PI Vision



Benefits

- Manual & Repetitive tool are now runs automatic
- Faster decision making can be made as the flowchart is now runs automatic
- Data is presented in one stop center, transparent & referenced by everybody





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Use Case #4

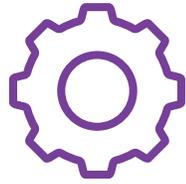
Early Failure Detection Using Predictive Analytics

[Suhaizal](#) Ismail

[Azmi](#) Md Lasin

AVEVA

Early Predictions Solutions that create transparency, visibility and Value of USD33mil in cost avoidance



Challenges

High Value Leakage across PETRONAS on the Undetected Rotating Equipment Failure

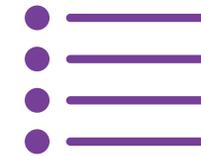
Visibility issue within SMEs and Operators that scattered across multiple site



Solution

Transparencies, visibilities and early detections

Early detections of anomalies which can be seen by multiple parties allow a proactive diagnostic and issues rectifications and avoid catastrophic failures



Benefits

Improve time to react by early prediction

100% visibility and transparency to SME

Value Creation of Cost Avoidance by 0.1% Increment of Overall Equipment Effectiveness (OEE)



The Key Driver

Risk of equipment failure & unscheduled downtime



Downstream

- Year 2017 till Sept 2018 the unplanned SD due to work management and hardware & design had caused loss of **USD 135Mil** and **USD 60Mil** respectively.
- Critical rotating equipment failures had contributed to **USD9.1Mil** revenue loss.

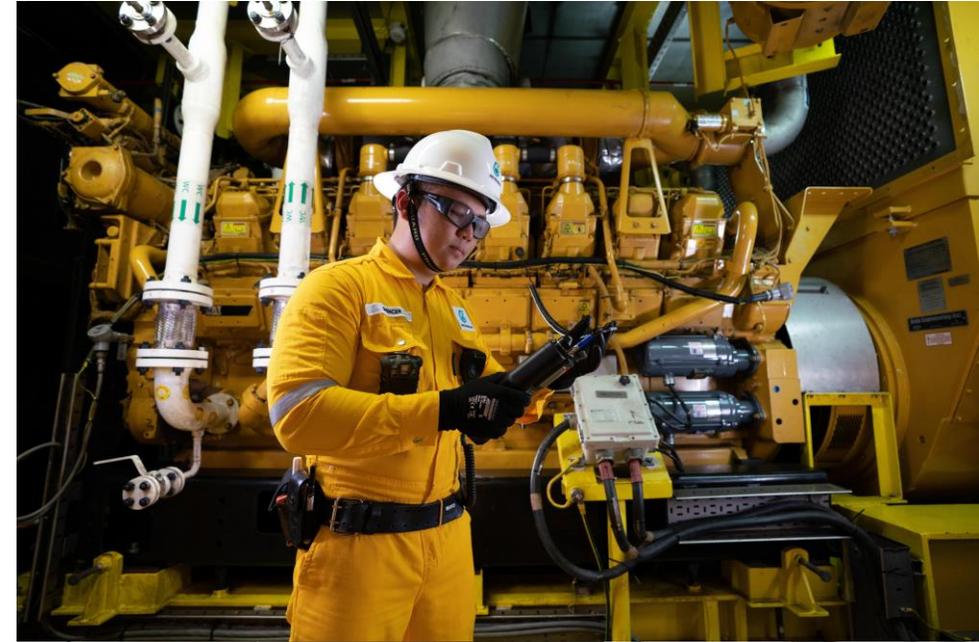


Upstream

- Malaysia Assets UPD is higher than target of 3.5% ; UPD for oil is at **10%** and gas is at **8.4%**.
- Rotating equipment had contribute UPD of 1.8% for oil and 0.7% for gas. And in addition, RE bad actors such as GTCs, lift & booster compressors and COTP pumps problems had contributed PoUr of **USD13.5Mil**.

Upstream & Downstream readily available asset data to be remotely accessed by Centralized Subject Matter Experts to perform **advanced analytics & provide solutions.**

To provide centralized wisdom & experience to deliver optimum asset performance



The intent of MMPD as a program is to bring new ways of working and not stuck in the old ways of working

TRADITIONAL



New WOW

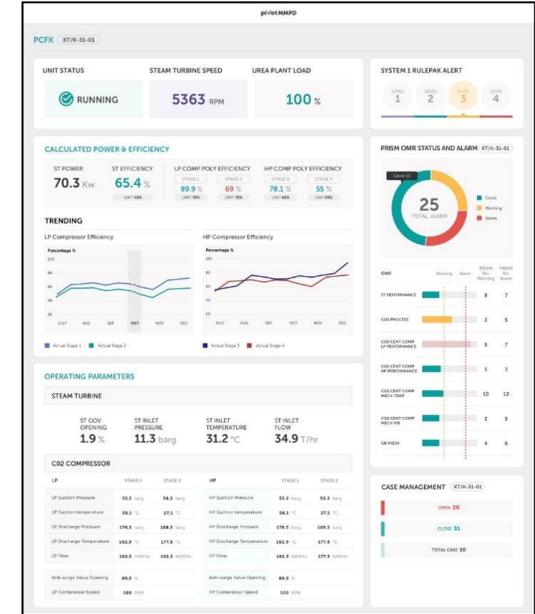
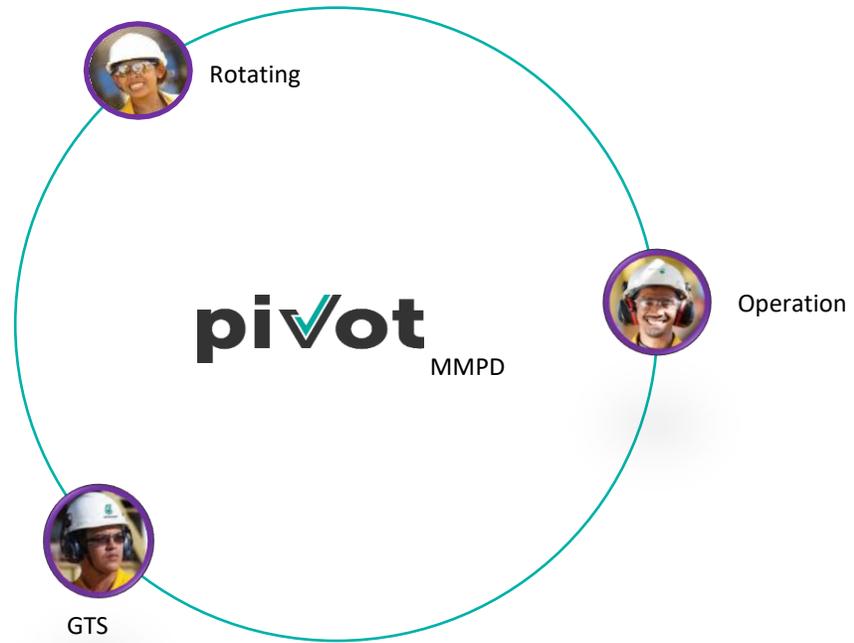


PLANT

- RE Engineer/Call in External MDS Engineer
Monitors equipment parameters only
- When there is problem, need time to diagnose and find solution

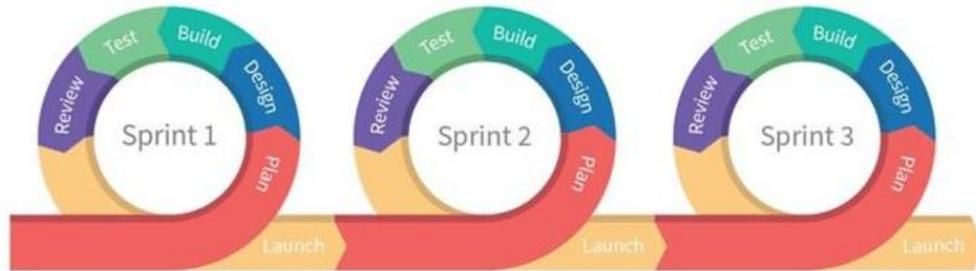
Group Technical Services (GTS)

- RE experts in GTS
Only called in when there is issue that is beyond resolution by plant team
- Cannot be proactive in advising

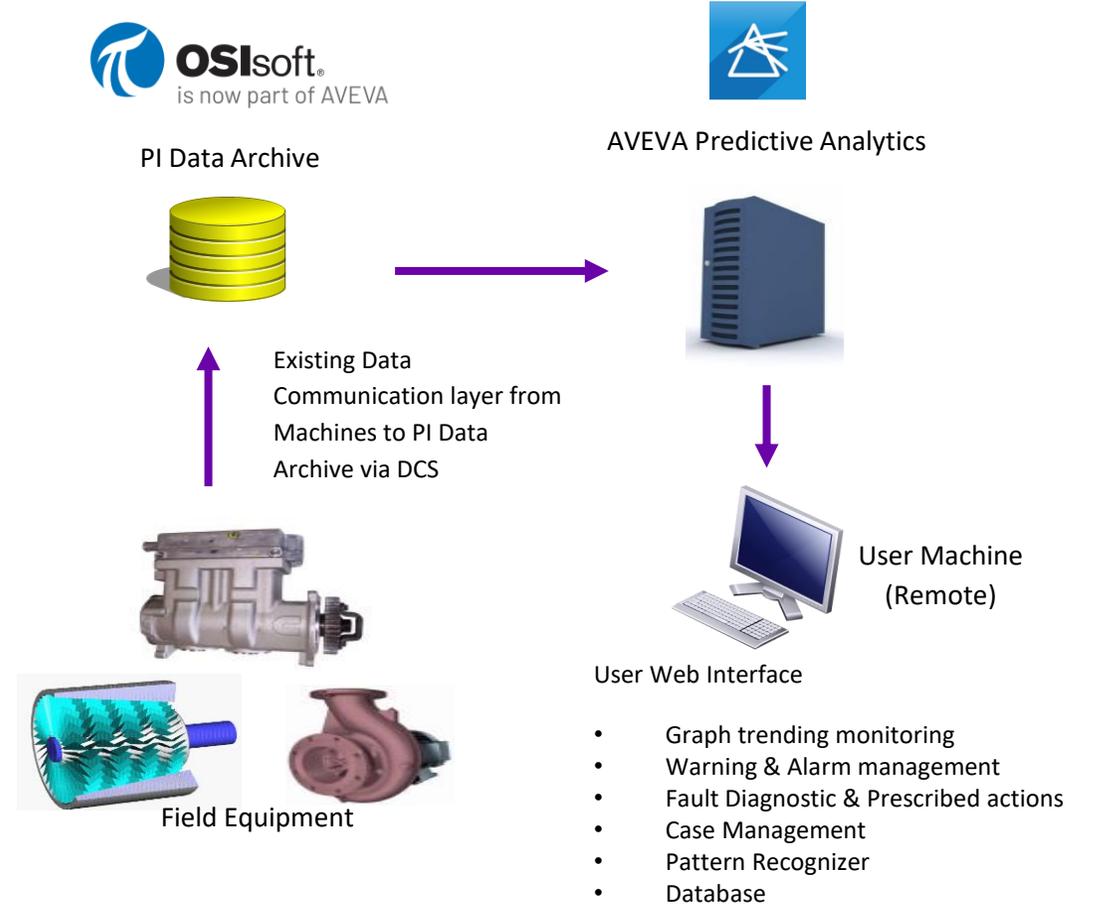


Implementation Journey - How

Deployment of solution using agile methodology via sprint planning



- Each sprint comprise of 7-10 equipment of similar construction & purpose
- 1 sprint activity will take 12-15 working days
- Daily 15 minutes meeting – compact & concise
- Setting the objective to achieve minimum viable product (MVP) at the end of the sprint
- Using templated approach to scale up and increase deployment efficiency





PETRONAS

PETRONAS's FMEA – The Valuable Knowledge

Institutionalize years of machine operation experience into digital to provide automated advisory

PRISM TPL	GB MECH	MULTISTG CENT COMP LP CASING PERFORMANCE	MULTISTG CENT COMP LP CASING PERFORMANCE	GB MECH	MULTISTG CENT COMP LP CASING PERFORMANCE	GB MECH	GB MECH	MULTISTG CENT COMP LP CASING PERFORMANCE	MULTISTG CENT COMP LP CASING PERFORMANCE	GB MECH	
Failure Mode in PRISM	Coupling Failure - GB to Driven	Coupling Failure - Lubrication Issue	Coupling Failure - Cooling Issue	Coupling Failure - GB to Driven	Leakage of Lube Oil - Supply to Coupling	GB OVERALL VIB ISSUE	Coupling Failure - Driver to GB	Coupling Failure - Lubrication Issue	Coupling Failure - Cooling Issue	Coupling Failure - Driver to GB	
Subunit	Coupling to driven unit (Gas Compressor)					Power Transmission					
Component	Coupling to driven unit (Gas Compressor)					Coupling to driver (P)					
Failure Mode	Coupling Failure (Lubricated Coupling)			Leakage of Lube Oil	High Vibration / Abnormal Noise	Coupling Failure (Lubricated Coupling)					
Failure Causes/Mechanism	Excessive Misalignment	Inadequate lubrication	Excessive Temperature cooling not adequate	Fracture/fatigue induced cracking of the flexible disk elements in the coupling	Leakage	Hose Looseness	Coupling spline broken / Shear coupling bolts & Hub key / Coupling shim damage	Excessive Misalignment	Inadequate lubrication	Excessive Temperature Coupling guard ventilation or cooling not adequate	Fracture/fatigue induced cracking of the flexible disk elements in the coupling
PI CS Short	Description	Variable Type									
GB_TUR_DE_T	Gear Box Turbine Driven Shaft Drive End Journal Bearing Pad Temperature	Temperature									
GB_TUR_NDE_T	Gear Box Turbine Driven Shaft Non-Drive End Journal Bearing Pad Temperature	Temperature									
GB_COMP_DE_T	Gear Box Equipment Driven Drive End Journal Bearing Pad Temperature	Temperature									
GB_COMP_NDE_T	Gear Box Equipment Driven Non-Drive End Journal Bearing Pad Temperature	Temperature									
GB_IN_TBRG_T	Gear Box Shaft Inboard Thrust Bearing Pad Temperature	Temperature									
GB_OUT_TBRG_T	Gear Box Shaft Outboard Thrust Bearing Pad Temperature	Temperature									
GB_TURB_DEK	Gear Box Turbine Driven Shaft Drive End Vibration X	Vibration									
GB_TURB_DEY	Gear Box Turbine Driven Shaft Drive End Vibration Y	Vibration									
GB_TURB_A	Gear Box Turbine Driven Axial Displacement	Displacement									
GB_TURB_NDEK	Gear Box Turbine Driven Shaft Non-Drive End Vibration X	Vibration									
GB_TURB_NDEY	Gear Box Turbine Driven Shaft Non-Drive End Vibration Y	Vibration									
GB_COMP_DEK	Gear Box Equipment Driven Shaft Drive End Vibration X	Vibration									
GB_COMP_DEY	Gear Box Equipment Driven Shaft Drive End Vibration Y	Vibration									
GB_COMP_A	Gear Box Equipment Driven Axial Displacement	Displacement									
GB_COMP_NDEK	Gear Box Equipment Driven Shaft Non-Drive End Vibration X	Vibration									
GB_COMP_NDEY	Gear Box Equipment Driven Shaft Non-Drive End Vibration Y	Vibration									
GB_CASE	Gear Box Casing Vibration	Vibration									
MLO_DP	Main Lube Oil Filter Differential Pressure	Pressure									
MLO_SUP_P1	Main Lube Oil Supply Pressure - 1	Pressure									
MLO_RDNKN_LVL	Main Lube Oil Rundown Tank Level	Position									
MLO_TNK_LVL1	Main Lube Oil Tank Level - 1	Position									
MLO_TNK_LVL2	Main Lube Oil Tank Level - 2	Position									
GG_COOL_OUT_T	Main Lube Oil Cooler Oil Outlet Temperature	Temperature									
MLO_TNK_T	Main Lube Oil Tank Temperature	Temperature									
PRS_SUCTION_P	Compressor Process Gas Suction Pressure	Pressure									
PRS_DISCH_P	Compressor Process Gas Discharge Pressure	Pressure									
CL_DISCH_T	Compressor Section 1 Discharge Temperature	Temperature									
CL_IBRG_DE_T	Compressor Section 1 Drive End Journal Bearing Pad Temperature	Temperature									
CL_IBRG_NDE_T	Compressor Section 1 Non-Drive End Journal Bearing Pad Temperature	Temperature									
CL_SUCTION_T	Compressor Section 1 Suction Temperature	Temperature									
CL_TBRG_IB_T	Compressor Section 1 Thrust Bearing Inboard Pad Temperature	Temperature									
CL_TBRG_OB_T	Compressor Section 1 Thrust Bearing Outboard Pad Temperature	Temperature									

No	Final Faults	Description	Next Steps																																												
1	COMP VIBRATION ISSUE <table border="1"> <thead> <tr> <th>Metric</th> <th>Deviation Behavior</th> <th>Priority</th> <th>Effective Weight</th> </tr> </thead> <tbody> <tr> <td>CENT COMP BRG DE VIB X</td> <td>↑ ↓</td> <td>1</td> <td>20%</td> </tr> <tr> <td>CENT COMP BRG DE VIB Y</td> <td>↑ ↓</td> <td>1</td> <td>20%</td> </tr> <tr> <td>CENT COMP DE AXIAL DISP</td> <td>↑ ↓</td> <td>1</td> <td>20%</td> </tr> <tr> <td>CENT COMP BRG NDE VIB X</td> <td>↑ ↓</td> <td>1</td> <td>20%</td> </tr> <tr> <td>CENT COMP BRG NDE VIB Y</td> <td>↑ ↓</td> <td>1</td> <td>20%</td> </tr> </tbody> </table>	Metric	Deviation Behavior	Priority	Effective Weight	CENT COMP BRG DE VIB X	↑ ↓	1	20%	CENT COMP BRG DE VIB Y	↑ ↓	1	20%	CENT COMP DE AXIAL DISP	↑ ↓	1	20%	CENT COMP BRG NDE VIB X	↑ ↓	1	20%	CENT COMP BRG NDE VIB Y	↑ ↓	1	20%	Excessive Vibration Possible Cause: (a) Mechanical Issue (b) Process upset/ conditions	<ol style="list-style-type: none"> Inspect vibration instrumentation system. Rectify instrumentation faults. Verify and validate vibration readings and perform detailed vibration analysis. Perform corrective actions based on vibration analysis. Plan for rectification in next shut down opportunity for any faults which cannot be corrected/solved while the equipment is in operation. 																				
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2	COMP BEARING TEMPERATURE ISSUE <table border="1"> <thead> <tr> <th>Metric</th> <th>Deviation Behavior</th> <th>Priority</th> <th>Effective Weight</th> </tr> </thead> <tbody> <tr> <td>CENT COMP DE AXIAL DISP</td> <td>↑ ↓</td> <td>1</td> <td>6.3%</td> </tr> <tr> <td>CENT COMP BRG DE TEMP</td> <td>↑ ↓</td> <td>2</td> <td>12.5%</td> </tr> <tr> <td>CENT COMP BRG DE TEMP 2</td> <td>↑ ↓</td> <td>2</td> <td>12.5%</td> </tr> <tr> <td>CENT COMP THRUST BRG INACT TEMP</td> <td>↑ ↓</td> <td>2</td> <td>12.5%</td> </tr> <tr> <td>CENT COMP THRUST BRG INACT TEMP 2</td> <td>↑ ↓</td> <td>2</td> <td>12.5%</td> </tr> <tr> <td>CENT COMP THRUST BRG ACT TEMP</td> <td>↑ ↓</td> <td>2</td> <td>12.5%</td> </tr> <tr> <td>CENT COMP THRUST BRG ACT TEMP 2</td> <td>↑ ↓</td> <td>2</td> <td>12.5%</td> </tr> <tr> <td>LUBE OIL SUPPLY PRESS</td> <td>↑ ↓</td> <td>1</td> <td>6.3%</td> </tr> <tr> <td>LUBE OIL SUPPLY TEMP</td> <td>↑ ↓</td> <td>1</td> <td>6.3%</td> </tr> <tr> <td>LUBE OIL FILTER DP</td> <td>↑ ↓</td> <td>1</td> <td>6.3%</td> </tr> </tbody> </table>	Metric	Deviation Behavior	Priority	Effective Weight	CENT COMP DE AXIAL DISP	↑ ↓	1	6.3%	CENT COMP BRG DE TEMP	↑ ↓	2	12.5%	CENT COMP BRG DE TEMP 2	↑ ↓	2	12.5%	CENT COMP THRUST BRG INACT TEMP	↑ ↓	2	12.5%	CENT COMP THRUST BRG INACT TEMP 2	↑ ↓	2	12.5%	CENT COMP THRUST BRG ACT TEMP	↑ ↓	2	12.5%	CENT COMP THRUST BRG ACT TEMP 2	↑ ↓	2	12.5%	LUBE OIL SUPPLY PRESS	↑ ↓	1	6.3%	LUBE OIL SUPPLY TEMP	↑ ↓	1	6.3%	LUBE OIL FILTER DP	↑ ↓	1	6.3%	Bearing temperature high Possible Cause: (a) Lube oil cooler heat exchanger failure (b) Cooling fan failure (c) Lube oil filter failure (d) Faulty thermostatic response/ Failed valve (TCV) (e) Lube oil pump failure (f) Faulty lube oil PCV (g) Excessive axial displacement for thrust bearing (h) Obstruction on lube oil drain line (i) Lube oil filter i. Switch to standby filter cartridge if high dp. (j) TCV i. Check and verify TCV operation and functionality. (k) Lube oil pump failure i. Inspect pump operation and functionality. ii. Check for any abnormalities.	<ol style="list-style-type: none"> Inspect instrumentation. Rectify instrumentation faults. Verify and validate instrument reading <ol style="list-style-type: none"> Lube oil cooler heat exchanger i. Inspect blockage of cooling air flow ii. Inspect leaks of heat exchanger Cooling fan i. Check cooling fan operation (run or no run) ii. Check abnormalities of fan operation Lube oil pump failure i. Rectify cooling fan operation and functionality Lube oil filter i. Switch to standby filter cartridge if high dp. TCV i. Check and verify TCV operation and functionality. Lube oil pump failure i. Inspect pump operation and functionality. ii. Check for any abnormalities. <ol style="list-style-type: none"> Thrust bearing i. Check and verify balancing line pressure. Adjust accordingly (if applicable). ii. Perform internal inspection on the thrust balancing component in next shut down opportunity. Lube oil drain line i. Check lube oil drain line sight glass. Rectify any obstruction in the lube oil drain line. Plan for rectification in next shut down opportunity for any faults which cannot be corrected/solved while the equipment is in operation.
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3	GAS OUTLET TEMPERATURE HIGH (DOWNSTREAM GAS COOLER) <table border="1"> <thead> <tr> <th>Metric</th> <th>Deviation Behavior</th> <th>Priority</th> <th>Effective Weight</th> </tr> </thead> <tbody> <tr> <td>DISCH TEMP</td> <td>↑ ↓</td> <td>1</td> <td>33.3%</td> </tr> <tr> <td>AFTER COOLER DISCH TEMP</td> <td>↑ ↓</td> <td>2</td> <td>66.7%</td> </tr> </tbody> </table>	Metric	Deviation Behavior	Priority	Effective Weight	DISCH TEMP	↑ ↓	1	33.3%	AFTER COOLER DISCH TEMP	↑ ↓	2	66.7%	Aftercooler Gas Temperature high Possible Cause: (a) Gas cooler failure (b) Compressor discharge temperature high	<ol style="list-style-type: none"> Inspect instrumentation. Rectify instrumentation faults Verify and validate instrument reading <ol style="list-style-type: none"> Gas cooler failure i. Inspect blockage of cooling air flow <ol style="list-style-type: none"> Cooling fan i. Check cooling fan operation (run or no run) ii. Check abnormalities of fan operation iii. Rectify cooling fan operation and functionality. <ol style="list-style-type: none"> Compressor discharge temperature. i. If temperature is high, perform performance analysis to verify the compressor degradation at the operating condition. ii. Perform internal inspection on compressor in next 																																
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PETRONAS's FMEA Library can be deposited in the software – and automated the prescriptive action upon any fault detections. The 'knowledge' can be added from time to time by all user for future references

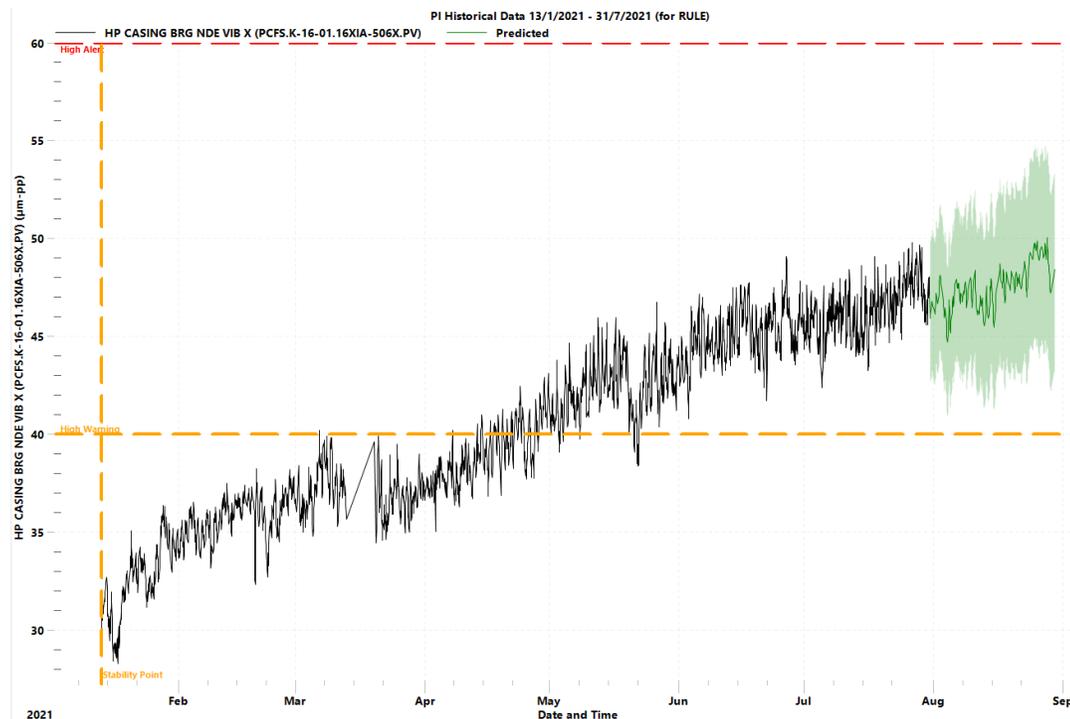


Name	Minimum OMR	HP CASING SHAFT SPEED	HP CASING STG 3 SUCTION PRESS	HP CASING STG 3 SUCTION TEMP	HP CASING STG 3 SUCTION FLOW	HP CASING STG 3 DISCH PRESS	HP CASING STG 3 DISCH TEMP	HP CASING STG 4 SUCTION TEMP	HP CASING STG 4 DISCH PRESS	HP CASING STG 4 DISCH TEMP	HP CASING STG 4 DISCH FLOW	HP CASING STG 4 ANTISURG VLV POS	HP CASING BRG DE VIB X	HP CASING BRG DE VIB Y	HP CASING BRG NDE VIB X	HP CASING BRG NDE VIB Y	HP CASING NDE AXIAL DISP	HP CASING NDE AXIAL DISF
HP COMP PERFORMANCE I...	10	-	↑	↓	↑	↑	↑	↑	↑	↑	↑	↑						
HP COMP RECYCLE ISSUE	10				-													
HP COMP INTERCOOLER I...	10																	
HP COMP PLUGGED SUCT...	10				↓													
HP COMP POTENTIAL SUR...	10																	
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HP COMP BRG THRUST TE...	10																	
HP COMP BRG NDE VIB ISS...	10	-																
LO FILTER CLOGGED	10																	
LO PUMP LOW OUTPUT PR...	10																	
HP CASING SUCTION TEMP...	10																	

Future Prediction – New Way of Working

Time-to-failure (TTF) prediction as baseline for safe operation decision

- Application of Remaining Useful Life Estimates (RULE) function in AVEVA Predictive Analytics
- Determining equipment overall healthiness & remnant life to support operation extension period
- Single & multi-variable signal characteristic used for this purpose
- Using Statistical & Long-Short Term Memory (LSTM) techniques



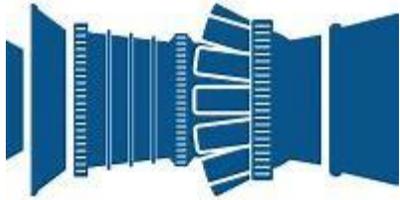
Actual Case Study

- Critical synthesis gas compressor in one of PETRONAS chemical plants – having vibration issue on both DE & NDE bearing
- Increasing trending over time
- RCA conducted & overhaul was needed - but the equipment was unable to be shut-down due to production demand
- TTF prediction conducted to determine the risk & possible shut-down window

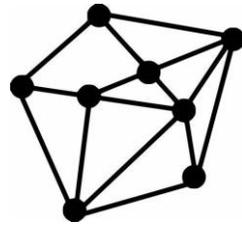


The solutions has been scaled and created value for PETRONAS

Value creation are tangible and intangible



380 Equipment types



More than 500 models



16 onshore plants & 4 offshore platforms



VALUE

- Increased uptime as a result of the 51 avoided lost-time incidents
- Safer working environment, better collaboration between personel (de-silo)
- Significant reduction in maintenance cost
- Increased asset utilization, PU by 0.1% per plant
- Increase in plant reliability (PR) & Overall Equipment Efficiencies (OEE) by 0.1% per plant
- **Realized value of Cost Avoidance of USD33mil which translated to 20x of ROI**





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Use Case #5 Enhanced Insights by Leveraging First-Principle Process Simulation

[Noorhidayah](#) Hussein

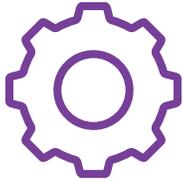
Ku Muhamad [Ashman](#) Ku Aziz

[Azleen](#) Azna Mohd Khairil Hing

[Zafirah](#) Mohammad Ritzaudeen

AVEVA

Operational excellence could be achieved by having enhanced insights that leveraging first principle process simulation



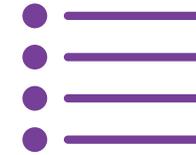
Challenge

- To achieve high accuracy of equipment performance calculation such as efficiency, power, duty, etc.
- Generic calculation normally provides estimation based on rule of thumb, historical experiences
- Tedious and labour-intensive manual key-in to produce equipment performance report



Solution

- Integrating high accuracy first principle process simulation calculation with data analytics in providing better insights of equipment and overall plant performance
- Leverage PI AF analysis to perform calculation of certain parameters not available (e.g. sensor unavailability)
- Automation of the solution to run online to get near real time calculated data via PI DataLink
- Store calculated data into PI tags to be consumed by other applications (e.g. AVEVA Predictive Analytics)
- Near-real time visualization leveraging on Microsoft PowerBI and PI BA Integrator



Benefits

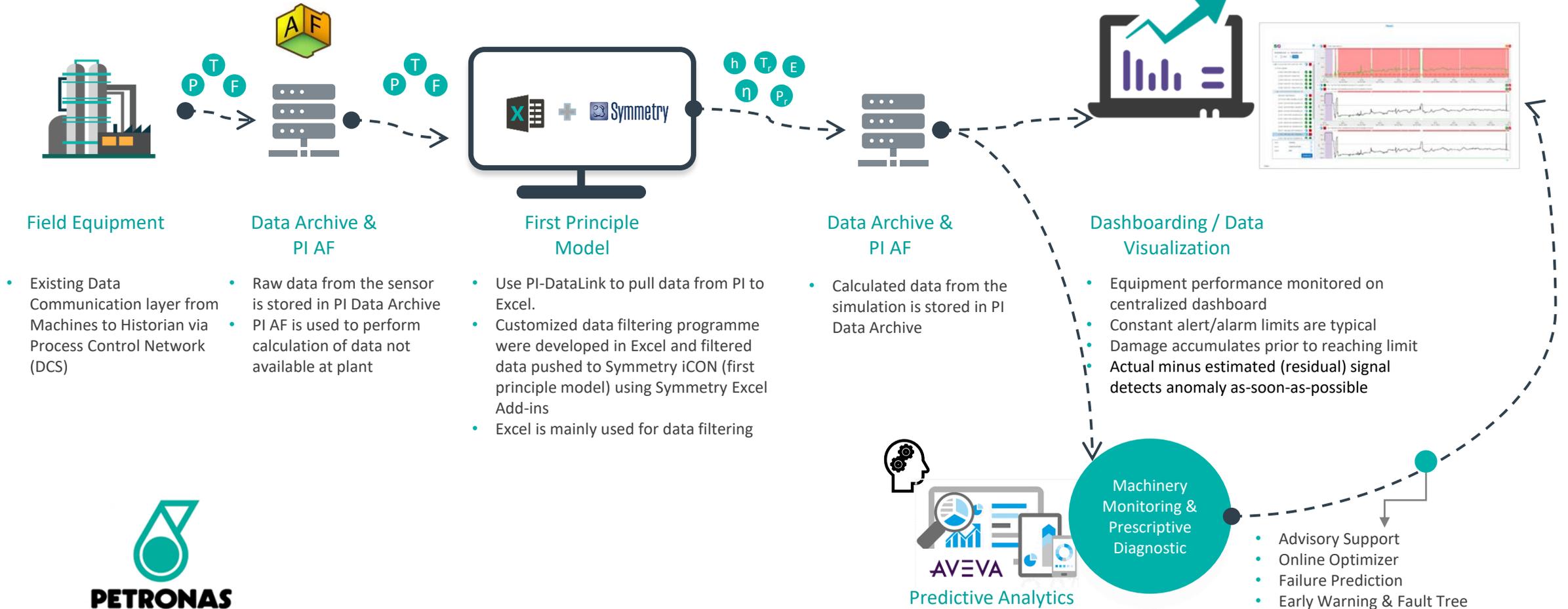
- Accurate calculation of equipment performance
- Calculated data leveraging on first principle Process Simulation are stored back into PI tags
- Remove manual intervention from plant engineer in providing the calculation



Seamless integration of data source with first-principle process simulation software provides additional insights for predictive analytics

1 Simplification and automation of work process

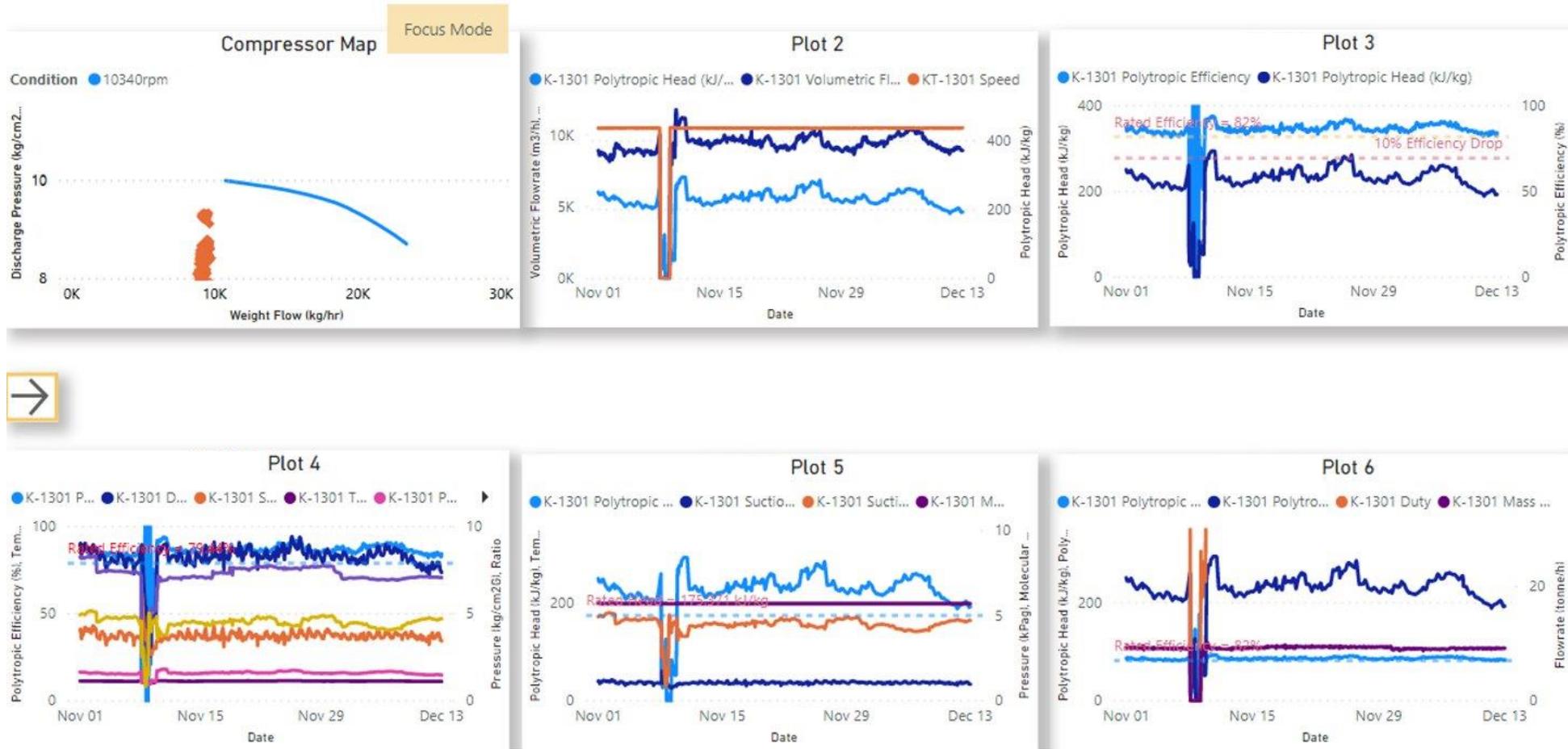
2 Management of data in centralized database



3 Additions of predictive and diagnostic analytics



Example of Compressor Performance Plots on PowerBI Dashboard





Lesson Learnt and Future Plan

Understand user requirement, start small & collaborate closely to reap value early

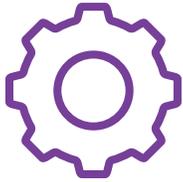
Lesson Learnt

- Understanding the target audience requirement before embarking any digital twin initiative
- Start small and iteratively improve
- Collaboration between engineering (domain) experts with digital and data science specialists
- Competitive and cost effective

Future Plan

- Replicating the same methodology for all equipment that can be modelled via 1st principle process simulation software such as gas turbine, HRSG, distillation column

Operational excellence could be achieved by having enhanced insights that leveraging first principle process simulation



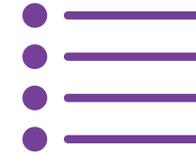
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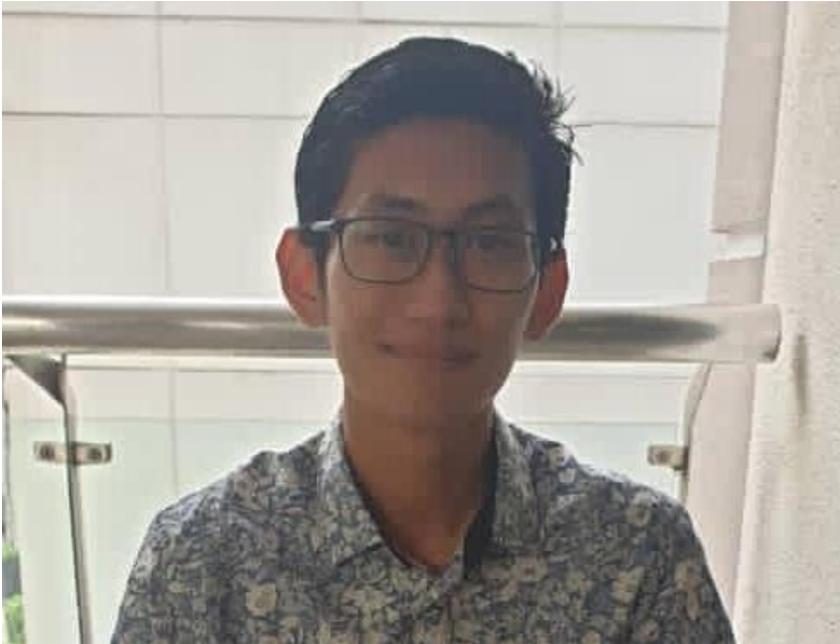
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Benefits

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“PETRONAS leverages technology and digitalisation in our strategy to meet the Sustainability Agenda. Pivoting on “Technology as a Differentiator, Digital as an Accelerator and Data as an Asset”, we capture and optimise value from source to market in fulfilling our role as the custodian of the country’s energy resources, to power the nation and beyond.”

THANK YOU

謝謝

DZIĘKUJĘ CI

NGIYABONGA

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DANKIE

TERIMA KASIH

SPASIBO

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CẢM ƠN BẠN

WAZVIITA

TAPADH LEIBH

KEA LEBONA

БЯРЛАЛАА

MISAOTRA ANAO

WHAKAWHETAI KOE

DANKON

TANK

TAPADH LEAT

MATUR NUWUN

ХВАЛА ВАМ

MULTUMESC

고맙습니다

GRAZIE

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FAAFETAI

ESKERRIK ASKO

HVALA

HVALA

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OBRIGADO

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SIPAS JI WERE

TERIMA KASIH

UA TSAUG RAU KOJ

ТИ БЛАГОДАРАМ

СИПОС

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GRACIAS

TI БЛАГОДАРАМ

TAK DANKE

GRAZZI

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ДЗЯКУЎ

FALEMINDERIT

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