

OCTOBER 25, 2023

Digitizing LNG Production Operations

Actionable Insights from the Cameron LNG Digital Journey

Franz Field

Cameron LNG

IT/Digital Manager

AVEVA



Agenda

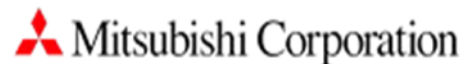
1. Introduction : Cameron LNG
2. Business Context : Cameron LNG
3. Digital Value Drivers
4. Digital Value Case 1: Digitizing Field Activities
 - AVEVA™ Mobile Operator
5. Digital Value Case 2: Wireless Field Sensors / PI Analytics
 - AVEVA™ PI System™, PI Asset Framework, PI Vision, PI Connectors
6. Summary & Challenges
7. Questions

Cameron LNG

Local Roots with a Global Reach

- 1 x World Scale LNG Export Facility COMPANY
- 3 Trains x 4.5 MTPA = 13.5 MTPA nominal capacity
Authorized export capacity of 14.95 MTPA (1.7 bcf/d)
- Air Products APCI propane mixed refrigerant C3-MR
- GE/Baker Hughes Frame 7EA gas turbines
- Power supply = Entergy Louisiana Utility grid
- Tolling Agreement; no Upstream, No Trading, No Shipping

2014 AUG	Final Investment Decision
2019 MAY	Train 1 Commissioning
2020 AUG	Full Commercial Operations
2022 DEC	500 th Cargo



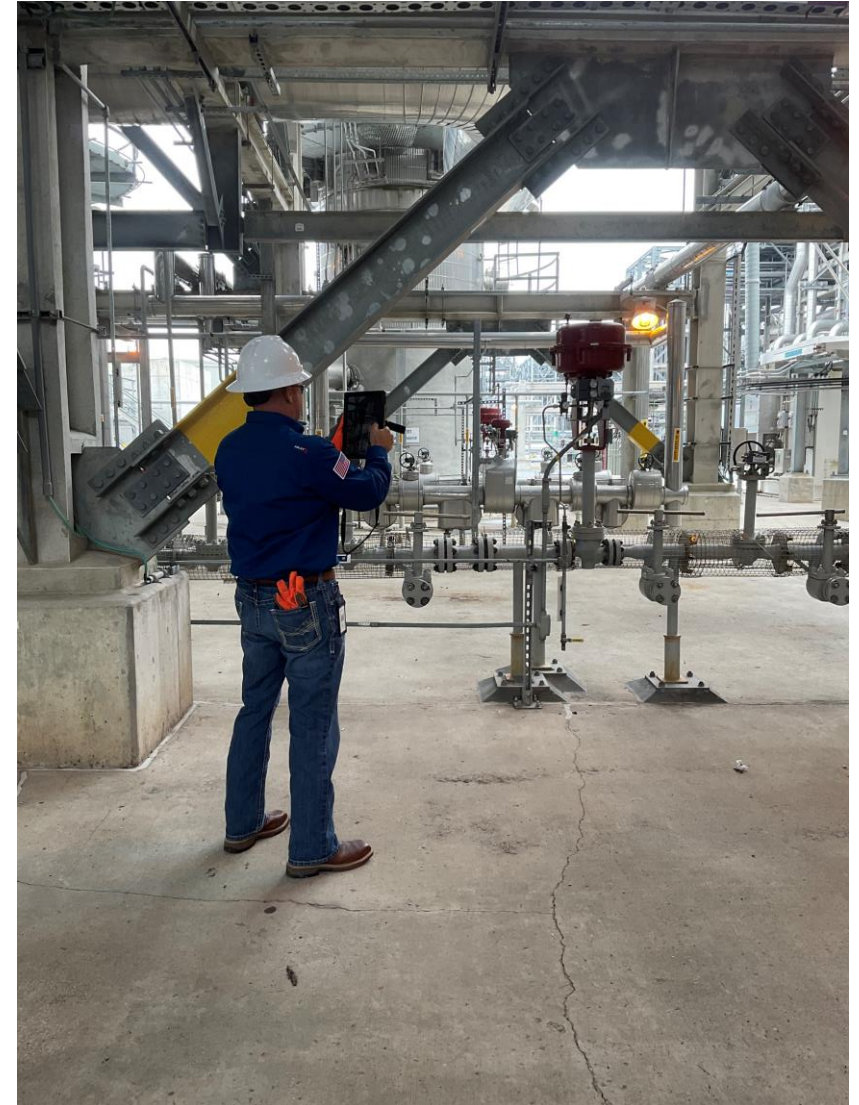
Cameron LNG – Digital / Business Context & Drivers

OPEX Business Model : POWER + PEOPLE + PRODUCTION

- Modern LNG Facility – **instrumented for control**
- Plant Fiber communications infrastructure; **fiber connection to internet**
- Pipeline **gas supply** – options and interconnectivity
- Reliable GRID **Power**
- Focused Business Model – Molecules from pipeline fence to loading arms. Controllable OPEX.

- **Skilled** / Small workforce
- Built by senior leaders with international LNG Project and Operations Experience
- Resilient / Open / Friendly **Culture**

- Single Tennant / Cloud-first Business & Production IT Systems Infrastructure
- Right-sized **proven** LNG/Oil & Gas core systems
 - SAP, Energy Components, UniSim, **PI System**, **Mobile Operator** (Intelatrac)
- 2D & 3D CAD Models for new facilities - SmartPlant Instrumentation, P&ID, PDS 3D



Strategic Digital Drivers

1	Prove Small, Plan for Scale <ul style="list-style-type: none">■ Early results – weeks not months■ Demonstrate viable path forward	Execute affordable/achievable/scalable digital pilots to demonstrate technology capabilities, HSSE compliance, benefits, organizational impact, related opportunities, and supply chain readiness
2	Material Upside, Low Regret <ul style="list-style-type: none">■ One implementation unlocks multiple business case opportunities■ Proving efficiency gains in one use case unlocks similar opportunities	Digital solutions and pilots where one implementation unlocks multiple improvement opportunities. Solutions with efficiency gains in one use case unlock insights to further efficiencies
3	Build durable Digital Delivery Partnerships <ul style="list-style-type: none">■ Technology Suppliers■ Post Pilot Digital Delivery partners	Identify Digital technology vendors and service providers who wish to partner with Cameron LNG. Build digital delivery capability to scale digital transformation at Cameron LNG through pragmatic and strategic partnerships.
4	Build Credibility Demonstrate Efficacy <ul style="list-style-type: none">■ Data speed / coverage / plot plan■ Consumer grade devices / Field use■ Form factor x data entry	Through scaled implementation model, demonstrate digital technologies and services are fit for purpose for Cameron LNG business size, scale, and existing technologies already implemented.

Digitizing Field Activities

Field Wireless Data / Connected Worker

AVEVA

CONNECT the Connected Worker

Field Wireless Data

- Bring Data to the Field – access data systems in the Field. Reduce round trips to offices to access information.
- Bring Field Data to the Office – data entry from the Field, sensor data. Reduce manual entry and data errors



Challenge : Digital Technologies x Electrical Safety / Hazardous Locations

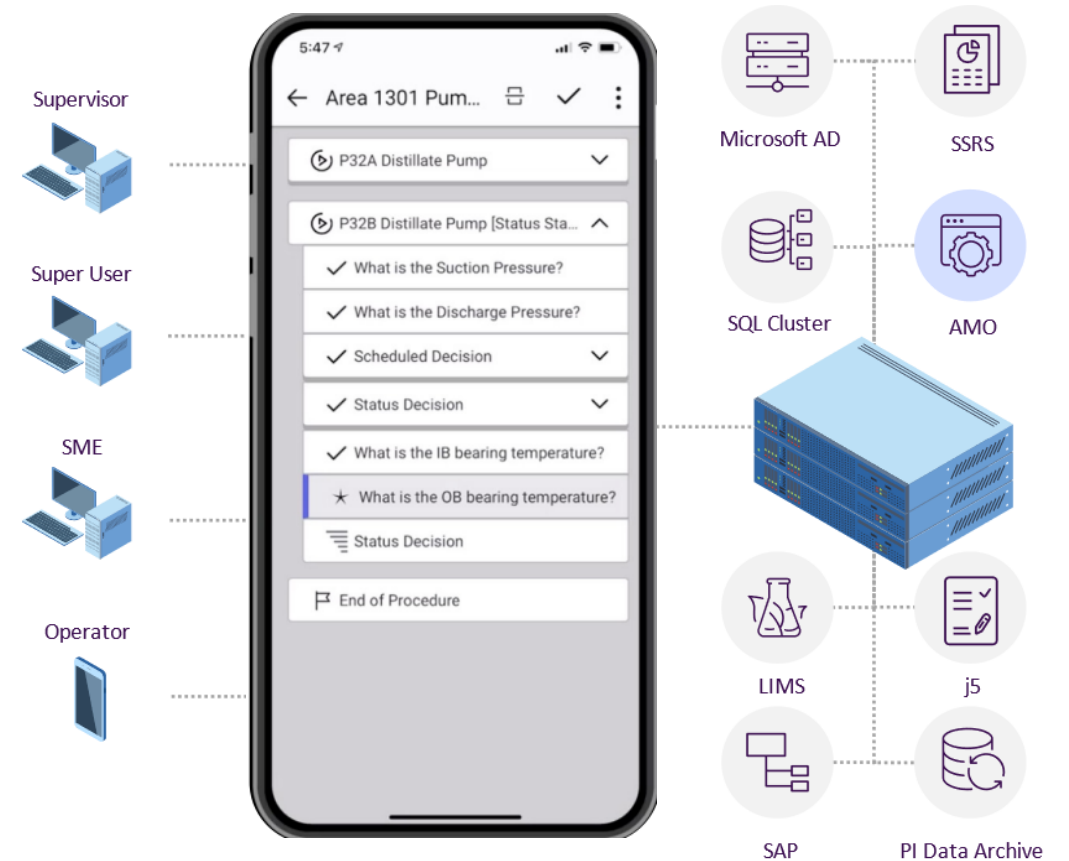
Digital Devices must be rated for use in Hazardous Zone – Class 1 Div 2 LNG Liquefaction Area

- LNG Equipment Areas – Primarily Class 1 DIV 2 – Electrical Safety
- Division 2 = Locations where ignitable concentrations of flammable gases, vapours or liquids are not likely to exist under normal operating conditions.
- Risk / Considerations
 - Sealed battery – waterproof, dust-proof
 - Time-based risk factors – how long is the device or equipment present in the hazardous location?
 - Device power

AVEVA™ Mobile Operator at Cameron LNG

Operator Rounds Management

- Shift Operator Rounds – 3 shifts / day x 365 days
 - Structured procedures to make Observations, Collect non-networked instrument data
 - Write equipment maintenance requests if/when needed and sync directly to Maintenance System SAP
 - Interfaces to SAP Preventative Maintenance, PI Historian, Shift Logbook, Lab Information System
 - Inteltrac in use for many years at Cameron LNG
- 2022: Added Field Wireless Data / CBRS network to Site
- 2023: Mobile Operator 2020 R2 on Ecom Ex-Cover 6 Pro D2
- 2024: Moving from shared / shift device to dedicated mobile handheld for each Operator



Field Wireless High-Speed Data

Private 4G LTE Band 48 (CBRS) Installation

- Cost-effective addition of high speed wireless data to Field Operations
- Support business processes in the Field
 - Not for process control
 - Not connected to control systems network
- High Security – SIM card required for access
- Not dependent on Public Carrier Network
- 1-2 LTE Cellular Radios cover 1 mile x 3 mile site
- CBRS / LTE Band 48 ease of use, no spectrum licensing
- LTE Band 48 Support in most all modern mobile devices – Apple & Android



Mobile Devices for Field Use

- Electrical Safety : Class 1 DIV 2
 - Apple iOS - Industrial cases; UL-certified
 - Android – Pepperl+Fuchs eCOM
- 4G LTE Band 48 (CBRS) for High-Speed data in the field



Ecom Ex-Cover Pro



Ecom Tab-Ex Model



Apple iPhone



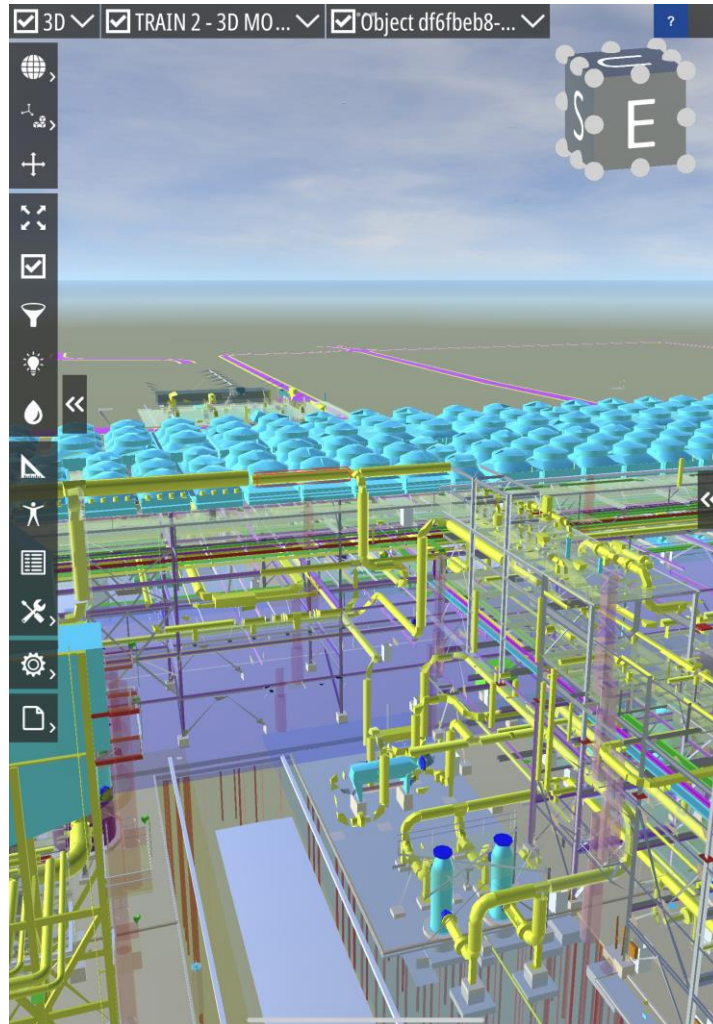
Apple iPad



Digital Field Operations

Major Turnaround Maintenance Planning

Mobile Access to SAP Maintenance System Records



4:01 PM Tue Aug 22 ecc-prd.cameronlng.com

ControlPanelGRC Launch Pad (/SYMSOFT/CPGRC)

SAP NetWeaver Business Client

Access Certification Manager User | ControlPanel Workflow | ControlPanel User | Enterprise Risk Management User | Password Manager Administrator | Risk Analyzer User

ControlPanelGRC Launch Pad (/SYMSOFT/CPGRC) | ControlPanel Access Certification (/SYMSOFT/ACM)

Display Corrective Maintenance order 90015096: Central Header

Menu | Back | Exit | Cancel | System | Paging/communication | Settlement rule

Order: CH01 / 915096 | T12-14042 high high temp

Sys.Status: TECO CNF MANC NMAT NTUP PRC SETC | COMP

HeaderData | Operations | Components | Costs | Objects | Additional Data | Location | Planning | Control

Person responsible

PlannerGrp: ILQ / 2200 | INST PLANNER LIQ | Notifctn: 10026021

Mn.wk.ctr: INST / 2200 | INSTRUMENTATION | Costs: 0.00 USD

PMActType: FFT | Fault Finding Task | SystCond.

Dates

Bas start: 08/14/2023 | Priority: CM3 Work (14D-6W)

Basic fin.: 08/27/2023 | Revision: 23WK3334 | 2023 Week 33_34 8/14-8/27

Reference object

Func. Loc.: HB/T2/AG/TE2-14042BB | ELEMENT (TE RTD)-P2-1401B PMP BRG DE

Equipment | Assembly

First operation

Operation: Troubleshoot T12-14042 high high temp | CoKey | Calculate work

Wk.Ctr/Pnt: INST / 2200 | Ctrl key: PM01 | Acty Type: M004 | PRT

Work durtn: 4 | H | Number: 2 | Oprtn dur.: 2 | H | Comp.

Person.no: 0 | Hold Onshore

Effect on the system

Effect

ECP (100) | clngcpcl1

4:02 PM Tue Aug 22 opentext.cameronlng.com

ControlPanelGRC Launch Pad (/JS... | opentext.cameronlng.com/otcs/c...

GENERAL	1 Tag Number	TE 2-14042BB	
	2 Service	P2-1401B PMP BRG TEMP-DE	
	3 Line Number	P&ID Number	CAM2-14-PID-0175A
	4 Equipment Number	P2-1401B	
	5 Location	FIELD	
	6 Area Classification	CLASS 1, DIVISION 1, 2, GROUPS B,C,D	
	7 Design Pressure / Temperature		
PROCESS CONDITIONS	8 Fluid	State	LEAN 45wt% UCARSOL Liquid
	9 Oper. Temperature	Max. Temperature	95 °F
	10 Oper. Pressure	Max. Pressure	713.3 psi-g 1055 psi-g
	11 Vibrations		
	12 Max. Flow / Density		
	13 Type	3-WIRE RTD, DUAL	
	14 ISA Type	N/A	
	15 T/C Epoxy	Ground	Unground
	16		
	17 Material	Resistance	PLATINIUM 100 Ω at 32°F
ELEMENT	18 RTD Wire Material/Gauge	AWG 22	
	19 DCS Range	0 - 300 °F	
	20 Single/Double or Other		DUAL ELEMENT
	21 Diameter		0.25 in
	22 Insertion Depth		4.25 in
	23		
	24		
	25		
	26 Type		SCREW CAP WITH CHAIN
	27 Material		316 SS
	28 Terminal Block		SCREWED CAP
	29 Conduit		3/4 - 14 NPT
	30 Extension Type		1/2 NPT NIPPLE (4"/ UNION (4.6" LENGTH ADDED)
	31 Nipple Size		1/2
	32 Union		YES
	33 Nipple Union Length		4.6 in
	34 Spring Loaded		
	35		
	36		
	37 Process Connection		N/A (NO THERMOWELL)
	38 Material		N/A
	39 Sheathing		N/A
	40 Construction Type		N/A
	41 Internal Connection		N/A
	42 Length Below Thread / Flanged		N/A
	43 Lagging Extension		N/A
	44 Plug & Chain		N/A
	45 Overall Length		N/A
	46 Treatments		Finish
	47 Stamping		N/A
	48 Root Diameter	Tip Diameter	
	49 Bore Diameter	Tip Thickness	
	50 Vendor		CL/DVE UNION PUMP (SPX)
	51 Manufacturer		MINICO
	52 Model		AST814PD108Z4SAX0X
	53 Purchase Order Number		184440-0-PO-110110-1
	54 Serial Number		

Notes: See notes

18-Mar-2012

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INSTRUMENT DATASHEET

Temperature Element

Form: 40300

Sheet: 1 of 2

Doc No.: CAM2-PCS-DTS-TE2-14042BB | Rev No.: 1

Cameron LNG

Rev By Chkd Appr Date Description

Wireless Field Sensors / PI Analytics

Electrically Safe : Class 1 DIV 2

Low Cost

AVEVA

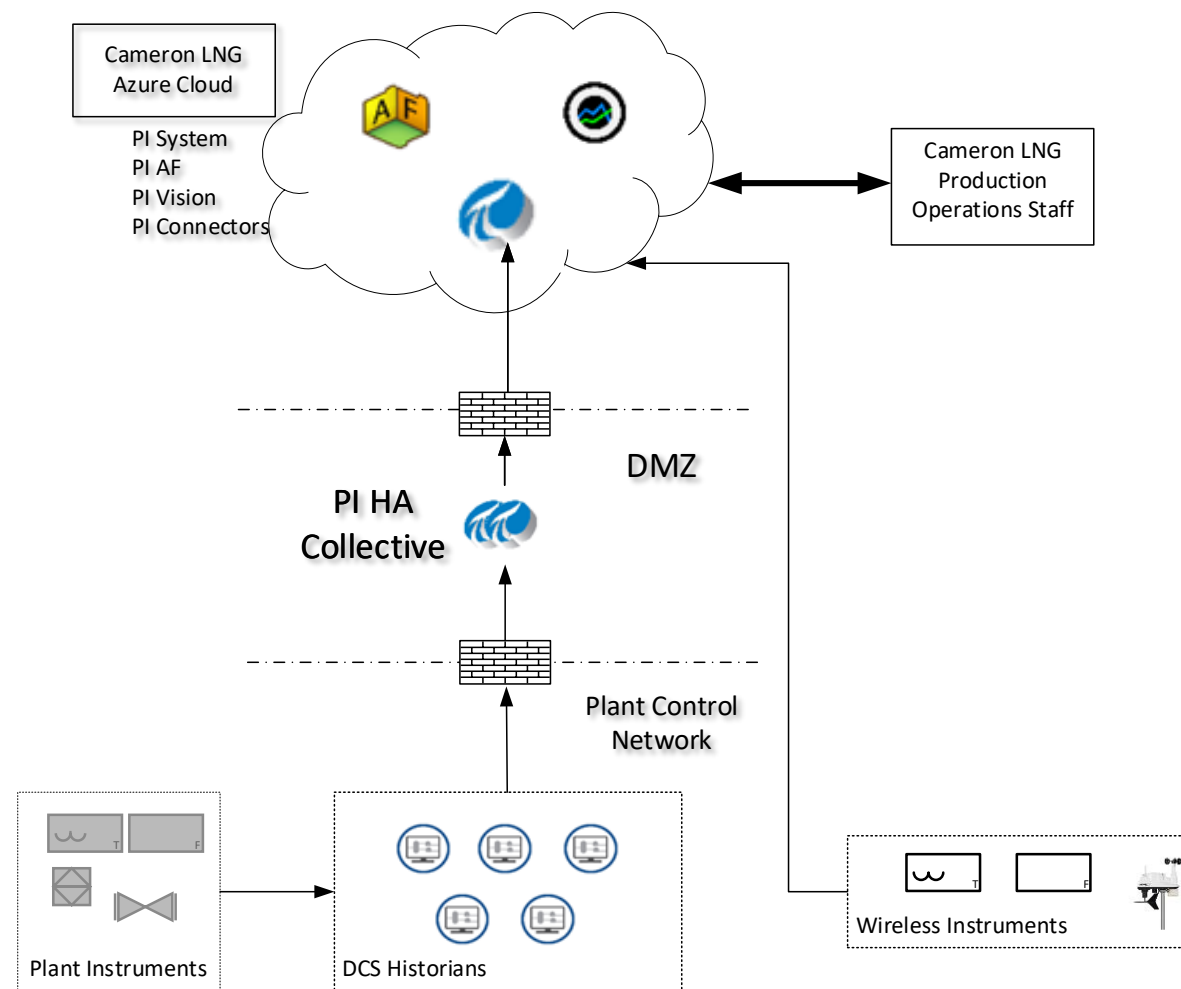
AVEVA™ PI System™ at Cameron LNG

Democratize plant data across the Enterprise

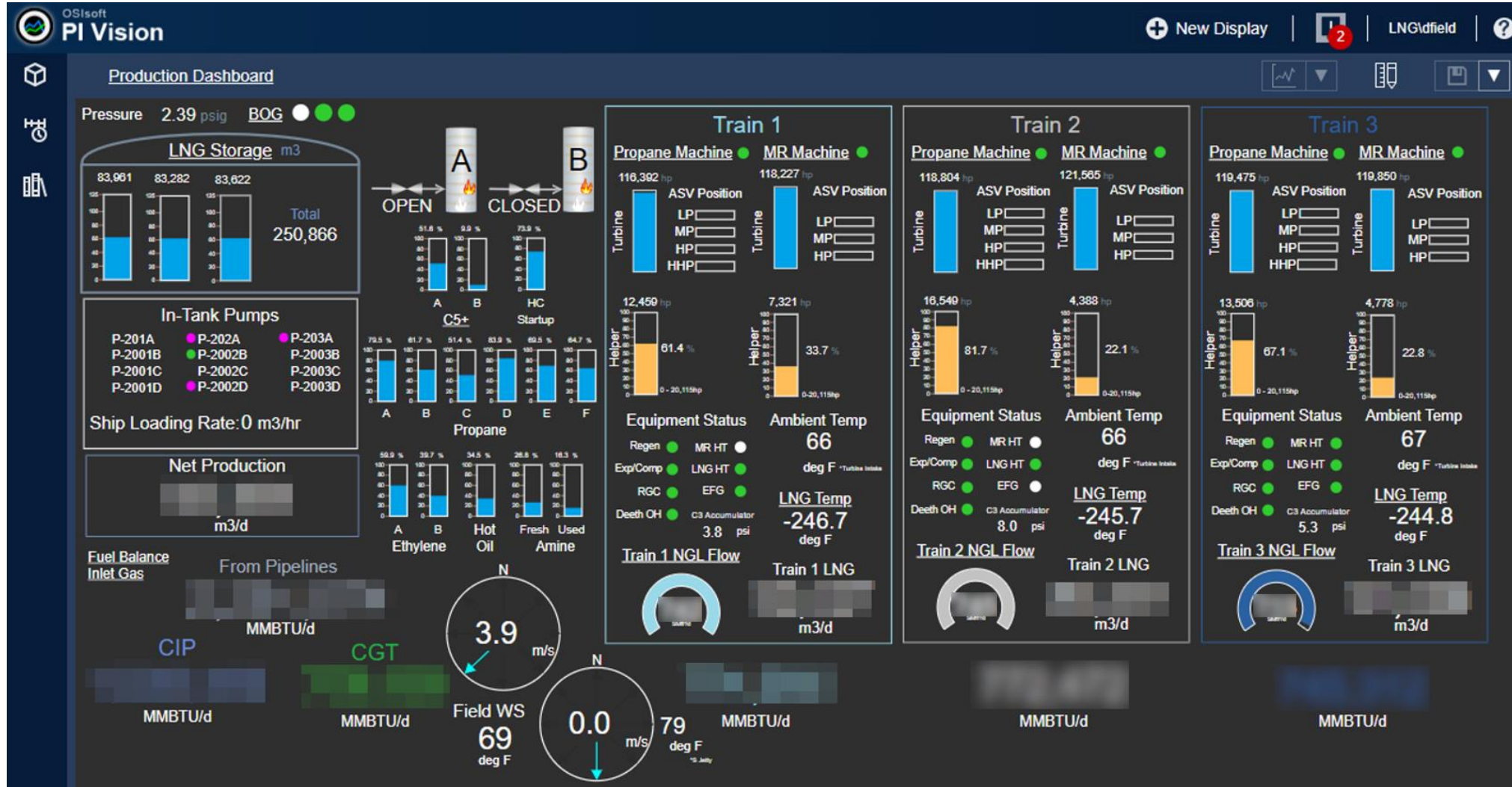
- All/Majority of all Control System / DCS data is available in PI System : ~70,000 PI tags
- PI Vision to democratize DCS graphics and frequently used graphics to understand current plant conditions
- PI Asset Framework (AF) for calculated values, e.g. environmental reporting : ~5000 AF assets
- PI data feeds Commercial, Operations Shift Logbook and generates LNG Cargo Certificate of Quality
- Critical systems for Analysis, Production Planning and Optimization

2023: Seeq rollout – *Engineering Data Workbench*

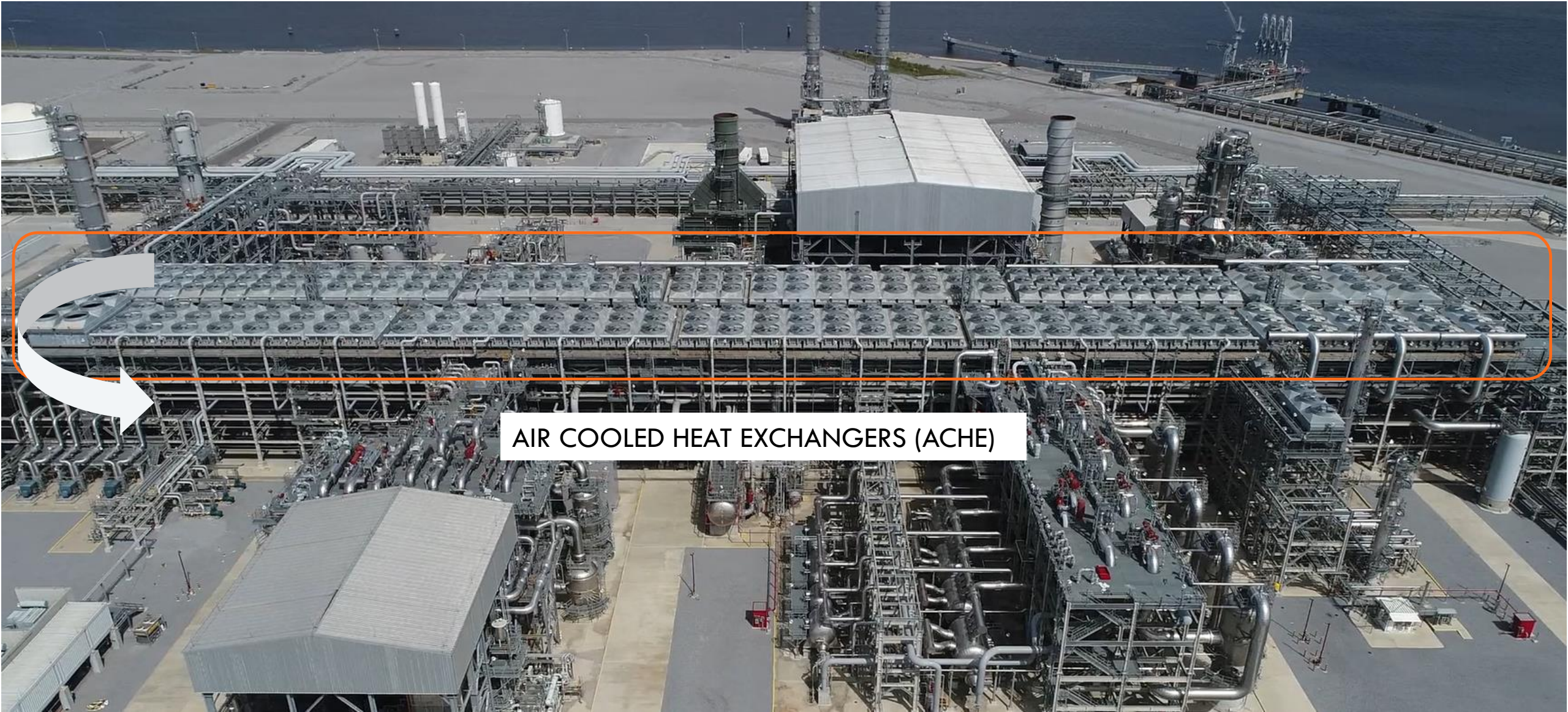
2024: Wireless Field Sensors – additional data sources to PI using PI Connectors



Production Operations Dashboard with PI Vision

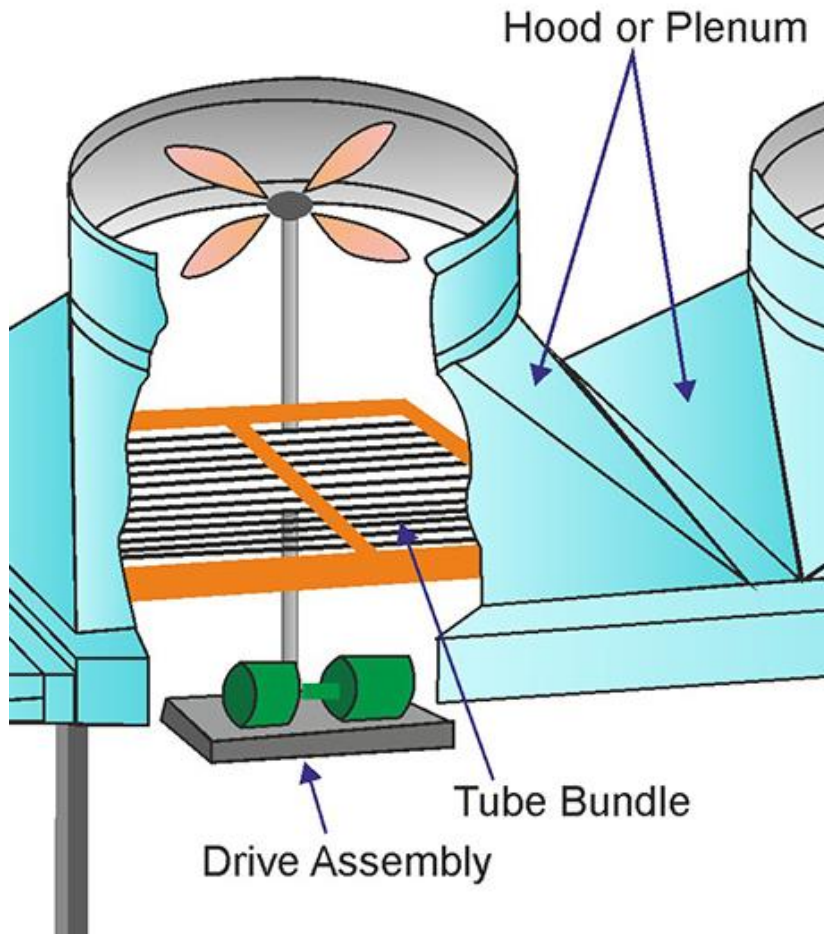


Challenge : Hot Air Recirculation (HAR) effect on ACHE



AIR COOLED HEAT EXCHANGERS (ACHE)

Hot Air Recirculation (HAR) to Air-Cooled Heat Exchangers



LNG Industry Challenge : HAR impacts LNG Production

Understand / Correlate temperature profile across banks Air-Cooled Heat Exchangers

Understand / Correlate ambient temperature across site under different weather and wind conditions to Heat Exchanger Performance and resulting Production

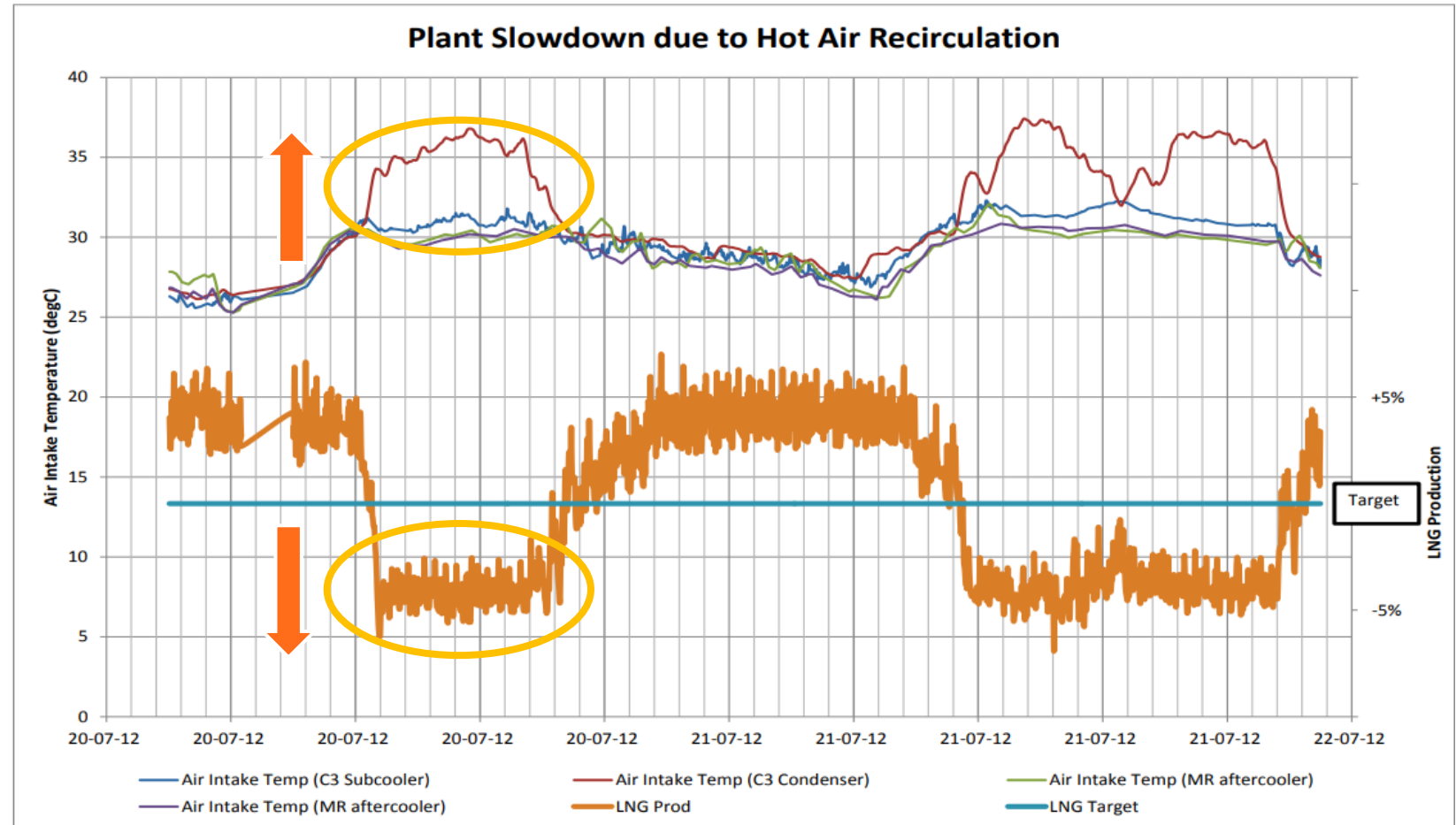
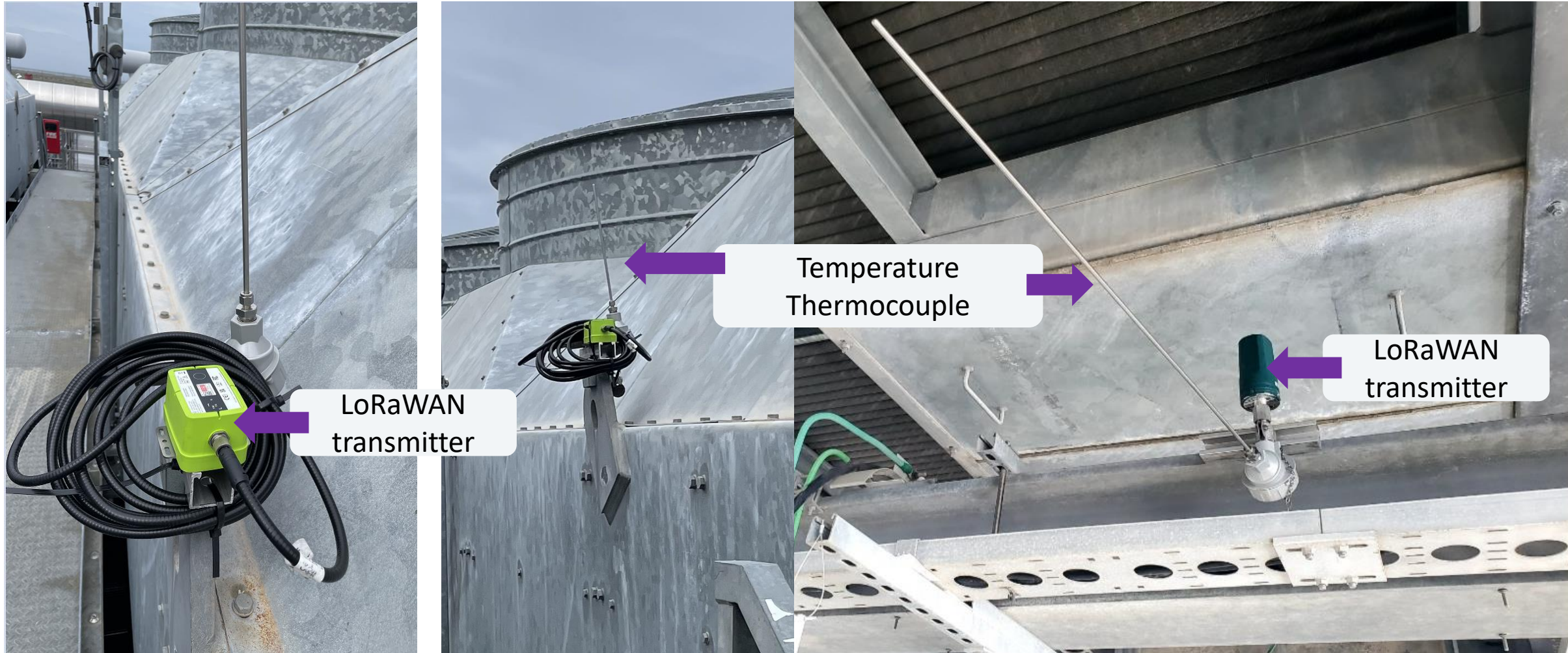


Figure 4. Plant Slowdown Due To HAR for MLNG Tiga

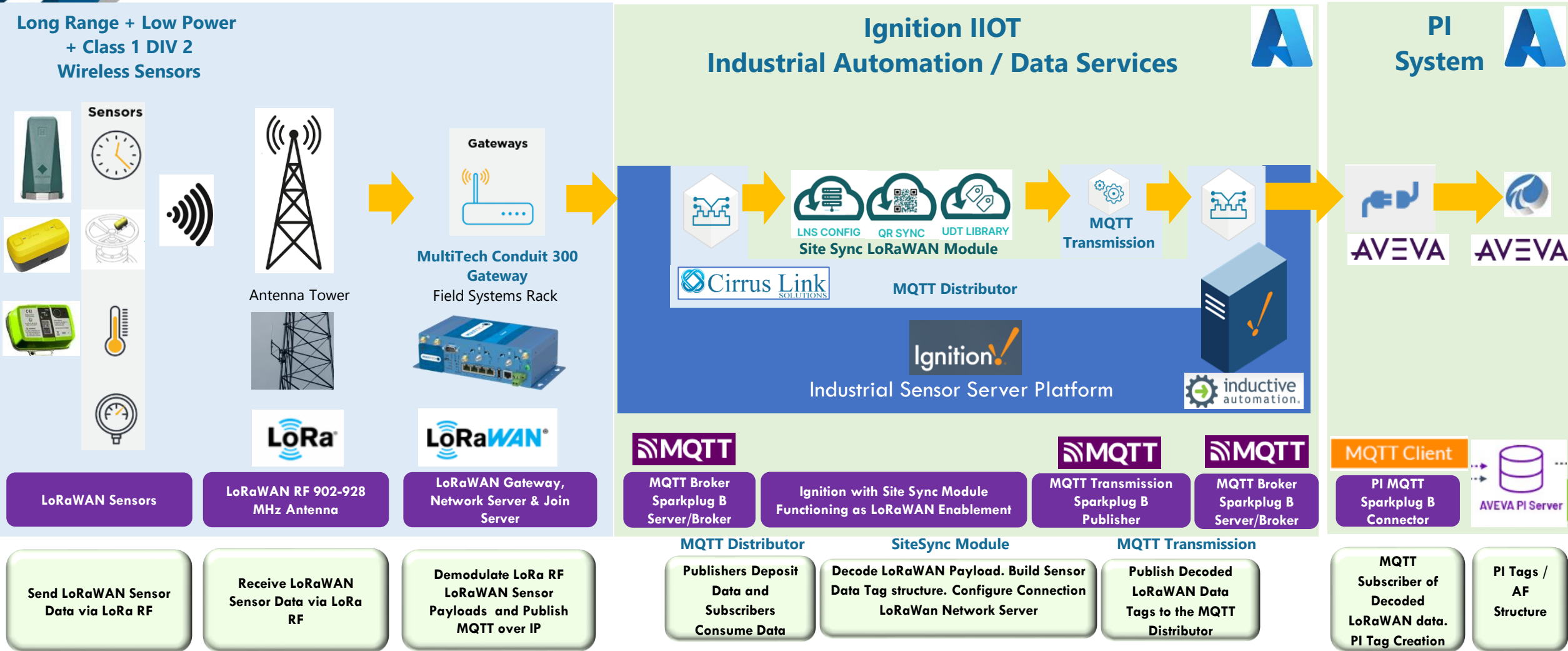
Wireless LoRaWAN Ambient Temperature Sensors to PI System



Wireless Weather Stations – Ambient Temperature to PI System



Wireless Sensor Pilot - LoRaWAN / PI Architecture



ACHE Wireless Temperature Sensor Trial – Rain/Storm Event



Digital Solutions Summary

Business Opportunity

- Digitize LNG Operations business processes
 - Reduce manual effort in data entry
 - Gain access and insight to data 'trapped' on paper
- Digital technologies enable field access to Operations systems and data in usable formats to maximize 'wrench time' and minimize office data entry/data visualization
- Add additional data monitoring instrumentation capabilities for different parts of LNG Production

Digital Solutions

Consumer-grade Mobile Tablets and Smartphones rated for use in Hydrocarbon hazardous areas with high-speed wireless data network

Private 4G LTE/CBRS : Wide-area high speed data with high security. Cost-effective to implement and support

Mobile Digital Applications for Industrial Business – Aveva Mobile Operator, Shift Logbook, SAP PM, Electronic Work Permits, 3D Review Model

Low Cost Wireless Sensors – Temperature, Vibration, Position

LoRaWAN wireless data infrastructure to PI System

Challenges

- Technology Industry has been slow to deliver cost-effective, modern digital devices for safe use in Hydrocarbon Operations environment
- Historical lag to bring latest consumer technologies to industrial environment at affordable price point is getting better but still lacking
- Ex/Electrically Safe solutions needed for:
 - Handheld computers
 - Wireless Sensors
 - Wireless Communications
- Energy Industry needs to collaborate effectively with Technology Industry to accelerate solutions and time to value



Franz Field

IT/Digital Manager

Cameron LNG

<https://www.linkedin.com/in/franz-field/>



US Gulf Coast Digital LNG

Private Listed

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Questions?

Please wait for the microphone.
State your name and company.



Please remember to...

Navigate to this session in the mobile app to complete the survey.



Thank you!

Thank you!

