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Power & Process Dynamic Simulation

David Gaertner Babar Iftikhar



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David Gaertner

Global VP Partnerships & Analytics – Process Automation

Schneider Electric

David.Gaertner@se.com



Babar Iftikhar

EcoStruxure Power and Process Program Manager

Schneider Electric

Babar.Iftikhar@se.com





- Integrated Power, Process & DCS platforms
- Offline study: LNG Train Power Flow Optimization
 - Process Model Before Optimization
 - Electrical Distribution Model Before Optimization
 - Zoom In View
 - Combined Process & Power Display
 - Optimized Zoom In View
- Q & A



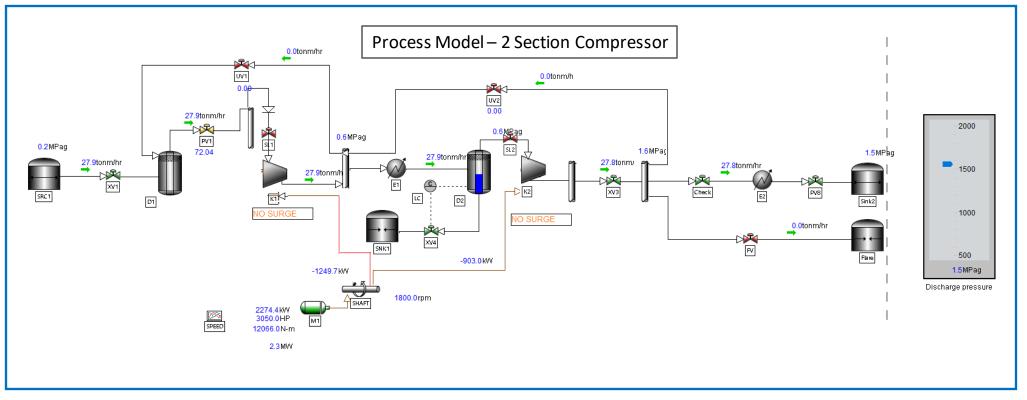
Power & Process Dynamic Simulation AVEVA Dynamic Simulation, ETAP Real-Time & Foxboro DCS

New value from Power & Process Integration

- Current: Offline Studies & Operator Training Simulators
 - Study effect of process disturbances on electrical distribution
 - Study effect of electrical disturbances on process operation
 - Optimize power flow based on process demand & objectives
 - Minimize reactive power losses with variable capacitance
- Future: Online Real-time Applications
 - Look-back post-trip analysis to create new OTS scenarios
 - Look-ahead use model to evaluate future impact of potential operator moves
 - Combine AI & first principal modelling operator advisory, etc

EcoStruxure Power & Process Integration					
AVEVA Process & Dynamic Simulation			ETAP Real-Time		
AVEVA Process Simulation • Steady State Simulation • Renewables Library • Process Utilities • Flare Network	AVEVA Dynamic Simulation • Dynamic Simulation • Process Models • Electrical Models (Basic) • Control System Models • Libraries • Renewable Energy • Chemicals • Polymers • Mining • Thermodynamic	 Operator Training Simulator DCS and PLC Control Emulation 	Power System Simulation & Monitoring • Real-time simulation • Electrical Models (Complex) • Advanced monitoring • Load forecasting • Energy accounting • Event playback	Energy Management • Automatic generatic control • Economic dispatch • Reserve managemer • Interchange schedul • Supervisory control	 Load restoration Load shedding ht
Interfaces					
DCS SIS		SIS	PLC / SCADA / HISTORIANS		EMCS /E-SCADA

Process Model – Before Optimization, Stand-Alone

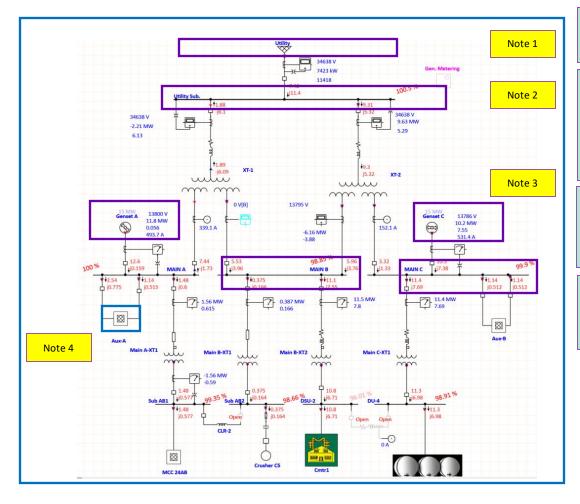


Notes

- 1. Compressors K1 & K2 are connected to Motor M1 by a single SHAFT.
- 2. The compressor LNG load is communicated from the compressors to the motor through the shaft in the physical realm. It is communicated in the models by passing the process model compressor power and torque to the electrical distribution model of the motor.
- 3. K1 & K2 throughput is at 27.9 tonm/h by controlling K1 suction pressure at 0.2 Mpag by throttling PV1 to 72.04% open.
- 4. Power flow is not optimized based on this snapshot of the operational parameters.

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Electrical Distribution Model – Before Power Flow Optimization



1. The electrical distribution model has three main power sources: **Utility Grid**, **Genset A & Genset C.**

2. The Utility Generation substation is connected to three busses Main A, Main B and Main C via two redundant inter-bus transformers XT-1 & XT-2.
Power can flow bidirectional with power arbitrage.

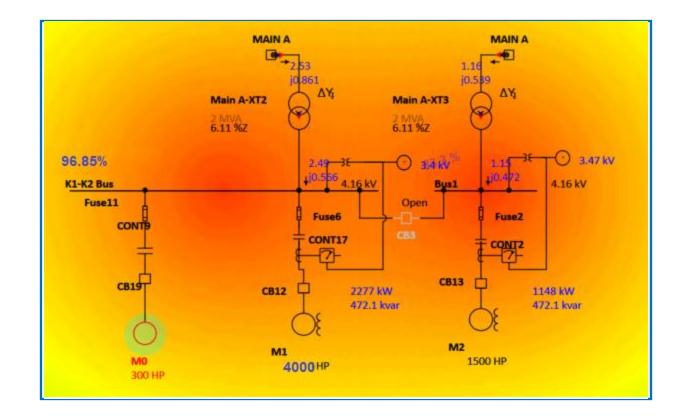
3. Genset A & Genset C have 15 MW capacity and are operating at 11.8 MW & 10.2 MW active power respectively which is distributed across **Main A** and **Main C** respectively.

4. Aux A is one of the significant power consumers of **Genset A**. Let's zoom into **Aux A** in the next slide.



Electrical Distribution Model – Before Power Flow Optimization

- K1-K2 Bus Condition
 - Bus is under voltage at 96.85% of Rated 4.16 KV
 - $\circ~$ This bus is generating a critical alarm
 - The other loads on the bus are also being affected
- Overall Apparent Power Losses
 - Active Power: 0.56 MW
 - Reactive Power: 2.96 M Mvar

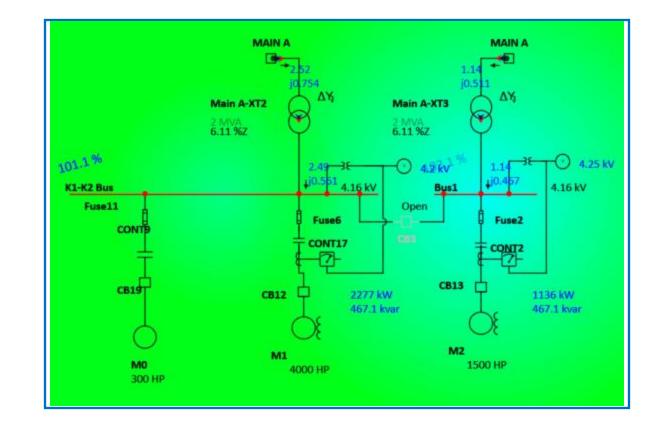




After Integration & Optimization

Power Flow Optimization

- Balances power flow to minimize power losses
 - Total active power losses reduced
 0.56 MW → 0.469 MW
 - Total reactive power losses reduced
 2.96 Mvar → 2.27 Mvar
- **K1-K2 Bus** under voltage problem is corrected from 96.85% to 101.1% of rated voltage.
- Control **Utility Grid**, **Genset A** & **Genset C** to optimize power economics.
- Control power sources and sinks within ranges & constraints.
- Satisfies process compressor **K1** & **K2** demand loads up to electrical distribution constrains.
- Additional optimization could consider variable capacitance capacitor banks to reduce reactive power in fluctuating reactive power operating scenarios.



Questions?

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