

OCTOBER 25, 2023

Chemistry to the Cloud. Science meets Automation

Mike Alff, Director of Business Development , OLI Systems

AVEVA

Agenda

- OLI Background
- Flagship Products
- Automation with Cloud API
- Use Case – CDU Overhead Corrosion Monitor



Mike Alff

Director of Business Development

An experienced advocate helping customers create automated chemistry-based monitoring systems for their operations. Mike has over 16 years of experience in Oil and Gas. Previously holding positions at SLB in account management, engineering management, and product development.

Much of his focus in the oilfield has been on electrical and fiber optic sensors, since joining OLI this focus shifted towards developing digital soft sensors to monitor customer operations.

Mike has a BA in Mechanical Engineering from the University of Texas, an MS in Engineering and Marketing from the University of Alabama and holds four patents.



OLI overview

Industries	Oil & Gas	Chemicals	Metals & Mining	Lithium & REE Recovery	Power Generation	Water Treatment	Academia	Research/ Government
Computation	OLI Engine Performs calculations that accurately predict the behavior of complex and concentrated electrolyte systems, using real solution theory				Chemistry Database Speciation of over 80 elements covering a broad range of industry applications			
Models	AQ			MSE		MSE-SRK		
Desktop Software	Stream Analyzer Corrosion Analyzer ScaleChem			Flowsheet: ESP OLI Optimizer Tool		Developer Editions OLI Alliance Engine		
Cloud Solutions	Engine Corrosion ScaleChem Process				AppBuilder Run Time			
Consulting & Research	Advisory and turnkey services Implementation and integration services Sponsored research programs							
Support	Live classroom training Virtual instructor led and on-demand training Installation and technical support services							

Large vertical reach | Diversity of software consumption | Support from design to optimization | Complimentary professional services



Why OLI?

first principal simulation analytics for your business

DESIGN AND OPERATING DECISIONS

- Support plant improvements
- Increase sustainability by testing new designs
- Proactively monitor processes and take corrective actions

96%

water reclamation achieved with OLI support

6,000

populated species database

\$100M

technology investments supported by predictive models

\$21M

saved in potential loss from shutdowns per year

MOST COMPREHENSIVE ELECTROLYTE CHEMISTRY BASED SOLUTIONS

- 80 elements of the periodic table; 6,000 species
- Rigorous and accurate models
- Extensive data validation
- Simulation software, consulting services

80

elements of the periodic table

50

years of trusted research and development

Integrity

higher accuracy with first principle simulation

Trusted

Over 400 customers world-wide



SUSTAINED INNOVATION RESEARCH & DEVELOPMENT

- 30 years of modeling innovation
- 10 Joint industry Research programs
- \$150M Investment in the OLI platform
- Properties database for 10,000 applications

Global recognition

- Presence in 35 countries, 6 continents
- 400 clients; 95% renewal rate
- R&D100 Award for OLI Corrosion Analyzer
- Partner integrations, Channel Partner ecosystem

Global presence

Americas



- Home offices in New Jersey, USA
- 220+ customers in North, Central, and South America

Europe & Africa



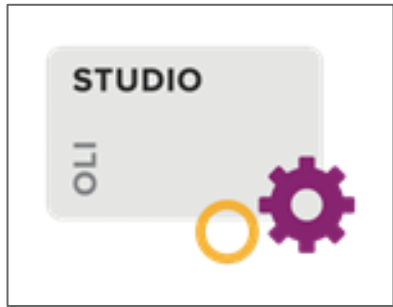
- Support located in the UK & Italy
- 110+ customers across Europe and Africa

APAC



- Support located in Japan
- 75+ customers across Middle East and Asia

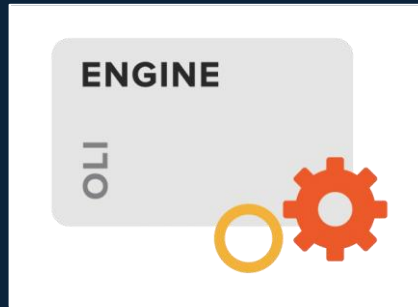
Desktop tools



- Simulation delivered as a single case model
- OLI Studio: Stream Analyzer
- OLI Studio: ScaleChem
- OLI Studio: Corrosion Analyzer



- Delivers the OLI Engine in a process simulation model



- OLI integrated with commercial process modeling software

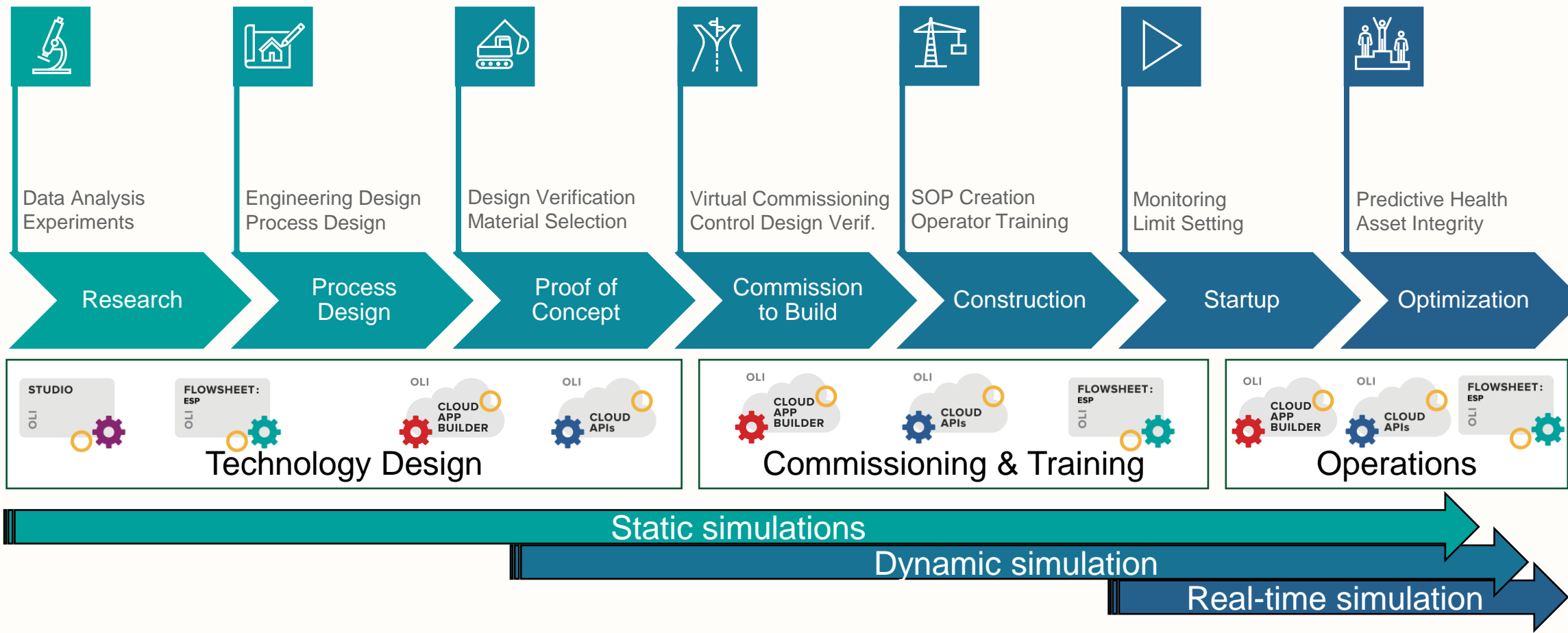




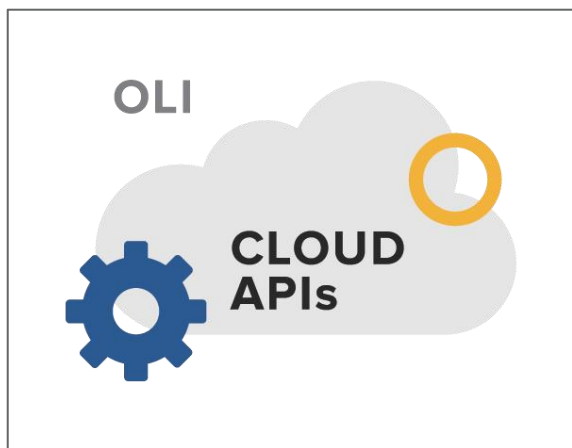
Beyond design

OLI Model Lifecycle

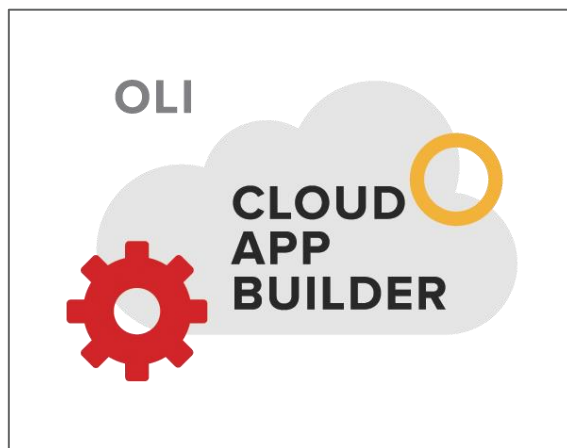
OLI simulations contribute across the value chain with the implementation of OLI Cloud APIs.
Robust simulations continue to add value to the organization.



Cloud tools



- Desktop tools extended to the cloud
 - Stream Analyzer
 - ScaleChem
 - Corrosion Analyzer
 - Process (Flowsheet)
- RESTful API with no UI



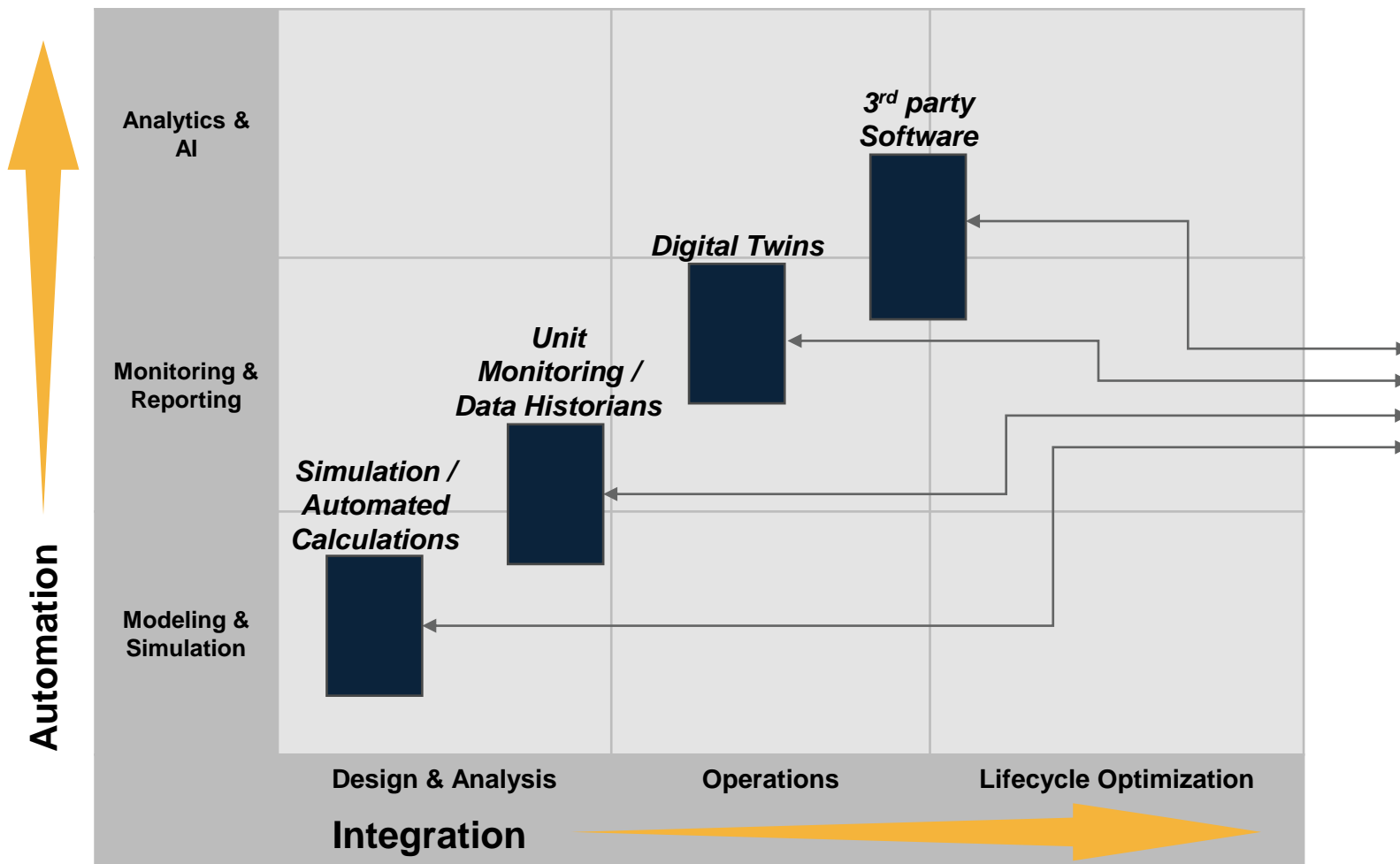
- Cloud based simplified Flowsheet: ESP simulations
- Customized dashboard to extend usage
- Web UI

Digital Transformation



- SaaS automation that delivers value quickly
- First-principle analytics means
 - no model training
 - process historical data
- Scalable solutions
 - 30K+ of calcs per day with small setup

Chemistry automated

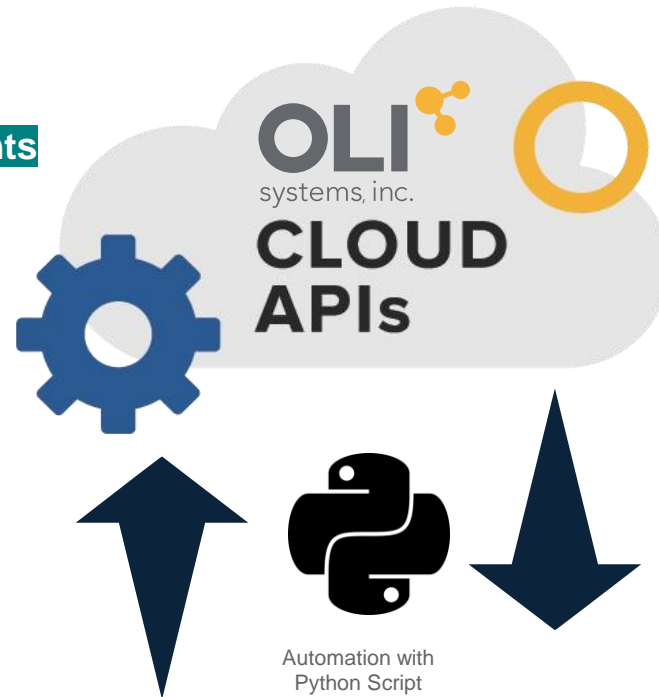




Solution integration – Well Digital Twin

Input Data Requirements

- Steam Properties
- Pipe Thickness
- Water Analysis
- Real-time Values



OLI Output Results

- Scaling Speciation
- Scaling/Corrosion Potential
- Scaling/Corrosion Rate
- Metallurgy
- IOW for units
- Simulation Analytics



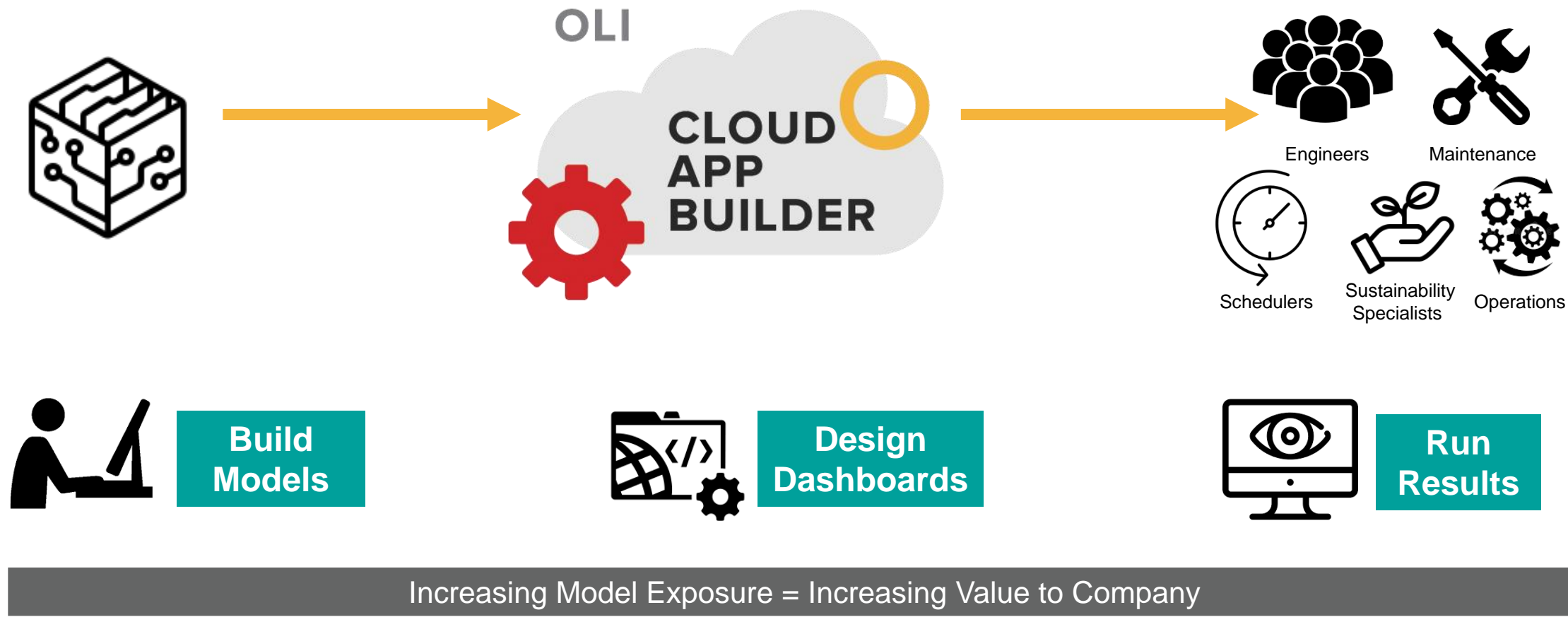
Data Historian | Relational Database | Lab Analysis



Data exchange and simulation results storage is completed via customer central repository.

Use what you have today!

Chemistry automated





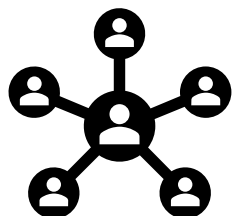
OLI delivers digital transformations



How can I view simulations during walkdowns?

With OLI Application Builder

- View simulation models from any connected device, any time
- Run scenarios on the fly, from your device



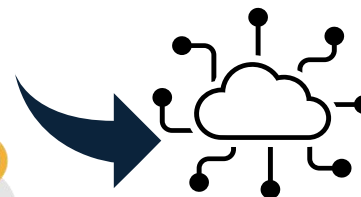
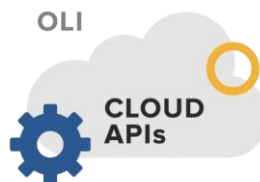
I want to share insightful, yet complex information with the whole plant?

With OLI Application Builder

- Complex models are turned into Apps usable by all
- Published Apps ensure the integrity of the models remain with the experts
- Web access opens this data silo to the plant

With APIs

- Integration with your storage and visualization tools enable actionable information to be shared



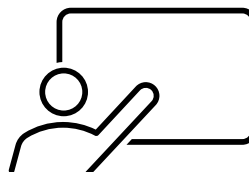
What can I do to drive value from simulations without loads of new technology?

With OLI Application Builder

- No new installs needed to publish existing models as usable Apps in the cloud

With APIs

- Enrich OT/IT convergence using your existing tools



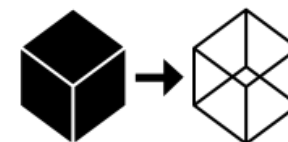
How do I quickly create usable information that requires little training?

With OLI Application Builder

- App Dashboards are setup to show results for target audiences
- Entry screens allow what-if scenarios

With APIs

- Enhancing existing tools with new simulation results adds predictive capabilities



Can I see electrolyte calcs with my real-time data to enhance further my Digital Twin?

With APIs

- Calculation results are directly able to integrate to your central data repository
- Enhance content in your visualization tools with simulation data
- Gather deep insights merging simulation data with real-time data in advanced analytics

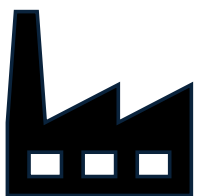


An OLI solution path

Applying the OLI APIs to a customer problem



Desired Outcomes



- Need to monitor crude overhead for corrosive conditions
- Ability to correct corrosive conditions promptly by operations
- Capability to make informed decisions on how to optimally operate the plant
- Flexibility to handle crude changes
- Tight operations without compromising safety or asset health
- Capability improve planning as well as product quality
- Asset health planning to allow incorporation of opportunity crudes with known unit impacts



Assumptions\Functionality



CDU Real-time values

- Pressure
- Temperature
- Flow rates

Regular water analysis

- Minimum of once a day for accurate results.

Reprocessing required in event of system downtime

- Recovery can reprocess missed data or leave blank

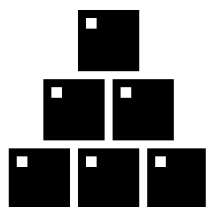
Run every 15 minutes

Assumes:

- Use of a central data repository
- Ability to store and schedule Python scripts
- Ability to make HTTPS calls from Business (level 4) network to OLI Cloud end points



Components



Model in OLI Flowsheet: ESP provided by OLI Consulting

- OLI Services to create simulation to generate Ionic Dew Point and other corrosion indicator outputs

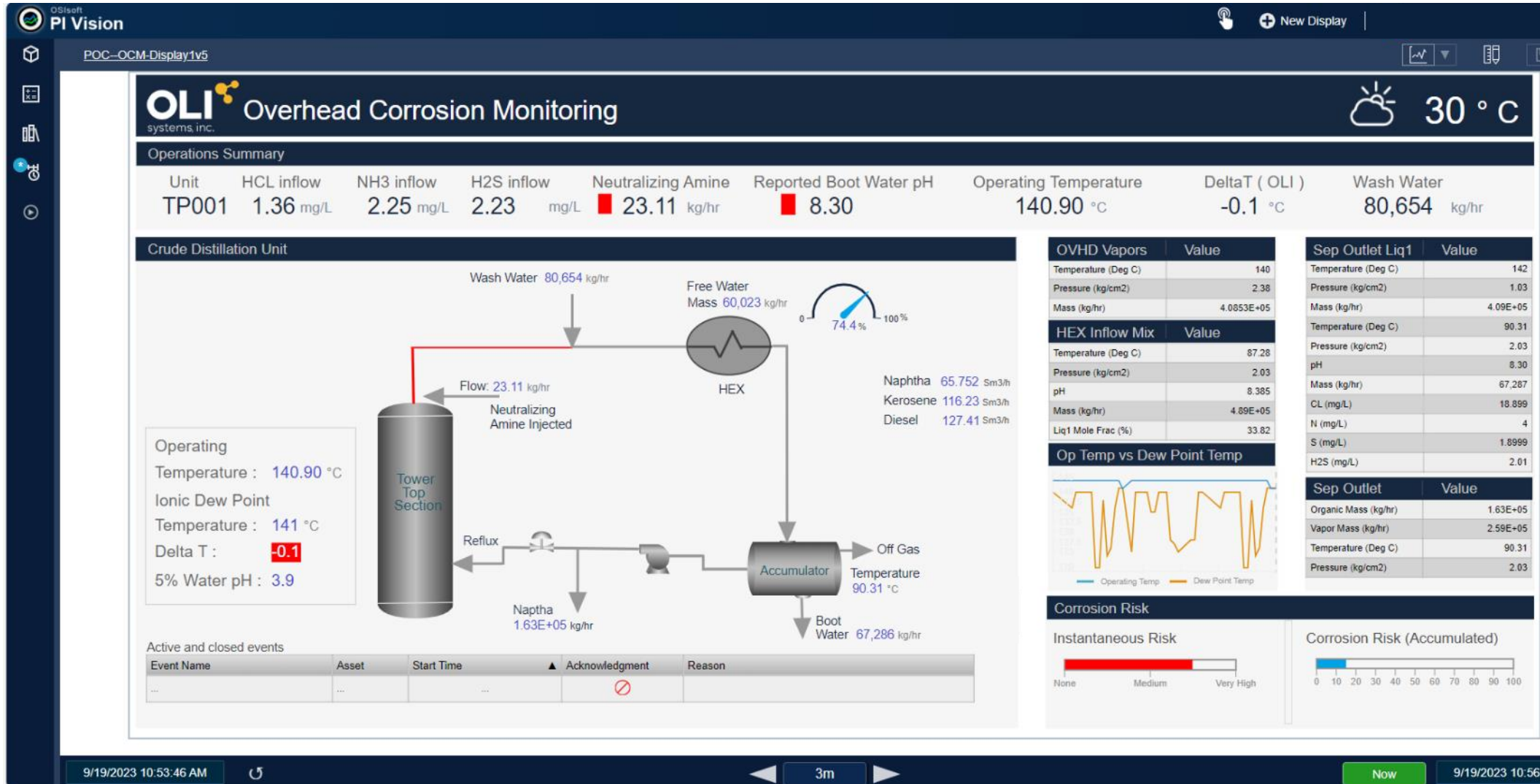
Access to:

- OLI Cloud API: Process

Input values provided from central data source

- Current temp, levels, water chemistry,
- Connection to time series and/or relational database expected

Crude Overhead Monitoring – Dashboard in PI Vision



With OLI outputs highlighted



OSIsoft PI Vision
 POC-OCM-Display1v5

OLI Overhead Corrosion Monitoring

systems inc. ☀️ 30 °C

Operations Summary

Unit	HCL inflow	NH3 inflow	H2S inflow	Neutralizing Amine	Reported Boot Water pH	Operating Temperature	Delta T (OLI)	Wash Water
TP001	1.36 mg/L	2.25 mg/L	2.23 mg/L	23.11 kg/hr	8.30	140.90 °C	-0.1 °C	80,654 kg/hr

Crude Distillation Unit

Operating Parameters:
 Operating Temperature: 140.90 °C
 Ionic Dew Point Temperature: 141 °C
 Delta T: -0.1
 5% Water pH: 3.9

Active and closed events

Event Name	Asset	Start Time	Acknowledgment	Reason
...	⊘	

OVHD Vapors

Value	Value
Temperature (Deg C)	140
Pressure (kg/cm2)	2.38
Mass (kg/hr)	4.0853E+05

HEX Inflow Mix

Value	Value
Temperature (Deg C)	87.28
Pressure (kg/cm2)	2.03
pH	8.385
Mass (kg/hr)	4.89E+05
Liq1 Mole Frac (%)	33.82

Sep Outlet Liq1

Value	Value
Temperature (Deg C)	142
Pressure (kg/cm2)	1.03
Mass (kg/hr)	4.09E+05
Temperature (Deg C)	90.31
Pressure (kg/cm2)	2.03
pH	8.30
Mass (kg/hr)	67,267
CL (mg/L)	18.899
N (mg/L)	4
S (mg/L)	1.8999
H2S (mg/L)	2.01

Op Temp vs Dew Point Temp

Sep Outlet

Value	Value
Organic Mass (kg/hr)	1.63E+05
Vapor Mass (kg/hr)	2.59E+05
Temperature (Deg C)	90.31
Pressure (kg/cm2)	2.03

Corrosion Risk

Instantaneous Risk
 None [] Medium [] Very High []

Corrosion Risk (Accumulated)
 0 [] 10 [] 20 [] 30 [] 40 [] 50 [] 60 [] 70 [] 80 [] 90 [] 100 []

9/19/2023 10:53:46 AM 3m Now 9/19/2023 10:56



Outcomes

SUSTAINABILITY

- Visibility into systems to drive efficiency and reduce wastewater
- Reduce overdosing and chemical over-use

EQUIPMENT PERFORMANCE/ASSET INTEGRITY

- Using historical data, quickly assess equipment health for corrosion since previous inspection
- Alerts generated from integrity operating windows to protect system

SAFETY

- Healthy equipment reduces catastrophic equipment failures
- Avoid toxic releases harmful to staff as well as the health and safety of the public

COST

- Planned shutdown less costly than unplanned
- Active protection to preserve equipment and meet turnaround targets
- Significant cost in premature equipment failures
- Reduce lost capacity and achievement of Linear Plan

